GAYATRI POWER
PRIVATE LIMITED

Date:22.10.2020

To
The secretary (FAC)
TSERC , 11-4-660, 5th Floor,
Singereni Bhavan, Red Hills,
Hyderabad -500004

TSERC, HYDERABAD
INWARD
28 OCT 2020
No. 1157 Signature

Sir,

Sub: Our 2.2MW Mini Hydro Power project-Petition No.57/2018 filed for determination of Tariff –Additional information called for-some information being submitted-reg

Ref: Your letter No. TSERC/Secy/F: Minihydel/20/D.No 396 Dt.16-10-2020

With reference to above, we wish to inform you that, we have been called for certain additional information by the Honorable Commission vide letter dated 03.10.2020.We have been granted time till 21.10.2020 for the same. Now, we are hereby furnishing/submitting following information which is readily available.

1. Certificate of Incorporation, Articles of Association and Memorandum of Association of M/s Gayatri Power Pvt.Ltd.
   (Documents Enclosed as Annexure 1.)
2. Copy of Agreement/MoU signed with the State Government for development of the Project.
   (Documents Enclosed as Annexure 2.)
3. Detailed Project Report (DPR) for the Project.
   (DPR enclosed as Annexure 3.)
4. Unit Configuration of the Project
   (Documents enclosed as Annexure 4.)
5. Commissioning Certificate issued by the competent authority to substantiate COD of its project (Documents Enclosed as Annexure 5)
6. Not applicable as there was no delay.
7. Audited accounts copies for all the years submitted shortly.

8. No separate audit accounts are prepared
9. cost audit report will be submitted shortly

10. details of work order will be submitted shortly.
11. Copies of all work orders –will be submitted
12. Details of capitalization-will be submitted
13 performance guarantee test report-enclosed Annexure-6
14 Details of liquidated damages, if any: NIL

15. Promoters are in the laterite mining & trading from the last 2 decades and they had sufficient income which is source of investment in the project.

GAYATRI POWER
PRIVATE LIMITED

16. Details of capital subsidy received: NIL

17. The company is now trading its power thru IEX and as may be seen from the financial from the last 5 years, the company has never made any profits so therefore any claim of interest on the equity in excess of 30% would lead to enhance the losses and has no benefit either to the company or the investor

For the serial numbers from 18 to 22 of your letter will be submitted shortly.

23. Technical & financial performance Table 1 enclosed

We request you to take the above on your records and do the needful.

Thanking you

For Gayatri Power(P) Ltd.,

B.Yaagna Valkya
Director

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

ANNEXURE - 1

प्रारूप आई आर
Form I
[See Regulation 16(1)]
निगमन का प्रमाण-पत्र

CERTIFICATE OF INCORPORATION

ता..01-.....का सं.....
33567 1999 - 2000
No..01-..... of 20.....

मै एतद्द्वारा प्रमाणित करता हूं कि आज.....
.....
.....
कम्पनी अधिनियम, 1956 के आधीन निगमित की गई है यह कम्पनी परिमित है ।

I hereby certify that GAYATRI POWER PRIVATE LIMITED
.....
.....
is this day incorporated under the Companies Act, 1956 * (and that the Company is limited.)

मेरे हस्ताक्षर से आज ता.....को दिया गया ।

Given under my hand at.....HYDERABAD.....this.FIFTEENTH.....
day of .....FEBRUARY.....Two thousand and.....
(TWENTY SIXTH MAGHA, 1921 SAKA)

Seal
जे.एस.सी.-1
J.S.C-1

K. PADMANABHAN
कम्पनियो का रजिस्टर
Registrar of Companies
Andhra Pradesh
Hyderabad

* TO BE OMITTED IN RESPECT OF UNLIMITED COMPANY

INCORPORATED

UNDER THE COMPANIES ACT, 1956

(1 OF 1956)

COMPANY LIMITED BY SHARES

MEMORANDM OF ASSOCIATION

OF

GAYATRI POWER PRIVATE LIMITED

I. The name of the Company is **GAYATRI POWER PRIVATE LIMITED.**

II. The Registered Office of the Company will be situated in the State of Andhra Pradesh.

III. The objects for which the Company is established are :-

(A) THE MAIN OBJECTS TO BE PURSUED BY THE COMPANY ON ITS INCORPORATION ARE:

1. To carry on in India or elsewhere the business to generate electrical power by conventional, non-conventional methods including hydel, coal, gas lignite, oil, bio-mass, waste, thermal, solar, atomic, geo-hydel, wind and tidal waves.

2. To carry on in India or elsewhere the business to receive, produce, improve, buy, sell, resell, acquire, use, transmit, accumulate, employ, distribute, develop, handle, protect, supply and to act as agent, broker, representative, consultant, collaborator or otherwise to deal in electric power in all its branches of such place or places as may be permitted by appropriate authorities by establishments of hydel power plants, thermal power plants, atomic power plants, wind power plants, bio-mass power plants, municipal/industrial waste based power plants, solar power plants and other power plants based on any source of energy.

3. To promote, own, acquire, erect, construct, establish, maintain, improve, manage, operate, alter, carry on, control, take on hire/lease power plants, co-generation power plants, energy conservation project, power houses, transmission and distribution systems for generation, distribution, transmission and supply of electrical energy and buy, sell, supply, exchange market, function as a licensee and deal in electrical power, energy to the State Electricity Board, State Government, Appropriate Authorities, licensees, specific industrial units and other consumers for industrial , commercial , agricultural, household and any other purpose in India and elsewhere in any area to be specified by the State Government, Central Government, Local authority, State Electricity Boards and any other competent authority in

accordance with the provisions of Indian Electricity Act, 1910 and/or Electricity (Supply) Act, 1948 or any Statutory modifications or re-enactment thereof and rules made thereunder and also to provide regular services for repairing and maintenance of all distribution and supply lines.

4. To establish captive power plants on a co-operative basis for a group of industrial and other consumers and supply power to the participants in the co-operative effort either directly or through the transmission lines of the State Electricity Boards or their authorities by entering into appropriate arrangements.

5. To acquire concessions, facilities or licenses from Electricity Boards, Government, semi Governments or Local Authorities for generation, distribution, production, transmission or use of electric power

(B) THE OBJECTS INCIDENTAL OR ANCILLARY TO THE ATTAINMENT OF THE MAIN OBJECTS ARE:

1. To enter into any arrangements with any Government or authorities, supreme, municipal, local or otherwise or any person or company in India or abroad that may seem conducive to the objects of the company or any of them and to obtain from any such government authority, persons, or company any rights, privileges charters, contracts, licenses and concessions, which the company may think it desirable, and to carry out, exercise and comply therewith.

2. To transact and carry on (in connection with aforesaid business) all kinds of business.

3. To acquire the whole or any part of the undertakings and assets of any business within the objects of the Company and any lands, privileges, rights, contracts, stock-in-trade, goods property or effects held or used in connection therewith and upon any such purchase to undertake the liabilities of any company, association, partnership or person.

4. To act as agents or brokers and as trustees for any person or company and to undertake and perform sub-contracts and to do all or part of the above things in any part of the world and either alone or jointly with others and either by or through agents, sub contractors, trustees, or otherwise.

5. To amalgamate, enter into partnership, or enter into collaboration agreement or arrangement or understanding or associate with any Indian or foreign company or body corporate or firm or individuals for sharing profits, union of interests, co-operation, joint ventures reciprocal concessions or for limiting competition with any person or company carrying on or engaged in, or about to carry on or engage in or which can be carried on in conjunction therewith or which is capable of being conducted so as to directly or indirectly benefit the company.

6. To apply for, purchase or otherwise acquire and protect and renew in any part of the world, any patents, patent rights, brevets d' inventions licenses, concessions, and the like, conferring any exclusive or non-exclusive or limited rights to their use, or any secret or other information as to any invention which may seem capable of being used for any of the purposes of the company or the acquisition of which may seem calculated directly or indirectly to benefit the company, and to use, exercise, develop, or grant licenses in respect of or otherwise turn to account the property, right or information so acquired, and to expend money, to experiment upon, test or improve any such patents, inventions or rights.

7. To establish or promote or concur in establishing or promoting of any company or companies for the purposes of acquiring all or any of the property, rights and liabilities of the company or for any other purpose which may seem directly or indirectly calculated to benefit the company and to places or guarantee the placing of, underwrite, subscribe for or otherwise acquire all or any part of the shares, debentures or other securities of no such other company.

8. Generally to purchase, take or lease or in exchange, hire or otherwise acquire, any real and personal property and any rights or privileges which the company may think necessary or convenient for the purpose of its business or which may enhance the value of any other property of the company and in particular and land, buildings, easements, machinery, plant, vehicles and stock-in trade and to make advance of such a sums of money in order to acquire the above mentioned assets upon such terms with or without security as the company may deem expedient.

9. To invest and deal with the moneys of the company not immediately required in any manner and in particular to accumulate funds or to acquire or take up subscription, on purchase or otherwise or to hold shares, securities or debentures or stock in any company, association or undertaking in India or abroad.

10. To lend and advance money or give credit to such persons or companies and on such terms as may seem expedient and in particular to customers and others having dealings with the company.

11. Subject to the provisions of section 58A of the Companies Act, 1956, and the rules framed there under and the directives issued by the Reserve Bank of India from time to time, as may be applicable to borrow or raise money, at interest or otherwise, either by way of deposits or loans or in such manner as the company may think fit by the issue of debentures, (perpetual or otherwise) including debentures convertible into share of this or any other company, or by providing security of movable property such as shares, securities or by providing security of immovable property by deposit of title deeds and to secure the repayment of any money borrowed, raised or owing or by mortgage, charge, or lien upon all or any of the company's property (both present and future) including its uncalled capital and also by a similar mortgage, charge or lien to secure and guarantee the performance by the Company as any obligation undertaken by the Company in connection with its business.

12. To pay for any business, property or rights acquired or agreed to be acquired by the Company and generally to satisfy any obligation of the Company by the issue or transfer of shares of this or any other Company.

13. Subject to the Banking Regulation Act, 1949, to draw, make accept, endorse discount, execute, and issue promissory notes, bills of exchange, bills of lading warrants, debentures, and other negotiable or transferable instruments.

14. To pay for rights or property acquired by the Company and to remunerate any person or Company whether by cash payment or by the allotment of shares, debentures or other securities of the Company credited as paid up in full or in part or otherwise.

15. To pay out of the funds of the Company all expenses which the Company may lawfully pay with respect to the formation and registration of the Company.

16. To guarantee or become liable for the payment of money or for the performance of any obligation and to transact all kinds of trust and agency business in connection with and for the purpose of the business of the Company.

17. To purchase, subscribe for, take or otherwise acquire and hold shares, stock bonds, options, debentures stock or obligations in any other company or corporation or of any government or state find to dispose of any such investments or securities which may be surplus to the company's requirement.

18. To insure any of the properties, undertakings, contracts, guarantees or obligations of the Company of every nature and kind in any manner whatsoever.

19. To provide for, furnish or secure to any employee or customers of the Company any chattels, conveniences, advantages, benefits or special privileges which may seem expedient either gratuitously or otherwise.

20. To obtain sanction, permission, licenses, and quotas of the government for export and to do all things that may be necessary for the aforesaid objects to obtain recognition as an "export house".

21. To do all things necessary to have a broad program of export including the financing of production for export market survey, participation in fairs and exhibitions, warehousing and repacking in foreign countries.

22. To sell, mortgage or otherwise dispose of the property, assets or undertaking of the company or any part thereof for such consideration as the company may think fit and in particular for shares, stock, debentures, or other securities, of any other company whether or not having objects altogether or in part similar to those of the Company.

23. To distribute to the members in specie any property of the Company or any proceeds of the sale or disposal of any property of the Company, but so that or distribution amounting to a reduction of capital be made except with the sanction (if any for the time being required by law).

24. To improve, manage, develop, grant rights or privileges in respect of or otherwise deal with, all or any part of the property, any rights of the Company.

25. To subscribe to or otherwise aid benevolent, charitable, national or other claim or to support or aid by the company by reason of the locality of its operations or otherwise.

26. To undertake, carry out, promote and sponsor rural development including any program for promoting the social and economic welfare of or the uplift of the public in any rural area and to incur any expenditure on any program of rural development and to assist execution and promotion thereof either directly or through an independent agency or in an other manner. Without prejudice to the generality of the foregoing "program of rural development" shall also include any program for promoting the social and economic welfare of or the uplift of the public in any rural areas which the Directors consider likely to promote and assist rural development, and the words, "rural area" shall include such areas as may be regarded as rural areas under Section 35 CC of the Income Tax Act, 1961 or any other law relating to rural development for the time being in force or as may be regarded by the Directors as rural areas and the Directors may at their discretion in order to implement any of the above mentioned objects or purposes transfer without consideration or at such fair or concessional

value as the Directors may think fit and divert the ownership of any property of the Company to or in favor of any public or local body or authority or central or State Government or any public institutions or trusts or funds or organization(s) or person(s) as the Directors may approve.

27. To undertake, carry out, promote and sponsor or assist any activity for the promotion, and growth of national economy and for discharging what the Directors may consider to be social and moral responsibilities of the Company to the public as also any activity which the Directors consider likely to promote national welfare or social economic or moral uplift of the public or any section of the public and in such manner and by such means as the Directors may think fit and the Directors may without prejudice to the generally of the foregoing, undertake, carry out, promote and sponsor any activity for publication of any books, literature, newspapers or for organizing lectures or seminars, likely to advance theses objects or for giving merit awards, for giving scholarships, loans or any other assistance to deserving students or other scholars or persons to enable them to prosecute their studies or academic pursuits or researches and for establishing conducting or assisting institution, fund, trust, having any one of the aforesaid objects, as one of its objects, by giving donations or otherwise in any other manner and the Directors may at their discretion in order to implement any of the above mentioned objects or purposes transfer without consideration or at such fair on concessional value as the Directors may think fit and divert the ownership of any property of the Company to or in favor of any public or local body or authority or central or State Government or any public institution or trusts or organization(s) or person(s) as the Directors may approve.

28. To create any depreciation fund, reserve fund, sinking fund or any other special fund whether for depreciation or for repairing, improving, extending or maintaining any of the properties of the company or for any other purpose conducive to the interest of the Company.

29. Subject to Section 78 of the Companies Act, 1956 to place to reserve or to distribute as dividend or bonus, among the members or otherwise to apply as the Company may from time to time think fit any monies received by way of premium on shares or debentures issued at a premium by the Company, and any monies received in respect of dividends accrued on forfeited shares.

30. Subject to the provisions of the Companies Act, 1956 or any other enactment in force to indemnify and keep indemnified officers, directors, agents and servants of the Company against proceeding, costs, damages, claims and demands in respect of anything done or ordered to be done by them for and in the interest of the Company and for any loss, damage or misfortune whatever and which shall happen in execution of the duties of their office or in relation thereto.

31. To agree to refer to arbitration and to refer to arbitration any disputes present or future between the Company and any other company, firm or individual and to submit the same to arbitration in India or abroad either in accordance with India or any foreign system of law.

32. To build, construct, maintain, enlarge, pull down, remove or replace and to work, manage and control any buildings, officers, factories, mills, shops, machinery, engines, roadways, tramways, railway sidings, bridges, reservoirs, water works electrical works and other works and convenience, which may seem calculated directly or indirectly necessary for the business of the Company and to join with any other person or company in doing any of these things.

33. To establish, provide, and conduct or otherwise subsidize research laboratories and experimental workshops for scientific and technical research and experiments to undertake and carry on scientific and technical research and experiments to undertake and carry on scientific and technical researches experiments and tests of all kinds, to promote studies and researches both scientific and technical investigation and inventions, by providing or subsiding endowing, or assisting laboratories lectures, meetings and conferences and by providing or contributing to the remuneration of scientific or technical, professors or teachers and by providing or contributing to the award of scholarships, prizes, grants to students or otherwise and generally to encourage, promote reword studies, research, investigations, experiments and inventions of any kinds that may be considered likely to assist any business which the Company is authorized to carry on.

34. To establish, undertake, recognize or subscribe to any trusts to trust for the aims and objects mentioned in the above clause (27) or for any other objects or aims the undertaking whereof may seem desirable whether gratuitously or otherwise.

35. To apply for, promote and obtain any Act of parliament, charter, privilege, concession, license or authorization of any Government, State, municipality, provisional order or license of any authority for enabling the Company to carry any of objects into effect or for extending any of the power of the Company or for effecting any modification of the Company of for any other purpose which may seem expedient to oppose any proceeding or application which may seem calculated directly to prejudice the interests of the Company.

36. To do all or any of the above things in any part of India and in any part of the world, and either as principals, agents, contractors, trustees or otherwise, and to or through agents or otherwise, either alone or in conjunction with others, and to do all such other things, as are incidental or conducive to the attainment of the above main objects or any of them.

37. To recruit, employ, bring up, educate train up, either in India or abroad managerial, technical persons, specialists in the field and any other persons for the purpose of any of the activities of the Company and or enter into agreement with any of them.

38. To take over along with all movable and immovable properties, the existing facility on mutually agreed terms from Electricity Boards, Government, Semi Governments for generation, distribution, production, transmission or use of electric power and to do all other incidental acts and things necessary for the attainment of the main objects.

(C) OTHER OBJECTS FOR WHICH THE COMPANY IS ESTABLISHED ARE:

1. To buy, sell, deal, barter, import or export, whether as wholesalers or retailer or as exporters or importers or as principals or agents or brokers or otherwise, goods, commodities, products, consumable articles, chattels, and effect of all kinds, and to carry on business as general merchants and agents generally.

2. To invest any funds of the Company in the purchase of immovable property of all kinds including lands, buildings, lease rights.

3. To carry on the business as financiers and guarantors and to undertake and carry out all such operations and transactions (except the business of banking) as any individual capitalist may lawfully undertake and carry on.

4. To carry on the business of general carriers, clearing and forwarding agents, ship, chandlers, establish and maintain transport services and make transport facilities to the public and for merchandise of every description whatsoever.

IV. The liability of the members of the Company is limited.

V. The Authorised Share Capital of the Company is Rs. 7,00,00,000/- (Rupees Seven Crores Only) divided into 70,00,000 (Seventy Lakhs Only) Equity Shares of Rs.10/- (Rupees Ten Only) each. The Company will have the right to increase and reduce and divide its capital for the time being into shares of different classes and to attach thereto respectively such preferential, differed, qualified or special rights, privileges and conditions and to vary, modify or abrogate any of such rights, privileges or condition in such manner as may from the time being be proved by the regulations of the company.

VI. We the several persons whose names and addresses are subscribed hereunder are desirous of being formed into a company in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the company set opposite our respective names:

Sl. No	Signature, Name, Address, Description and Occupation of the Subscriber	Number of Equity Shares taken by the subscriber	Signature, Name, Address, Description and Occupation of the Witness
1.	Sd/- PUTTA HARI KRISHNA S/o. P. J. Mohan Rao Flat No: 101, Gharonda Sriniketan, Road No. 11, Himayat Nagar, Hyderabad. Occupation : Business Age: 30 Years.	100 (One Hundred Only)	Sd/- K.V.N. POORNA CHANDRA RAO S/o. Rosaiah. D. No : 29-5-1, Syam Enclave, Prakasam Road, Vijayawada Occupation: Chartered Accountant.
2.	Sd/- PUTTA RAMA KRISHNA S/o. P. J. Mohan Rao Flat No: 101, Gharonda Sriniketan, Road No. 11, Himayat Nagar, Hyderabad Occupation : Business Age: 31years.	100 (One Hundred Only)	
TOTAL NO. OF EQUITY SHARES TAKEN		**200**	**(TWO HUNDRED ONLY)**

Place: Vijayawada
Date: 08.02.2000

INCORPORATED

UNDER THE COMPANIES ACT, 1956

(1 OF 1956)

COMPANY LIMITED BY SHARES

ARTICLES OF ASSOCIATION

OF

GAYATRI POWER PRIVATE LIMITED

PRELIMINARY

1. (a) The provisions of Table A in the First Schedule to the companies Act, 1956 shall apply to this company to the extant which they are modified, varied, amended or altered by these Articles.

   (b) Regulations 21, 36 to 43, 64, 66, 70, 71 & 88 of Table A shall not apply to the Company.

INTERPRETATION

2. In this Articles unless the context otherwise requires.

   (a) "The Company" shall mean **GAYATRI POWER PRIVATE LIMITED**

   (b) "The Act" shall mean the companies Act, 1956 and 'section' shall mean the section of the Act.

   (c) "Board" shall mean the Board of Directors of the Company.

PRIVATE COMPANY

3. The Company is private company with in the meaning of section 3(1) (iii) of the Companies Act, 1956, and accordingly.

   a) no invitation shall be issued to the public to subscribe for any shares in or debentures of the company.

   b) The number of members of the company (exclusive of persons who are in the employment of the company and persons who having been formerly in the

employment of the company were members of the company while in that employment, and have continued to be members after the employment ceased) shall be limited to fifty, provided that for the purpose of this Article where two or more persons hold one or more shares in the company jointly the shall be treated as a single member, and

c) The right to transfer shares of the company is restricted.

SHARE & SHARE CAPITAL

4. a) The Authorised Share Capital of the Company is Rs. 7,00,00,000/- (Rupees Seven Crores Only) divided into 70,00,000 (Seventy Lakhs Only) Equity Shares of Rs. 10/- (Rupees Ten Only) each.

   b) The Company has power from time to time to increase or reduce its capital and to issue any shares in the new capital as equity or preference, right, privilege or priorities, in payment of dividends or distributions of assets or otherwise over any other shares or to subject the same to any restrictions, limitations or conditions and to vary the regulations of the company, as far as necessary to give effect to the same, and upon the sub-division of a share to apportion the right to participate in profit in any manner subject to the prior consent of the Government of India or the order of the court if the same is necessary being obtained before doing so.

5. The shares shall be under the control of the Directors who may allot or otherwise dispose of the same or any of them to such persons , either at premium or at par or at a discount and at such times as the Directors may think fit, and with power to issue any shares as fully paid up in consideration of services rendered for the company in its formation or otherwise on such terms and conditions as the Board of Directors in the discretion deem fit but subject always to the provisions contained in Article 2.

CALLS ON SHARES AND FORFIETURE

6. (a) The Board of Directors may from time to time make such calls upon is members in respect of all moneys unpaid on their shares. A call may be made by giving such notice for such amount as the Board of Directors deem fit and shall be deemed to have been made at the time when the resolution of the Board of Directors authorising such call was passed.

   (b) If any member fails to pay the amount called on the day to day appointed for payment thereof, the Board of Directors may at any time thereafter serve a notice on him requiring him to pay the amount called together with interest, if any, accrued thereon, at such percentage as they deem fit , subject to any restrictions under the Act or by the Government .The notice shall name a further day on or before which payment is required by the notice to be made and shall state that in the event of nonpayment at or before the time appointed ,the share in respect of which the call was made will be liable to be forfeited.

TRANSFER AND TRANSMISSIOIN OF SHARES

7. Shares cannot be transferred except to a person agreed to by a majority of Board of Directors as being fit and proper person to hold such shares. This shall not apply where the holder of shares proposes to transfer the shares to any other member or to his son or daughter, uncle or aunt, wife or husband, father or mother or grand father or grand son or grand daughter, brother or sister, nephew or niece.

8. On the death or insolvency of the holder of shares, the directors may nominate any person as being fit and proper person to hold such shares and on such nomination the heirs of the deceased or the assignee of the estate of the insolvent may transfer the shares to the person so nominated, provided, however, this clause shall not apply if the heir is of the class specified in clause 7 above.

9. Subject to the provisions of clause 7 above, no shares shall be transferred to any person so long as any person selected by the directors is willing to purchase the same at its fair value.

10. The person proposing to transfer any share (hereinafter called proposing transferor) shall give notice in writing to the company that he or she desires to transfer the same. Such notice may specify the sum he or she fixed as the sale value and shall constitute the Company as his or her agent for transferring the share to any member of the company or persons selected as aforesaid at the price so fixed. The transfer notice may include several shares and in such case shall operate as if it was a separate notice in respect of each. The transfer notice shall not be revocable except with sanction of the Directors.

11. If the Company shall, within the space of thirty days after being served with such notice, find a member or a person selected as aforesaid, it shall give notice thereof to the proposing transferor and he or she bound upon payment of the fair value, to transfer the shares to the purchasing member or members.

12. In case any difference arises between the proposing transferor and the purchasing member(s) as to the fair value of share, the Company's auditor shall on the application on the either party certify in writing the sum which in his opinion is the fair value and such sum shall be deemed to be the fair value and in so certifying the auditor shall be considered to be acting as an expert and not as an arbitrator and accordingly the Indian arbitration Act shall not apply.

13. If, in any case, the proposing transferor after having become bound as aforesaid makes default in transferring the share, the Company may receive the purchase money and shall thereafter cause the name of the purchasing member to be entered in the Register as the holder of the shares and shall hold the purchase money in trust for the proposing transferor. The receipt of the Company for the purchase money shall be a good discharge to the purchasing member one after his name has been entered in the register in purported exercise of the aforesaid power the validity of proceedings shall not be questioned by any person.

14. If the Company however does not, within the space of the 30 days after being served with transfer notice, find a member or person selected as aforesaid, willing to purchase the shares and give a notice in the manner aforesaid the proposing transferor shall, at any time, within the three calendar months thereafter be at liberty to sell and transfer the shares to any persons and at any price. If no action has been taken by either party with in that period, the whole proceedings shall be treated as canceled. Fresh notice and procedure as aforesaid should be followed once again in case transfer is desired.

15. The Directors may refuse to register any transfer of shares subject to the provisions of the article 14 herein and more particularly subject to the articles 7 and 8 above,

    a) Where the shares is not fully paid:

b) Where the Company has lien on the shares:

c) Without assigning any reason there fore:

d) Where the result of such registration would be to make number of member exceeding the above mentioned limit.

But clause (c) and (d) of the article shall not apply where the proposed transferee is already a member.

16. A fee not exceeding one rupee may be charged for each transfer and shall, if so required by the directors, be paid before the registration thereof.

17. The Company shall have first and paramount lien upon all shares registered in the name of each shareholders for his debts, liabilities and engagement presently payable either solely or jointly with any other person or with the company and when any shares is held by more persons than one, the company shall have in lien thereon in respect of all money so due from all or any of the holders thereof. Such lien shall extend to all dividends from time to time declared in respect of the shares.

18. The shares of any member who is indebted to the company may be sold by resolution of the directors to satisfy the Company's lien thereon and be transferred to the name of the purchaser after complying with the procedure laid down in Table A in the first schedule to the act in relation to the enforcement of the company's lien on its shares.

REDUCTION OF CAPITAL

19. Subject to the confirmation of the court the company may from time to time by special resolution and in any manner authorized by the law reduce its share capital in anyway and may in particular and without prejudice.

a) Extinguish or reduce the liability on any of its shares capital not paid up.

b) either with or without extinguishing or reducing liability on any of its share cancel the paid up share which is lost or is unrepresented by available assets; or

c) either with or without extinguishing or reducing liability on any of its share cancel the paid up capital which is excess of the wants of the Company, and may if and so far as is necessary alter its memorandum by reducing the amount of its share capital and of its share accordingly. This article is not to derogate any power the company would have if it were omitted.

BORROWING POWERS

20. The Director may from time to time at there Discretion raise or borrow or secure the payment of any sum or sums of money for the purpose of the Company's business and may secure the payment or repayment of such money by mortgage or charge upon the whole or any part of the assets and property of the Company (present and future) including its uncalled and unpaid capital.

21. Subject to as aforesaid any bounds, debenture stock or other securities issued by the company shall be under the control of the directors who may issue them upon such terms

and conditions and in such a manner and for such consideration as they shall consider to be benefit of the company.

22. If the Directors or any of them or any other person shall become personally liable for payment of any sum primarily due from the Company the Directors may execute or cause to be executed any mortgage, charge or security over the whole or any part of the assets of the company by way of indemnity to secure the directors or persons so becoming liable as aforesaid for any loss in respect of such liability.

GENERAL MEETING

23. (1) All General Meetings including Annual General Meetings of the Company may be held by giving not less than seven days notice in writing.

    (2) A General Meeting may be called after giving a shorter notice than specified under sub clause (1) if consent is accorded thereto, in the case of Annual General Meeting by all the members entitled to vote there at and in the case of any other meeting by the members of the Company holding not less than 95 per cent or such part of the paid up capital of the company which gives a right to vote at the meeting.

24. (a) The Board or Directors shall give an explanatory statement along with the notice of General Meeting in accordance with the provisions of Section 172 of Companies Act, 1956.

    (b) The provisions of Sections 176 (2) of the Companies Act, 1956 shall not apply to this Company.

VOTING

25. Subject to the Rights and restriction for the time being attached to equity shares, on a poll every member holding any share in the equity capital of the company shall have a voting right in proportion to his share in the paid up equity capital of the Company.

26. If two or more persons are jointly registered as holder of any one share, any of such persons may vote at any meeting either personally or by proxy or attorney as if he were solely entitled thereto and if more than one of such joint holders be present at a meeting personally or by proxy or attorney, one of such persons so present whose name stands first register in respect of such share shall alone be entitled to vote. In respect of several executors or administrators of a deceased member in whose name any share stands shall, for the purpose of the clause be deemed to be joint.

BOARD OF DIRECTORS

27. The Company shall have not less than two and not more than nine Directors including nominated, alternate and additional Directors, if any, and all other kinds of Directors on the Board.

28. The first Directors or the Company shall be as mentioned below and they shall hold such office for life or till they decide to resign and such resignation is receipted at a meeting of the Board of Directors.

    1. PUTTA RAMAKRISHNA
    2. PUTTA HARIKRISHNA

29. Any individual whether a member of the Company or not may be appointed as a Director and no qualification by way of share holding shall be required from any Director.

30. The Board of Directors shall have the power to appoint alternate Director(s) in the manner stated in Section 313 of the Act.

31. Each Director shall be paid out of the funds of the Company as remuneration for his services, such sum not exceeding Rs. 250/- for every meeting of the Board of Directors or any committee thereof at which he shall be present in person besides traveling, hotel and other expenses.

32. Subject to the provisions of Section 314 of the Act, if any Director shall be appointed to advice the Board as an expert or be called upon to perform extra services or make special exertion for any of the purpose of the Company, the Directors may pay to such Director such special remuneration as they may think fit which remuneration may be in addition to or in substitution of the remuneration specified in the last proceeding articles.

33. Save as otherwise expressly provided in the Act, a resolution in writing signed by all or majority of the members of the Board or of a committee thereof, for the time being entitled to receive notice of a meeting of the Board or of the Committee shall be as valid and effectual as if it had been passed at the meeting of the Board or of Committee duly convened and held. In the event if signature of any one or more of the Directors to any such resolution being affixed on different dates the said resolution shall unless otherwise stated therein be deemed to have been passed on the date of signature of the Director signing last.

34. The Union Government or any State Government or the Industrial Finance Corporation of any Financial Institution granting loans to or participating in the share capital of the Company shall be entitles so long as the Company is indebted to such institution, or such institution holds shares in the Company to nominate and from time to time to substitute in place of such nominees one or more individuals as Directors on the Board of the Company and while holding such office such nominees shall not be liable to retirement by rotation.

35. No Director shall be disqualified by his office from contracting with the Company nor shall any such contract entered into by or on behalf of the Company in which any Director shall be in any way interested be avoided nor shall any Director so contracting or being so interested be liable to account to the Company for any profit realized by any such contract by reason only of such Director holding such office or of the fiduciary relations thereby established but the nature of his interest must be disclosed by him at the meeting of the Directors at which the contract is first taken into consideration if his interest is than existing, or in any other case at the first meeting of the Directors after the acquisition of his interest.

MANAGING DIRECTORS

36. A Managing Director may be appointed for such term and on such remuneration (whether by way of salary or commission or partly in one and partly in another) as the Board may think fit. A Director so appointed shall not, while holding office, be subject to retirement by rotation or taken into account in determining the retirement of Directors by rotation, but his appointment shall be subject to determination ipso-facto if he ceases from any cause to be Director of the Company or the Company at its General Meeting resolves that his tenure of the office of Managing Director be terminated.

37. Subject to the provisions of the Act, the Directors may from time to time entrust to and confer upon the Managing Director for the time being, such of the powers exercisable under these presents by the Directors as they may think fit, and may confer such powers for such time and to be exercised for such objects and purpose upon such terms and conditions with such restrictions as they think expedient and they may from time to time, withdraw, revoke, alter or very all or any of such powers.

THE SEAL

38. The Directors shall provide a common seal to the Company and every instrument on which the seal is affixed shall be signed by any of the Directors authorized by the Board of Directors and shall be subject to the provisions of the Companies(Issue of share certificates) Rules,1960.

39. Subject to the provisions of the Act, the Members shall not be entitled to inspect the Company's books without permission of the Board of Directors or to require discovery of any information respecting any detail of the company's trading or any matter which may relate to the conduct of the business of the Company and which in the opinion of the Directors will not be expedient in the interest of the Company to communicate to the public.

INDEMNITY

40. Subject to the provisions of section 201 of the Act, the Managing Director, if any, and the Directors and any officer or employee of the Company shall be indemnified by the Company against the claims, liabilities and all costs, losses, and expenses (including traveling expenses) which Managing Director, the Director or other officer or the employee of the Company may incur or become liable to by any reason of any contract entered into or act or deed done by them as such Managing Director or Director or Directors, officers or employees in any way in the discharge of their duties.

41. No member shall be entitled to visit or inspect the works of the Company without the permission of the Directors as to enquire discover of any information respecting any detail of the Company's trading, or any matter which may relate to the conduct to the business of the Company and which in the opinion of the Directors would be inexpedient in the interest of the Company to disclose.

WINDING UP

42. If the Company shall be wound up, the liquidator may with the sanction of a Special Resolution of the Company and any other sanction required under the Act, divide amongst the members, in specie or in kind, the whole or any part of the assets of the Company whether they shall consist of the property of the same kind or not.

43. For the purpose aforesaid, the liquidator may set such value as he deems fit upon the any property to be divided as aforesaid and may determine how division shall be carried out as between the members or different class of the members.

44. The liquidator may, with the like sanction, vest the whole or any part of such assets in trustees upon such trust for the benefits of the contributories as the liquidators as the like sanction think fit, but so that no member shall be compelled to accept any shares or securities where on there is liability.

Sl. No.	Names descriptions, occupations and address of the Subscribers, with their Signatures	Name, address, description and occupation of the Witness with Signature
1.	Sd/- PUTTA HARI KRISHNA S/o. P. J. Mohan Rao Flat No: 101, Gharonda Sriniketan, Road No. 11, Himayat Nagar, Hyderabad. Occupation : Business Age: 30 Years.	Sd/- K.V.N. POORNA CHANDRA RAO S/o. Rosaiah. D. No : 29-5-1, Syam Enclave, Prakasam Road, Vijayawada Occupation: Chartered Accountant.
2.	Sd/- PUTTA RAMA KRISHNA S/o. P. J. Mohan Rao Flat No: 101, Gharonda Sriniketan, Road No. 11, Himayat Nagar, Hyderabad Occupation : Business Age: 31years.	

Place: Vijayawada
Date: 08.02.2000.

ANNEXURE-2

GOVERNMENT OF ANDHRA PRADESH
ABSTRACT

Mini Hydel Scheme – Establishment of Mini Hydel Scheme with capacity of 2x1100 KW on Vemuluruvagu near Raghavapuram bridge, Raghavapuram (V), Nereducherla (M) in Nalgonda District by M/s Gayathri Power Private Ltd., - No Objection Certificate – Orders – Issued.

IRRIGATION & CAD (PW-Reforms) DEPARTMENT

G.O.Ms.No. 50 **Dated:24-05-2010.**

Read the following:-

From the Chief Engineer, Central Designs Organisation, Hyderabad, Lr. No.CE/CDO/B&CS-II/1218/775, dt:2.2.2010.

ORDER:

The Chief Engineer, Central Designs Organisation, in the letter read above has communicated a copy of the minutes of the Standing Committee on Mini Hydel Schemes wherein the said committee has recommended for issuance of "No Objection Certificate " for establishment of 2x1100 KW Mini Hydel Scheme by M/s Gayathri Power Private Ltd., on Vemuluruvagu near Raghavapuram bridge, Raghavapuram (V), Nereducherla (M) in Nalgonda District . It is further stated that the Proposed Project was registered with NEDCAP by M/s Gayathri Power Private Ltd.,vide NEDCAP lr No. NEDCAP/N-296/2000-2001/2918 dt. 16-10-2000 and revised DPRs are forwarded vide NEDCAP Lr.No. NEDCAP/MHS/CPPL/N129/2008-09 dt. 18-2-2009. The Standing Committee in their meeting on 23-01-2010 discussed and agreed that the scheme is technically and hydrologically feasible and recommended for issuance of "No Objection Certificate" to M/s Gayathri Power Private Ltd., for establishment of 2x1100 KW capacity of Mini Hydel Scheme on Vemuluruvagu near Raghavapuram bridge, Raghavapuram (V), Nereducherla (M) in Nalgonda District subject to the following conditions:

1 .The Scheme envisages construction of weir d/s of existing weir (Narayana Rao Katwa) to utilizes the Surplus water flowing over the weir after meeting the irrigation requirements of left and right canals, by keeping the crest of equal to that of Narayana rao Katwa.

2. The LI Schemes U/S and D/S if any within the reach shall be protected and water supply shall be assured for functioning of LI Schemes by the promoters of the above Mini Hydel Schemes.

3.The drawl of water shall be regulated and the water level always be maintained up to the crest level duly utilizing only the surplus water.

4. The agency have to obtain the consent of land owners whose land is coming under acquisition before commencement of work, so as to avoid legal complications .

5. Environmental and Forest clearances are to be obtained from the competent authority duly following the procedures in vogue and shall be submitted to the concerned Superintending Engineer ,I&CAD Dept., before grounding the Scheme .

6. The availability and sparing of water required for the project, during the specified period for the MHS is not the responsibility of the I&CAD department .

भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

ONE HUNDRED RUPEES

रु. 100

सत्यमेव जयते

भारत INDIA

INDIA NON JUDICIAL

ఆంధ్రప్రదేశ్ आन्ध्र प्रदेश ANDHRA PRADESH

14783, 14/7/10, 100

P Ramakrishna S/o P Jagan Mohan Rao R/o Hyderabad

M/s Gayatri Power (P) Ltd, HS

S.V.

AGREEMENT

This agreement is made this 24th day of July 2010 between M/s Non Conventional Energy Development Corporation of Andhra Pradesh Limited (NEDCAP Ltd) represented by the Vice Chairman & Managing Director whose office shall include its successors, legal representatives and assignees etc and M/s Gayatri Power Pvt Ltd., Hyderabad here in after called the Company having its registered office at H.no 3-6-521, Flat no 402,Gharonda Maya. opp: KFC, Himayatnagar Main Road, Hyderabad 500 029 which expression shall include its successors, legal representatives and assignees

Where as the company has made an application to NEDCAP Ltd on 20-10-1999 to set up a 1.00 MW capacity Small Hydro Power Project on the Vemuluru Vagu near Raghavapuram Village, Huzurnagar Mandal, Nalgonda District.

And where as NEDCAP vide delegation of powers vide G.O. Ms No.37Energy (Power I) department dated 01-02-1999 has registered the interest of the Company to set up the above said project.

Gayatri Power (P) Ltd.

Ramakrishna. P

For Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.

And where as the company has submitted the Detailed Project Report for the above said projects for 2.20 MW (2X1100KW)capacity and the same was forwarded to the Chief Engineer, Nagarjuna Sagar Project vide letter no.NEDCAP/MHS/GPPL/N129/2008-09/2308 dated 18/02/2009

Where as the Government after careful examination of the recommendations of the standing committee has issued No Objection Certificate to the company for establishment of 2.20 MW (2X1100 KW) capacity SHP Project on Vemuluru Vagu Near Raghavapuram Bridge. Huzurnagar(M) in Nalgonda district

Where as NEDCAP has placed the agenda before 214th NEDCAP Board meeting held on 26/06/2010 based on the No Objection certificate issued by the Irrigation & CAD (PW: REFORMS) Department vide GO Ms. No 50 dated 24/05/2010 for sanction of the project.

The 214th NEDCAP Board has accorded approval for sanction of 2.20 MW (2X1100KW) capacity SHP Project on Vemuluru Vagu Near Raghavapuram Bridge.,Huzurnagar(M) in Nalgonda district to M/s Gayatri Power Pvt., Ltd.,Hyderabad

Accordingly, NEDCAP has sanctioned the 2.20 MW (2x1100 KW) capacity Small Hydel Power Project to the company vide letter no NEDCAP/MHS/GPPL/N129/2010-11dt 24 -07-10 basing on the DPR submitted by the company and No Objection Certificate issued by the Irrigation & CAD (PW: REFORMS) department, Govt. of Andhra Pradesh vide GO Ms. No 50 dated 24/05/2010

Now therefore, it is here by agreed by and between the parties hereto as under.

1) The company shall promote and establish the Small Hydro Power Project with the guidelines issued by the Government of India and Govt. of Andhra Pradesh.
2) The company shall obtain all statuary clearances required to establish the Small Hydro Power Plant in accordance with the statuary provisions, guidelines issued by Govt. of India and Govt. of AP from time to time.
3) The company shall make necessary arrangements for procurement of equipment from the reputed manufactures/collaborators required for the plant.
4) The company shall take necessary action for procurement of land for the SHP Project.

...3.

Gayatri Power (P) Ltd.

5) The company shall abide by the requisitions of the Andhra Pradesh Electricity Regulatory Commission (APERC). The proceedings issued by APERC shall be followed. The developer shall approach APERC for obtaining license/exemption from obtaining license for supply/use of power. In the event of APERC disallowing captive consumption or the third party sale, the developer shall be required to enter in to Power Purchase Agreement (PPA) with concerned DISCOMs as per the Electricity Act 2003. The NEDCAP can not guarantee either the power purchase price or the DISCOM entering in to PPA as these are dependent upon the power supply position in the state at a given point of time and requirement of power by concerned DISCOM. The developer will be proceeding at his own risk with regard to either regulatory clearance for supply license or Power Purchase agreement with the concerned DISCOM.
6) The company shall comply with the provisions of the AP Electricity Reforms Act 1998 and also the applicable provisions of the Indian Electricity act 1910 and the Electricity (Supply) Act 1948 and the Electricity Act 2003 and rules and regulations framed there under.
7) The company shall pay an amount of Rs.3,30,000/- (Rupees Three lakhs thirty thousand only) towards sanction fee to NEDCAP @ 0.25% on the project cost or 1,50,000/- per MW which ever is higher before entering in to agreement.
8) The company shall complete the financial closure with in a period of six months from the date of signing of the agreement or before such extension as may be accepted and granted by NEDCAP on request by the company on account of delays in obtaining all necessary consents, licensees, authorizations and clearances required from the Govt. of Andhra Pradesh and Govt. of India like Environmental clearance, Forest Clearances et
9) The company shall execute the project with in 24 months from the date of entering in to original agreement and the generation of power should be made by 23-07-2012. In case the company fails to execute the work with in the stipulated time, the company shall take an extension from the VC & MD, NEDCAP. In the event, the company fails to do so; NEDCAP has every right to cancel the project. Further, the developer has to furnish the report on progress of the project every month in the 1st week to NEDCAP, Hyderabad with out fail. The Company shall pay an amount of Rs.75,000/- (Rupees Seventy five thousand only) towards performance guarantee amount @ Rs.25,000/- per

For Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.

MW which will be adjusted against penalty imposed if any due to the delay in execution of project. The rate of penalty for delay in execution for every MW for every fortnight will be Rs.5000/-.If the company fails to execute the project with in the grace period of 3 months, it will be left open for NEDCAP to cancel the project with out assigning any reasons. The amount paid by the company towards performance guarantee will be adjusted against penalty imposed.

10) In the event of cancellation of Small Hydel Power Project allotted to the developer as per clause (9), NEDCAP reserves the right to allot the scheme to any other developer and the company shall have no claim what so ever for the reimbursement of expenditure incurred for the establishment of the project.

11) NEDCAP reserves the right to withdraw the approval should there be any default in execution of the terms and conditions of the agreement after giving reasonable opportunity.

12) All the disputes are subject to the jurisdiction of Hyderabad only.

13) The company shall abide by the terms and conditions as may be prescribed by the Government of A.P. from time to time in the interest of the implementation of the project.

14) The developer should from the date of entering in to agreement should submit the progress reports regarding financial closure, work in progress and monthly power particulars after commissioning.

15) On commissioning of the project, the developer has to furnish monthly generation report to NEDCAP, Hyderabad with out fail.

16) In witness where of the parties above have set their hands and signed this agreement on the 24th day of July 2010 year above mentioned.

FOR AND ON BEHALF OF THE DEVELOPER

FOR AND ON BEHALF OF THE NON-CONVENTIONAL ENERGY DEVELOPMENT CORP. OF A.P.LIMITED

Witness:

1. P.V. Ramesh, P.D (T), NEDCAP, Hyd.

2.

ANNEXURE-4

MINI HYDEL COMMISSIONING CERTIFICATE

This is to certify that the total 2.2MW Mini Hydel power plant of M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District is synchronized to the grid in the presence of the committee members.

The details of capacity commission are given below.

Technical feasibility issued for 2.2MW.

CEIG approval Ref.No:Lr.No.CEIG/TS/HT/NGD-119/D.No.40/14, Dt.23.06.2014.

Sl.No	Date	Inter connection point	Existing capacity	Now capacity	Total
1	18.09.2014	33/11KV SS Alingapuram	Nil	2.2MW	2.2MW

Generator Details.

Sl.No	Date	Inter connection point	No. of Generators	Capacity of each Generator	Cumulative total capacity
1	18.09.2014	33/11KV SS Alingapuram	2Nos	1X1500KW+1 X700KW	2.2MW

The details of the plant and Sub-Station are given below.

Plant Address: M/s.Gayatri power pvt.Limited at Raghavapuram Village, Nereducherla Mandal, Nalgonda District.

Sub-Station Details: 33/11KV SS Alingapuram Village, Nereducherla Mandal.

ANNEXURE-5

CENTRAL POWER DISTRIBUTION COMPANY OF A.P. LIMITED

From:
Superintending Engineer,
Operation Circle,
Nalgonda.

To,
The Chief General Manager,
Commercial & RAC, APCPDCL,
Corporate Office,
Mint Compound, Hyderabad.

Lr. No. SE/OP/NLG/Comml/F.Gayathri/D.No. 1384 /14, Dt.22.09.2014

Sir,

Sub:- Elecy.- Operation Circle, Nalgonda – RE Project – 2.2MW Mini Hydel Power project set by M/s.Gayathri Power Pvt.Limited at Raghavapuram (V) in Neredcherla(M) in Nalgonda Dist.- Synchronisation report - Submitted -Regarding.

Ref:- ~~1) Memo.No.GGM(Comml.&RAC)/SE(IPC)/E.GPPL/D.No.883/14, dt:18.09.14~~
2.Lr.No.DEE/M&P/NLG/F.No.Gayathri/D.No.800/13, dt:19.09.2014.

* * *

In continuation to the instruction issued vide reference 1st cited, the test synchronization of 2.2MW Generator is done successfully at 33KV level of 33/11 KV SS Alimgapuram on 18.09.2014 at 14:03Hrs. in the presence of the Divisional Engineer/ TL&SS/TRANSCO/Miryalguda, Divisional Engineer/TL&SS/ MRT/ TRANSCO/Nalgonda ,Divisional Engineer M&P/APCPDCL/Nalgonda and Divisional Engineer/Operation/Huzurnagar.

The copies of joint inspection of synchronization dt:18.09.2014. and letter reference 2nd cited is herewith enclosed.

This is submitted for favour of information and further necessary action please.

Yours faithfully,

22/9/14

SUPERINTENDING ENGINEER,
OPERATION CIRCLE: NALGONDA.

Encl. As above.

ADE/c

Copy submitted to the Superintending Engineer/IPC/Mint compound/Corporate Office/APCPDCL/Hyderabad.

Meter Details:

Sl. no	Type of Meter	Make	Sl.No	Class	Readings before	Readings After
1	Main Meter	Elster	16538689	0.2 S	MWH DEL -6.95 MWH RC -2.53 MVAH DEL -8.43 MVAH RC -3.49 MVA DEL -0.018 MVA RC -0.00	MWH DEL -7.04 MWH RC -15.07 MVAH DEL -8.53 MVAH RC -16.3 MVA DEL -0.018 MVA RC -0.83
2	Check Meter	Elster	16538692	0.2 S	MWH DEL -6.95 MWH RC -2.93 MVAH DEL -8.41 MVAH RC -3.48 MVA DEL -0.018 MVA RC -0.00	MWH DEL -7.04 MWH RC -15.06 MVAH DEL -8.51 MVAH RC -16.3 MVA DEL -0.018 MVA RC -0.83
3	Stand by Meter	Elster	16538738	0.2 S	MWH DEL -6.91 MWH RC -2.52 MVAH DEL -8.35 MVAH RC -3.49 MVA DEL -0.018 MVA RC -0.00	MWH DEL -7.0 MWH RC -14.89 MVAH DEL -8.44 MVAH RC -16.12 MVA DEL -0.018 MVA RC -0.83

Verified CT's PT's test reports and certified that burden of CT's /PT's is 5VA/10VA & 0.2S/0.2Class CT's, PT's and meters are tested at NABL accredited lab in presence of TSSPDCL& TRANSCO officials.

The above plant was commissioned as per guidelines and the performance of the above plant is satisfactory. The date of first synchronization of the plant is 18.09.2014.

DE/M&P/NALGONDA DE/OP/HUZURNAGAR DE/TL&SS/MIRYALAGUDA

SE/OP/NALGONDA GENERATOR SIGNATURE

ANNEXURE – 6

ఆంధ్రప్రదేశ్ నూతన మరియు పునరుద్ధరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి.

New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

(A State Government Company)

(Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.)
Regd. Office : 5-8-207/2, Pisgah Complex, Nampally, Hyderabad - 500 001. India.
Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-23201666.
E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in

TNREDCL/MHS/GPPL/N 129/2014-15 / 2172 Dt 20/12/2014

To
Sri P.Ramakrishna,
Managing Director,
M/s Gayatri Power (P) Ltd.,
3-6-521, Flat no 402, Gharonda Maya,
Opp: KFC, Himayath Nagar,
Hyderabad – 500 029
040 – 2765 5567.

Sir,

Sub: MHS – MHPP on Vemuluru Vagu at Raghavapuram (V), Huzurnagar (M), Nalgonda District – Refund of Performance Guarantee Amount of Rs. 75,000/- by way of Cheque– Reg

*****

With reference to the captioned subject, we are herewith enclosing the Cheque bearing No. 313585 dated 17.12.2014 of Syndicate Bank for Rs. 75,000/- (Rupees Seventy five thousand only) towards refund of Performance Guarantee amount paid for 2.20 MW capacity Mini Hydel Power Project on Vemuluru Vagu at Raghavapuram (V), Huzurnagar (M), Nalgonda District.

Kindly acknowledge the receipt of Cheque.

Thanking you,

Yours faithfully,

Project Director (WE & MHS)

Encl: a. a

Table -1

s.no	Particulars	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21 (upto August 2020)
1	Capacity Utilisation Factor (%)	25.253	4.151	4.670	4.670	6.227	10.949	2.854
2	Design Energy (MU)	7.956	7.956	7.956	7.956	7.956	7.956	7.956
3	Gross Generation (MU)	2	0.8	0.9	0.9	1.2	2.11	0.55
4	Auxiliary Generation (MU)	0.0124	0.062	0.0376	0.0251	0.0239	0.0411	0.011
5	Net Generation (MU)	1.9876	0.738	0.8624	0.8749	1.1761	2.0689	0.539
6	O&M expenses (RS. Crore)	0.54	0.26	0.36	0.91	0.53	–	–
7	UI Charges and other penalties included in O&M expenses (RS.Crore)	1413762	1638090	1121346	935251	385364	1040979	218691
8	Interest on working capital (RS.Crore)	N A	N A	N A	N A	N A	N A	N A
9	Income Tax (RS.Crore)	No I T paid inc	incurred loss	incurred loss	incurred loss	incurred loss		
10	Electricity Duty (Rs.Crore)	0.0000756	0.0003739	0.0002265	0.0001511	0.0002061	0.0002349	0.0001223
11	Water Royalty (Rs.Crore)							

GAYATRI POWER PRIVATE LIMITED

Date: 31.10.2020

To
The secretary (FAC)
TSERC, 11-4-660, 5th Floor,
Singareni Bhavan, Red Hills,
Hyderabad -500004

Sir,

Sub: Our 2.2MW Mini Hydro Power project-Petition No.57/2018 filed for determination of Tariff –Additional information called for-some information being submitted-reg

Ref: Your letter No. TSERC/Secy/F: Mini-hydel/20/D.No 396 Dt.16-10-2020.
2) Our letter No. nil, Dt 22.10.2020

***

This is further to our letter 2nd cited, hereby we are now submitting the following additional information which we could not submit earlier along with our letter 2nd cited. With this submission of this information afresh on the indicated following items the information called for by the Hon'ble Commission is submitted in full shape for kind consideration of the Hon'ble Commission in this regard. The item wise replies are humbly submitted as under:

1) **Item-7:** Copies of the Audited Accounts for all the years from FY 2014-15 onwards to FY 2018-19 as desired by Hon'ble Commission is submitted along with this letter. The Audit of the books of Account for the FY 2019-20 is under progress and the same would be submitted soon on its finalization by our Statutory Auditors.

2) **Item-8:No separate audit accounts** – It is humbly submitted that there is no need for maintain any separate books of Account and whatever Audited accounts now being submitted in respect of Item-7 above is one and only audited accounts for all practical purposes and same may kindly be taken on record.

3) **Item-9 – Cost Audit Report submission**: At the time of execution of the project way back in FY2013-14, we have maintained only the basic financial records needed for the books of account based on financial records and no such basic Cost Records were ever maintained.In the absence of those Cost audit related records, we are not in position to have any cost audit report be made available at this juncture. Any kind of financial related certification if any needed based on the audited financial accounts can be made available from the Statutory Auditor for cost incurrence authentication besides full fledged Audited Accounts Reports being submitted under **item-7** above.

4) **Item-10: Details of Work Order**: The required information is being submitted separately in the format as prescribed by the Hon'ble Commission is attached as **annexure- A** for kind perusal.

TSERC, HYDERABAD
INWARD
31 OCT 2020
No. 1163 Signature

Project Site : Vemuluru Vagu, Raghavapuram (V), Palakeedu (M), Suryapet District, Telangana.
Regd. Office : 3-6-521, Flat No. 402, Charumdamava, Opp. Woodland Showroom, Himayathnagar, Hyderabad-500 029.
E-mail : gayatripower-vahoo.com

5) **Item-11: All Work Order above 50 lakhs value**: The required information is being submitted separately in the format as prescribed by the Commission is attached as **annexure-B** for kind perusal.

6) **Item-12: Work Order wise Capitalizationdetails made after completion of COD**: The required information is being submitted separately in the format as prescribed by the Commission is attached as **annexure– C** for kind perusal.

7) **Item-15: Documents in proof of Equity infusion for the Project** – The Proof of infusion of the Equity in to the business as certified by the Statutory Auditor given in the Annual Accounts of FY 2013-14 is being attached as **annexure - D** for kind perusal.

8) **Item-17: Documents in proof of Equity infusion for the Project** – The Promoters of the Company had contributed the entire Equity infusion of Rs.7 Crores and there by there was no need for any outside source loan requirement to be drawn. On account of adequate promotors contribution, we prefer not to make any claim for interest on normative loan. More so the business is incurring some financial losses since COD and in view of the fund's paucity, the business too cannot afford such interest claims as it impacts the higher tariff which is undesired.

9) **Item-18: The levelized tariff computation for Rs.5/- submission –** The detailed calculation of the levellised tariff for Rs.5/- in Excel file as desired by the Hon'ble Commission is enclosed along with soft copy as **annexure-E**.

10) **Item-19: Working Capital Loan Agreements if any executed -** There are no such kind of agreements were executed towards Working Capital Loans. Hence, it may be treated as nil.

11) **Item-20: Pass through of Taxes -** It is humbly submitted that any Taxes paid is a recognized expenditure payable to the Tax authorities. Hence, any incidence of Tax on the allowed Equity is an item genuinely eligible for pass through and hence request for considering of the same.

12) **Item-21: Incentives availed for the project -** Since our plant could not achieve the generation as indicated in the DPR in any four consecutive months due to billing-based generation mechanism procedural constrains,we could not avail the claim of any incentive sofar and therefore we haven't received any such incentives for this project.

13) **Item-22: Capacity Utilisation Factor (CUF) for the project -** As per the normative, the project (below 5MW Small Hydro Project) could claim the Capacity Utilization Factor at 30% for all other States other than North-East Region. But, due to Market constraints to evacuate the higher generation and water inflows uncertainty noted,

Project Site : Vemuluru Vagu, Raghavapuram (V), Palakeedu (M), Suryapet District - 508 218, Telangana.
Regd. Office : 3-6-521, Flat No: 402, Ghanondamaya, Opp. Woodland Showroom, Himayathnagar, Hyderabad-500 029
E-mail : gayatripower@yahoo.com

we had to limit our CUF to 20% only and the same is adopted for computation purpose of levelized Tariff based on prescribed norms. However, we are also providing the year-wise CUF actually achieved based on the actual generation from 2014-15 onwards in reply to the **item-23** as one of the parameter elements specified by the Hon'ble Commission for kind perusal.

14) **Item-23: Technical and Financial performance post COD for the project –** The desired item wise information is provided in the prescribed proforma specified by the Hon'ble Commission is appended as an **annexure-F** for the kind perusal. The information now submitted is the updated figures worked out based on the latest authentic information and hence it is tosubmit to kindly ignore any information previously submitted against this item and this latest data may be taken on record.

We request you to take the above on your records and do the needful.

Thanking you

For Gayatri Power(P) Ltd.,

B.Yaagna Valkya

B.YaagnaValkya
Director

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

Enclosed : 14 pages & balance sheets.

Project Site : Vemuluru Vagu, Raghavapuram (V), Palakeedu (M), Suryapet District - 508 218, Telangana.
Regd. Office : 3-6-321, Flat No. 402, Charumdamaya, Opp. Woodland Showroom, Himayathnagar, Hyderabad-500 029
E-mail : gayatripower@yahoo.com

ANNEX AB

Gayatri Power Pvt.Ltd

Details of Work orders-Table-1

S.No.	Work order reference	Name of contractor	scope of work	Awarded cost (Rs.in crore)	Actual cost (Rs.in crore)	Reasons for increase in cost
1	GPPPL/BFL/ 10/11/2001	B Fouress Pvt. Ltd, Bangalore	Design,Manufa-cture,supply, erection & commi-ssioning of Electro-mechanical works	5.76 (excluding taxes & duties at actuals)	5.76	0
2	GPL/PO/SPT/2/ 2013-14	Suresh Power Tech-Erramitta Tirupati	supply of electrical Equipments	0.305 (exc.taxes)		0
	dt-19.02.2014	Suresh Power Tech-Erramitta Tirupati	supply of 33kv ABT Meter	0.073 (exc.taxes)	0.073	0
	MoU-dated 20.02.2014	Suresh Power Tech-Erramitta Tirupati	supply,erection & commissioning of 33kv overhead lines,terminal bay extension,metering arrangement	0.709 (exc.taxes)	0.709	0
3	self	All the civil works have been carried out by the company itself and hence no work order issued	construction of power house, canal Tailrace canal, tail race pool, weir & scourbsluice	5.5	5.5	0

ANNEX-C

Gayatri Power Private Limited

Table:2 capitalization details

S.No	work order reference	Name of contractor	capitalization upto COD Rs. In crores	Additional capitalization post COD (Rs.incrore)			Total capitalization (Rs.crore)
				year 1	year 2		
1		*	6.079	7.34	0	0	13.42

* The details contractors already given in w order in Table-1

ANNEX - D

Notes Forming Part of Financial Statements

3. Share capital	31-Mar-14 (in Rs)	31-Mar-13 (in Rs)
Authorized shares		
40,00,000 equity shares of Rs.10/- each	70,000,000.00	40,000,000.00
Issued, subscribed and fully paid-up shares		
40,00,000 equity shares of Rs.10/- each fully paid up	70,000,000.00	100,000.00
(previously 10000 equity shares of Rs.10/- each fully paid up)		
Total issued, subscribed and fully paid-up share capital	**70000000.00**	**100,000.00**

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year

Equity shares	31-Mar-14		31-Mar-13	
	No. of Shares	(in Rs)	No. of Shares	(in Rs)
At the beginning of the year	4,000,000	40,000,000	10,000	100,000
Issued during the year - Additional Issue	3,000,000	30,000,000	3,990,000	39,900,000
Outstanding at the end of the period	4,000,000	70,000,000	4,000,000	40,000,000

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares having par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. Any dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting. Dividend declared and paid would be in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

(c) Aggregate number of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date: --NIL--

(d) Details of shareholders holding more than 5% shares in the

NAME OF SHARE HOLDER	As at March 31, 2014		As at March 31, 2013	
	No. of Shares	% of share capital	No. of Shares	% of share capital
1. Hari Krishna Putta	2,800,000	40.00%	1,267,370	31.68%
2. Rama Krishna Putta	2,800,000	40.00%	2,076,445	51.91%
3. Bhaskar Putta	1,400,000	20.00%	656,185	16.40%

As per the records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

ANNEX - D

M/s Gayatri Power (P) Ltd 2013-14

Regd Office: 3-6-521, F-402,
Gharonda Maya
Himayatnagar Main
Hyderabad

P Ramakrishna Share Capital

Ledger Account

1-Apr-2013 to 31-Mar-2014

Date		Particulars	Vch Type	Vch No.	Debit	Credit
1-4-2013	Dr	**Opening Balance**				**2,07,64,450.00**
31-3-2014	Dr	P Ramakrishna-Investment *723555 shares alloted @ Rs.10/ each*	**Journal**	63		72,35,550.00
						2,80,00,000.00
	Cr	**Closing Balance**			2,80,00,000.00	
					2,80,00,000.00	**2,80,00,000.00**

ANNEX - D

M/s Gayatri Power P Ltd

3-6-521,F-402,Gharonda Maya
Himayanagar Main
Hyderabad

P Ramakrishna Share Capital

Ledger Account

1-Apr-2012 to 31-Mar-2013

Date		Particulars	Vch Type	Vch No.	Debit	Credit
1-4-2012	Dr	**Opening Balance**				**50,000.00**
30-9-2012	Dr	P Ramakrishna Share Application Money	**Journal**	25		1,45,90,750.00
		To 1459075 shares @ Rs.10/ per share alloted vide resolution & Table dt 23-07.2012				
31-3-2013	Dr	P Ramakrishna Share Application Money	**Journal**	67		61,23,700.00
		6,12,370 shares alloted and adjusted against share application money				
						2,07,64,450.00
	Cr	**Closing Balance**			2,07,64,450.00	
					2,07,64,450.00	**2,07,64,450.00**

ANNEX - D

M/s Gayatri Power P Ltd

3-6-521,F-402,Gharonda Maya
Himayanagar Main
Hyderabad

P Harikrishna Share Capital

Ledger Account

1-Apr-2012 to 31-Mar-2013

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-4-2012 Dr	**Opening Balance**				**50,000.00**
30-9-2012 Dr	P Harikrishna Share Application Money	**Journal**	24		65,00,000.00
	To 650000 shares @ Rs.10/ per share alloted vide resolution & Table dt 23-07.2012				
31-3-2013 Dr	P Harikrishna Share Application Money	**Journal**	68		61,23,700.00
	6,12,370 shares alloted and adjusted against share application money				
Cr	**Closing Balance**				1,26,73,700.00
				1,26,73,700.00	
				1,26,73,700.00	**1,26,73,700.00**

ANNEX - D

M/s Gayatri Power (P) Ltd 2013-14

Regd Office: 3-6-521, F-402,
Gharonda Maya
Himayatnagar Main
Hyderabad

P Harikrishna Share Capital

Ledger Account

1-Mar-2014 to 31-Mar-2014

Date		Particulars	Vch Type	Vch No.	Debit	Credit
1-3-2014	Dr	**Opening Balance**				**1,26,73,700.00**
31-3-2014	Dr	P Harikrishna-Investment	**Journal**	64		1,53,26,300.00
		1532630 shares alloted @ Rs.10/ each				
						2,80,00,000.00
	Cr	**Closing Balance**			2,80,00,000.00	
					2,80,00,000.00	**2,80,00,000.00**

ANNEX-D

M/s Gayatri Power (P) Ltd 2013-14

Regd Office: 3-6-521, F-402,
Gharonda Maya
Himayatnagar Main
Hyderabad

P Bhaskar Share Capital

Ledger Account

1-Mar-2014 to 31-Mar-2014

Date	Particulars	Vch Type	Vch No.	Debit	Credit
1-3-2014	Dr **Opening Balance**				**65,61,850.00**
31-3-2014	Dr P Bhaskar-Investment	**Journal**	65		74,38,150.00
	743815 shares alloted @ Rs.10/ each				
	Cr **Closing Balance**				1,40,00,000.00
				1,40,00,000.00	
				1,40,00,000.00	**1,40,00,000.00**

ANNEX - D

M/s Gayatri Power P Ltd

3-6-521,F-402,Gharonda Maya
Himayanagar Main
Hyderabad

P.Bhaskar Share Capital

Ledger Account

1-Apr-2012 to 31-Mar-2013

Date		Particulars	Vch Type	Vch No.	Debit	Credit
30-9-2012	Dr	P Bhaskar Share Application Money	Journal	23		35,00,000.00
		To 350000 shares @ Rs.10/ per share alloted vide resolution & Table dt 23-07.2012				
31-3-2013	Dr	P Bhaskar Share Application Money	Journal	65		30,61,850.00
		3,06,185 shares alloted and adjusted against share application money				
						65,61,850.00
	Cr	**Closing Balance**			65,61,850.00	
					65,61,850.00	**65,61,850.00**

Gayathri Power Limited

Item-23: Technical and Financial performance post CoD of the project **Annx-F**

S.No.	Particulars	Unit	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20 (provl.)	2020-21 (upto 8/2020)
1	Plant Installed Capacity	MW	2.2	2.2	2.2	2.2	2.2	2.2	2.2
2	Capacity Utilisation factor (CUE)	%	21.04%	4.15%	4.67%	4.67%	6.23%	10.95%	6.81%
3	Design Energy (DE)	MU	7.956	7.956	7.956	7.956	7.956	7.956	7.956
4	Gross Energy	MU	2.00	0.80	0.90	0.90	1.20	2.11	0.55
5	a) Auxiliary Consumption	%	0.62%	7.75%	4.18%	2.79%	1.99%	1.95%	2.00%
	b) Auxiliary Consumption	MU	0.0124	0.0620	0.0376	0.0251	0.0239	0.0411	0.0110
6	Net Energy	MU	1.9876	0.7380	0.8624	0.8749	1.1761	2.0689	0.5390
7	O&M Expenses	Crs	0.544	0.247	0.361	0.916	0.534	0.399	0.422
8	UI Charges incl. in O&M exp	Crs	0.141	0.164	0.115	0.080	0.048	0.124	0.008
9	Int. on Working Capital	Crs	nil	nil	nil	nil	nil	nil	nil
10	Income Tax/Deferred Tax	Rs	nil	7.79	6.76	nil	1.56	??	??
11	Electricity Duty	Crs	0.0000756	0.000374	0.000227	0.000151	0.000206	0.000235	0.0001223
12	Water Royality	Crs	n/a	n/a	n/a	n/a	n/a	n/a	n/a

ANNEX – E

GAYATHRI POWER PRIVATE LIMITED - BASE YEAR 2014-15

Detailed calculation of Levelised Tariff based on Norms over the useful life of plant

Energy Generation	Unit	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34	2034-35
Installed Capacity	**MW**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**
Capacity Utilisation Factor	%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Gross Generation	MU	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
Auxl. Consumption	%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
	MU	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Net Generation	**MU**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**

Tariff Components		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Fixed Cost	**Unit**	**2014-15**	**2015-16**	**2016-17**	**2017-18**	**2018-19**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2024-25**	**2025-26**	**2026-27**	**2027-28**	**2028-29**	**2029-30**	**2030-31**	**2031-32**	**2032-33**	**2033-34**	**2034-35**
O & M Expenses	Rs. Lakh	15.40	32.56	34.42	36.39	38.48	40.68	43.00	45.46	48.06	50.81	53.72	56.79	60.04	63.47	67.10	70.94	75.00	79.29	83.83	88.62	93.69
Depreciation	Rs. Lakh	34.98	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33
Interest on Loan	Rs. Lakh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Working Capital	Rs. Lakh	1.74	4.67	4.73	4.80	4.88	4.95	5.04	5.12	5.22	5.31	5.77	5.88	4.56	4.69	4.82	4.95	5.09	5.25	5.41	5.58	5.76
Return on Equity	Rs. Lakh	18.00	79.20	79.20	79.20	79.20	79.20	79.20	79.20	79.20	79.20	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04
Total Fixed Cost	**Rs. Lakh**	**70.12**	**193.38**	**195.31**	**197.35**	**199.51**	**201.79**	**204.19**	**206.74**	**209.43**	**212.28**	**231.49**	**234.67**	**172.97**	**176.53**	**180.29**	**184.26**	**188.46**	**192.90**	**197.60**	**202.56**	**207.81**

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Per unit cost of Generation	**Unit**	**2014-15**	**2015-16**	**2016-17**	**2017-18**	**2018-19**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2024-25**	**2025-26**	**2026-27**	**2027-28**	**2028-29**	**2029-30**	**2030-31**	**2031-32**	**2032-33**	**2033-34**	**2034-35**
O & M Expenses	Rs/KWh	0.404	0.853	0.902	0.954	1.008	1.066	1.127	1.191	1.260	1.332	1.408	1.488	1.573	1.663	1.759	1.859	1.966	2.078	2.197	2.322	2.455
Depreciation	Rs/KWh	0.917	2.017	2.017	2.017	2.017	2.017	2.017	2.017	2.017	2.017	2.017	2.017	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349
Interest on Loan	Rs/KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Working Capital	Rs/KWh	0.046	0.122	0.124	0.126	0.128	0.130	0.132	0.134	0.137	0.139	0.151	0.154	0.120	0.123	0.126	0.130	0.134	0.138	0.142	0.146	0.151
Return on Equity	Rs/KWh	0.472	2.076	2.076	2.076	2.076	2.076	2.076	2.076	2.076	2.076	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491
CPU of Generation	**Rs/KWh**	**1.838**	**5.068**	**5.118**	**5.172**	**5.228**	**5.288**	**5.351**	**5.418**	**5.489**	**5.563**	**6.066**	**6.150**	**4.533**	**4.626**	**4.725**	**4.829**	**4.939**	**5.055**	**5.178**	**5.309**	**5.446**

Levellised Tariff corresponding to Useful life

Levellisation	Unit	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34	2034-35
Unit Cost of Energy	Rs/KWh	1.838	5.068	5.118	5.172	5.228	5.288	5.351	5.418	5.489	5.563	6.066	6.150	4.533	4.626	4.725	4.829	4.939	5.055	5.178	5.309	5.446
Discounting Factor @ 12%		1.000	0.893	0.797	0.712	0.636	0.567	0.507	0.452	0.404	0.361	0.322	0.287	0.257	0.229	0.205	0.183	0.163	0.146	0.130	0.116	0.104
Product of Per unit cost		1.838	4.525	4.080	3.681	3.323	3.001	2.711	2.451	2.217	2.006	1.953	1.768	1.163	1.060	0.967	0.882	0.806	0.736	0.673	0.616	0.565
Tariff Levellised	**4.967**	**1.838**	**3.361**	**3.882**	**4.152**	**4.321**	**4.440**	**4.531**	**4.603**	**4.663**	**4.714**	**4.780**	**4.836**	**4.826**	**4.819**	**4.817**	**4.817**	**4.820**	**4.824**	**4.829**	**4.836**	**4.844**

ANNX - E

GAYATHRI POWER PRIVATE

Detailed calculation of Levellised Tariff base

Energy Generation	Unit	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43	2043-44	2044-45	2045-46	2046-47	2047-48	2048-49
Installed Capacity	**MW**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**	**2.20**
Capacity Utilisation Factor	%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
Gross Generation	MU	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
Auxl. Consumption	%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
	MU	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Net Generation	**MU**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**	**3.82**

Tariff Components		**22**	**23**	**24**	**25**	**26**	**27**	**28**	**29**	**30**	**31**	**32**	**33**	**34**	**35**
Fixed Cost	**Unit**	**2035-36**	**2036-37**	**2037-38**	**2038-39**	**2039-40**	**2040-41**	**2041-42**	**2042-43**	**2043-44**	**2044-45**	**2045-46**	**2046-47**	**2047-48**	**2048-49**
O & M Expenses	Rs. Lakh	99.05	104.71	110.70	117.04	123.73	130.81	138.29	146.20	154.56	163.41	172.75	182.63	193.08	204.12
Depreciation	Rs. Lakh	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33
Interest on Loan	Rs. Lakh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Working Capital	Rs. Lakh	5.95	6.15	6.36	6.58	6.82	7.07	7.34	7.62	7.91	8.23	8.56	8.91	9.28	9.67
Return on Equity	Rs. Lakh	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04	95.04
Total Fixed Cost	**Rs. Lakh**	**213.36**	**219.23**	**225.43**	**231.99**	**238.92**	**246.25**	**253.99**	**262.19**	**270.84**	**280.00**	**289.68**	**299.91**	**310.72**	**322.16**

		22	**23**	**24**	**25**	**26**	**27**	**28**	**29**	**30**	**31**	**32**	**33**	**34**	**35**
Per unit cost of Generation	**Unit**	**2035-36**	**2036-37**	**2037-38**	**2038-39**	**2039-40**	**2040-41**	**2041-42**	**2042-43**	**2043-44**	**2044-45**	**2045-46**	**2046-47**	**2047-48**	**2048-49**
O & M Expenses	Rs/KWh	2.596	2.744	2.901	3.067	3.243	3.428	3.624	3.831	4.051	4.282	4.527	4.786	5.060	5.349
Depreciation	Rs/KWh	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349	0.349
Interest on Loan	Rs/KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest on Working Capital	Rs/KWh	0.156	0.161	0.167	0.173	0.179	0.185	0.192	0.200	0.207	0.216	0.224	0.233	0.243	0.253
Return on Equity	Rs/KWh	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491	2.491
CPU of Generation	**Rs/KWh**	**5.591**	**5.745**	**5.908**	**6.080**	**6.261**	**6.453**	**6.656**	**6.871**	**7.098**	**7.338**	**7.591**	**7.860**	**8.143**	**8.443**

Levellised Tariff corresponding to Usefi

Levellisation	Unit	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43	2043-44	2044-45	2045-46	2046-47	2047-48	2048-49
Unit Cost of Energy	Rs/KWh	5.591	5.745	5.908	6.080	6.261	6.453	6.656	6.871	7.098	7.338	7.591	7.860	8.143	8.443
Discounting Factor @ 12%		0.093	0.083	0.074	0.066	0.059	0.053	0.047	0.042	0.037	0.033	0.030	0.027	0.024	0.021
Product of Per unit cost		0.518	0.475	0.436	0.401	0.368	0.339	0.312	0.288	0.265	0.245	0.226	0.209	0.193	0.179
Tariff Levellised	**4.967**	**4.852**	**4.860**	**4.869**	**4.878**	**4.887**	**4.897**	**4.906**	**4.915**	**4.924**	**4.933**	**4.942**	**4.950**	**4.958**	**4.967**

Annx-E

Gayathri Power Private Limited

Interest on Working Capital Calculation Details

Particulars	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34
O & M Expenses for one month	1.28	2.71	2.87	3.03	3.21	3.39	3.58	3.79	4.01	4.23	4.48	4.73	5.00	5.29	5.59	5.91	6.25	6.61	6.99	7.39
Maint. Spares @ 15% of O&M	0.19	0.41	0.43	0.45	0.48	0.51	0.54	0.57	0.60	0.64	0.67	0.71	0.75	0.79	0.84	0.89	0.94	0.99	1.05	1.11
Receivables (2months)	11.69	32.23	32.55	32.89	33.25	33.63	34.03	34.46	34.91	35.38	38.58	39.11	28.83	29.42	30.05	30.71	31.41	32.15	32.93	33.76
Working Capital Required	**13.16**	**35.35**	**35.85**	**36.38**	**36.94**	**37.53**	**38.15**	**38.81**	**39.51**	**40.25**	**43.73**	**44.55**	**34.58**	**35.50**	**36.48**	**37.51**	**38.60**	**39.75**	**40.97**	**42.25**
Interest Rate (%)	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%
Interest on Working Capital	1.74	4.67	4.73	4.80	4.88	4.95	5.04	5.12	5.22	5.31	5.77	5.88	4.56	4.69	4.82	4.95	5.09	5.25	5.41	5.58

Particulars	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
	2034-35	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43	2043-44	2044-45	2045-46	2046-47	2047-48	2048-49
O & M Expenses for one month	7.81	8.25	8.73	9.23	9.75	10.31	10.90	11.52	12.18	12.88	13.62	14.40	15.22	16.09	17.01
Maint. Spares @ 15% of O&M	1.17	1.24	1.31	1.38	1.46	1.55	1.64	1.73	1.83	1.93	2.04	2.16	2.28	2.41	2.55
Receivables (2months)	34.64	35.56	36.54	37.57	38.66	39.82	41.04	42.33	43.70	45.14	46.67	48.28	49.98	51.79	53.69
Working Capital Required	**43.61**	**45.05**	**46.57**	**48.18**	**49.88**	**51.68**	**53.58**	**55.59**	**57.71**	**59.95**	**62.33**	**64.83**	**67.49**	**70.29**	**73.26**
Interest Rate (%)	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%	13.20%
Interest on Working Capital	5.76	5.95	6.15	6.36	6.58	6.82	7.07	7.34	7.62	7.91	8.23	8.56	8.91	9.28	9.67

Gayathri Power Pvt Ltd.

Equity (Normative only)		
For 2014-15	180	Lakhs
for 2015-16	396	Lakhs

O&M Details	
O&M Cost taken	Rs.14 Lakhs
Yearly Escalation	5.72% Year on Year

Annx-E

Actual Capital Cost (Lakhs)			
607.20426			
0.71925		Norm Capital considered	
607.92351	for 2014-15	600	Lakhs
1331.53	For 2015-16	1320	Lakhs

Depreciation rate	
first 12 years	5.83% p.a
13th onwards	Uniform amount

Detailed calculation of Depreciation over the project life

Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Depreciation	34.98	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	76.96	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33

Year	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
Depreciation	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33	13.33

988.11 Depreciation Claimed	
75%	= (1188/1320)

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2015-16

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
GAYATRI POWER PRIVATE LIMITED			AABCG5567E
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
3-6-521, F.NO.402			
Road/Street/Post Office	**Area/Locality**		
GHARONDA MAYA	HIMAYATNAGAR		Status Pvt Company
Town/City/District	**State**	**Pin**	**Aadhaar Number**
HYDERABAD	TELANGANA	500029	

Designation of AO(Ward/Circle) WARD 2(2),HYDERABAD — Original or Revised REVISED

E-filing Acknowledgement Number **876178731311015** — Date(DD/MM/YYYY) **31-10-2015**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	3901489
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	0		
		b TDS	7b	0		
		c TCS	7c	0		
		d Self Assessment Tax	7d	0		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	0
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	0
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAMA KRISHNA PUTTA in the capacity of DIRECTOR

having PAN AGIPP8045J from IP Address 183.83.73.240 on 31-10-2015 at HYDERABAD

Dsc Sl No & issuer 1394211387CN=(n)Code Solutions CA 2014, OID.2.5.4.51="301, GNFC Infotower", STREET="Bodakdev, S G Road, Ahmedabad", ST=Gujarat, OID.2.5.4.17=380054, OU=Certifying Authori

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

NAME	: **GAYATRI POWER PRIVATE LIMITED**
ADDRESS	: 3-6-521, F.No. 402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD - 029.
STATUS	: PRIVATE LIMITED COMPANY
DATE OF INCORPORATION	: 15/02/2000
PAN/WARDS NO	: **AABCG 5567 E / 2(2)**
BANK ACCOUNT	: 00812000020390
BANK NAME	: HDFC BANK
IFSC CODE	: HDFC0000081
MICR CODE	: 500240005
ACCOUNTING YEAR ENDED	: 31.03.2015
ASSESSMENT YEAR	: 2015-2016

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME :

Net Loss as per Profit & Loss Account	(564,139)
Add: Depreciation as per Companies Act	5,813,868
	5,249,729
Less: Depreciation as per Income Tax	9,151,219
TOTAL INCOME RETURNED	**(3901490)**
SELF ASSESSEMENT	
TAX PAYABLE	**NIL**

For Ramakrishna

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

Balance Sheet as at 31st March, 2015

Particulars	Note	As at 31st March,2015	As at 31st March,2014
I. EQUITY AND LIABILITIES			
(1) Shareholder's Funds			
(a) Share Capital	3	70,000,000.00	70,000,000.00
(b) Reserves and Surplus	4	(6,008,401.44)	(4,413,021.17)
(2) Unsecured Perpetual Securities	5		
(3) Statutory Consumer Reserves	6		
(4) Special Appropriation towards Capital Cost			
(5) Service Line Contributions from Consumers			
(6) Non-Current Liabilities			
(a) Long-term borrowings	7	-	39,560,099.12
(b) Deferred tax liabilities (Net)	8	1,031,241.34	-
(c) Other Long term liabilities	9	-	-
(d) Long term provisions	10	-	-
(7) Current Liabilities			
(a) Short-term borrowings	11	48,981,624.12	-
(b) Trade payables		18,308,923.00	
(c) Other current liabilities	12	2,417,401.00	20,204.00
(d) Short-term provisions	10	30,000.00	50,000.00
Total		134,760,788.02	105,217,281.95
II. Assets			
(1) Non-current assets			
(i) Fixed assets			
(i) Tangible assets	13	56,046,232.70	61,660,101.00
(ii) Intangible assets			
(iii) Capital work-in-progress		71,889,771.12	38,834,836.12
(iv) Intangible assets under development			
(b) Non-current investments	14	-	-
(d) Long term loans and advances	15	2,906,977.00	2,415,649.00
(e) Other non-current assets	16	2,339,454.53	2,253,564.53
(2) Current assets			
(a) Current Investments	17	-	-
(b) Inventories	18	-	-
(c) Trade receivables	19	178,622.00	-
(d) Cash and cash equivalents	20	1,399,730.67	53,131.30
(e) Short-term loans and advances	15	-	-
(f) Other current assets	21	-	-
Total		134,760,788.02	105,217,281.95
The Notes referred to above are an integral part of the Financials		-	-

Significant Accounting Policies as Note '1 & 2'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No :-0056155

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date :31.10-2015

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director

Director

GAYATRI POWER PRIVATE LIMITED

STATEMENT OF PROFIT AND LOSS

Profit & Loss Statement for the Financial Year ended 31st March, 2015

Particulars	Note	As at 31st March,2015	As at 31st March,2014
Revenue from operations (Gross)	22	10,615,794.00	-
Less: Excise Duty			
Revenue From Operations (Net)		10,615,794.00	
Other Income	23	75,000.00	-
III. Total Revenue (I +II)		**10,690,794.00**	-
IV. Expenses:			
Cost of Power Purchased			-
Cost of Fuel			-
Transmission Charges			
Cost of Components Consumed		313,440.00	
Employee benefit expense	24	998,965.00	-
Financial costs	25	61.23	-
Depreciation and amortization expense	13	5,813,868.50	-
Other expenses	26	4,128,598.40	-
Total Expenses		**11,254,932.93**	-
V. Profit before exceptional and extraordinary items and tax	(III - IV)	**(564,138.93)**	-
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V - VI)		(564,138.93)	-
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		**(564,138.93)**	-
X. Tax expense:			
(1) Provision for Tax		-	-
(2) Deferred tax		1,031,241.34	-
(3) Advance Tax		-	-
(4) Income Tax		-	-
XI. Profit(Loss) from the perid from continuing operations	(IX-X)	(1,595,380.27)	-
XII. Profit/(Loss) from discontinuing operations		-	-
XIII. Tax expense of discounting operations		-	-
XIV. Profit/(Loss) from Discontinuing operations (XII - XIII)		-	-
XV. Profit/(Loss) for the period (XI + XIV)		(1,595,380.27)	-
XVI. Earning per equity share:			
(1) Basic		-	-
(2) Diluted		-	-

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '1 & 2'

As per our report of even date.
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date :31.10-2015

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director

Director

GAYATRI POWER PRIVATE LIMITED

Note : 4 Reserve & Surplus				
profit & loss a/c				
As at Commencement of the Year	(4,413,021.17)	-	(4,413,021.17)	-
Add : current year profit	(1,595,380.27)	(6,008,401.44)	-	(4,413,021.17)
Share Premium				
		(6,008,401.44)		**(4,413,021.17)**
Note : 5 Unsecured Perpetual Securities				
Unsecured Perpetual Securities		-		-
		-		-
Note :6 Statutory Consumer Reserves				
[Under the repealed Electricity(Supply) Act,1948 & Tarrif Regulations]				
Tarrifs & Dividends Control Reserve				
Contigencies Reserve Fund				
Opening Balance				
Add: Amount transferred from surplus in statement of Profit & Loss				
Closing Balance				
evelopment Reserve				
Deferred tax Liability				
Investment Allowance Reserve				
Debt Redemption Reserve				
Debenture Redemption Reserve				
Total				
Note : 7 Long Term Borrowings				
Secured Loans				
Unsecured Loans				39,560,099.12
		-		**39,560,099.12**
Note :8 Deffered Tax Liabilties (Net)				
Opening		-		
Addition during the year		**1,031,241.34**		-
		1,031,241.34		
Note:9 Other Long Term Liabilties				
		-		
Note :10 Provisions				
Long Term Provisions				
Short term Provisions				
CS Fees Payable		15,000.00		
Auditors Fees Payable		15,000.00		15,000.00
ROC Filing Charges Payable				35,000.00
		30,000.00		**50,000.00**
Note :11 Short Term Borrowings				
Secured				
Unsecured				
Ch. Lakshmaiah		8,000.00		
Gopu Mohan Rao (Blasting)		20,204.00		
P.Bhaskar		3,009,813.12		
P.Harikrishna		7,166,516.00		
P.Ramakrishna		38,777,091.00		
		48,981,624.12		
Note :12 Other Current Liabilties				
Sundry Creditors for Capital Goods				20,204.00
Advance Recd from Buyers		-		-
Accrued Expenses Payable		-		-
TDS Payable		118,000.00		
Outstanding Liabilities		-		-
TSSPDCL-U I Charges Payable		2,257,676.00		
Electricity Bill Project		41,725.00		
		2,417,401.00		**20,204.00**

P.G. MANIYAR & CO., Chartered Accountants

GAYATRI POWER (P) LTD. Hyderabad

GAYATRI POWER PRIVATE LIMITED

Note:14 Non Current Investments		
A. Trade Investments		
B.Other Investments		
Note:15 Loans & Advances		
(a) Capital Advances		
(b) Security Deposits		
(c) Loans & Advances to related Parties		
(d) Advance Income Tax		
(e) Balance with Government Authorities		
(f) Inter corporate deposits		
(g) Other Loans & Advances		
B'Fouress Ltd B'lore	2,906,977.00	2,415,649.00
	2,906,977.00	**2,415,649.00**
Note:16 Other Non Current Assets		
Preliminary Expenses	24,000.00	30,000.00
Pre-Operative Expenses		2,223,564.53
Consultancy fees	1,663,094.53	
Salaries	540,000.00	
Registration fees-Global energy	112,360.00	
	2,339,454.53	**2,253,564.53**
Note:17 Current Investments		
Note: 18 Inventories	-	
Note: 19 Trade Receivables		
Under Six Months		
Considered Good	178,622.00	
Considered Doubtful		
Others		
	178,622.00	
Note:20 Cash & Bank Balances		
(A) Cash & Cash Equivalents		
(i) Cash on Hand	98,146.80	33,146.80
(ii) Cheques on Hand	-	
(iii) Balances with Bank		
(a) In Current Account	1,301,583.87	19,984.50
(b) In Deposit Account		
Cash & Cash Equivalents as per AS-3 Cash Flow statements		
(B) Other Balances with Banks		
	1,399,730.67	**53,131.30**
Note :21 Other Current Assets	-	-
	-	-

K.G. MANIYAR & CO. Chartered Accountants

GAYATRI POWER (P) LTD Hyderabad

GAYATRI POWER PRIVATE LIMITED

NOTES TO PROFIT & LOSS STATEMENT

		Year ending 31st March,2015	Year ending 31st March,2014
22	**Revenue From Operations**		
(a)	Revenue from Operations		
	(i) Revenue from Power Supply & Transimmision Charges	10,615,794.00	
	(ii) Revenue from Contracts		
(b)	Other Operating Revenue		
	Less: Excise duty	10,615,794.00	
23	**Other Income**		
	Refund of Fee from NEDCAP	75,000.00	
		75,000.00	
24	**Employee Benefit Expenses**		
	Salary & Wages	998965.00	
		998,965.00	
25	**Finance Cost**		
	Interest on Borrowings		
	Interest on Others		
	Bank Charges	61.23	
		61.23	
26	**Other Expenses**		
	APPDCDL-fees	562512	
	Consultancy Charges	73033	
	Consultancy Site	25000	
	Electricity Bill-Project	161894	
	Insurance Premium	548407	
	Internet Charges	10800	
	Prelimnary Expenses Written off	6,000.00	
	Registration fees	81,022.00	
	Repairs & Maintenance -Machinery	56,659.00	
	Subscription Internet	10,800.00	
	Training fees	112360	
	Travelling,Boarding & Lodging	222435.4	
	TSSPDCL-UI Charges	2257676	
		4,126,596.40	

M.V. MANIYAR & CO. Chartered Accountants

for Gayatri Power (P) Ltd.

GAYATRI POWER (P) LTD. Hyderabad

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

Cash Flow Statement For The Year Ended 31st March, 2015		
Particulars	Current	Previous
Cash Flows from Operating Activates		
Net Profit Before Tax and Extra Ordinary Items	-564138.00	
Adjustment For		
Depreciation	5813868.00	
Finance Cost		
Total Adjustment to Profit/Loss (A)	5813868.00	0.00
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	-178622.00	
Adjustment for Increase/Decrease in Trade Payable	18308923.00	
Adjustment for Increase/Decrease in other current Liabilities	51378821	
Adjustment for Provisions	-20000.00	
Total Adjustment For Working Capital (B)	69489122.00	0.00
Total Adjustment to reconcile profit (A+B)	75302990.00	0.00
Net Cash flow from (Used in) operation	74738852.00	0.00
Income Tax Paid/ Refund	-	
Net Cash flow from (Used in) operation before Extra Ordinary Items	74738852.00	0.00
Proceeds from Extra Ordinary Items	0.00	0.00
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow From operating Activities	74738852.00	0.00
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	33054935.00	
Increase in Loans & Advances & Other non current assets	577218.00	
Purchase of Fixed Assets	200000.00	
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before Extra Ordinary Items	-33832153.00	0.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	-33832153.00	0.00
Cash Flows from Financial Activities		
Proceeds From Borrowing		
Repayment Of Borrowing	39560100.00	
Dividend Paid		
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	-39560100.00	0.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow from (Used in) in Financial Activities	-39560100.00	0.00
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	1346599.00	0.00
Effect of exchange rate change on cash and cash equivalents	0.00	0.00
Net increase (decrease) in cash and cash equivalents	1346599.00	0.00
Cash and cash equivalents at beginning of period	53131.00	
Cash and cash equivalents at end of period	1399730.00	0.00

As per our report of even date,
K.G Maniyar & Co.
Chartered Accountants
Firm Reg. No.:-005615s

Jagdish Maniyar
Membership No. : 212701
Place : Hyderabad
Date .31.10.2015

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director Director

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

FY 2014-15

Particulars	Rate	Gross Block				Depreciation					Net Block	
		1/4/2014	Additions	Sale/Adj.	31/03/2015	1/4/2014	For the Year	Sale/Adj.	Residual Value Adjustment	31/03/2015	31/03/2015	31/03/2014
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
PLANT & MACHINERY												
PLANT & MACHINERY	9.50%	0	6,07,20,426.00	0	6,07,20,426.00	0	57,68,440.47	0	0	57,68,440.47	5,49,51,985.53	0
COMPUTERS AND DATA PROCESSING UNITS												
COMPUTER												
COMPUTER	63.16%	0	71,925.00	0	71,925.00	0	45,427.83	0	0	45,427.83	26,497.17	0
Grand Total		**0**	**6,07,92,351.00**	**0**	**6,07,92,351.00**	**0**	**58,13,868.30**	**0**	**0**	**58,13,868.30**	**5,49,78,482.70**	**0**

V.G. MANIYAR & CO. Chartered Accountants

For Gayatri Power (P) Ltd.

Director

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

SL.NO	NAME OF THE ASSET	NET BLOCK AS ON 31/03/2014	ADDITIONS		DELETIONS	TOTAL	RATE OF DEP	DURING THE YEAR	NET BLOCK AS ON 31/03/2015
			BEFORE 180 DAYS	AFTER 180 DAYS					
1	COMPUTER	0.00	71,925.00	-	-	71,925.00	60.00%	43155.00	28770.00
2	AIR CONDITIONER	0.00	40,700.00	-	-	40,700.00	15.00%	6105.00	34595.00
3	CONTROL PANEL	0.00	48,075.00	-	-	48,075.00	15.00%	7211.25	40863.75
4	MACHINERY	0.00	59,959,917.00	-	-	59,959,917.00	15.00%	8993987.55	50965929.45
5	OFFICE EQUIPMENT	0.00	80,000.00	-	-	80,000.00	15.00%	12000.00	68000.00
6	SAFTEY EQUIPMENTS	0.00	18,698.00	-	-	18,698.00	15.00%	2804.70	15893.30
7	STUFFING BOX	0.00	573,036.00	-	-	573,036.00	15.00%	85955.40	487080.60
	TOTAL	0.00	60,792,351.00	0.00	0.00	60792351.00		9151218.90	51641132.10

K.G. MANIYAR & CO. Chartered Accountants

GAYATRI POWER (P) LTD Hyderabad

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2015-16

COMPUTATION OF DEFERRED TAX ASSET

Depreciation As Per Companies Act	5,813,868.30
Less: Depreciation As Per Income Tax Act	9,151,218.90
Deferred Tax	**3337350.6**
Deferred Tax Liabilitity	**1031241.34**

K.G. MANIYAR & CO., Chartered Accountants

GAYATRI POWER (P) LTD Hyderabad

GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2015 – 2016

SCHEDULE 28

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:
The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act,2013, which have been prescribed by the Companies(Indian Accounting Standards) Rules,2015 and the provisions of the Companies Act, 2013,to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:
a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:
Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets :
a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.
b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:
An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

6. Depreciation:
Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Investment :
Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. Foreign Currency Transactions :
Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory :
Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. Taxation :
Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Contingent Liabilities and Contingent Assets :
Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements.

2. NOTES TO THE ACCOUNTS.

1. **Contingent liabilities :-** Rs. NIL (Previous Year - Nil)

2. **Foreign Exchange Transactions :**
   a) Foreign Exchange Inflow – Rs. NIL
   b) Foreign Exchange Outflow :Rs. NIL

3. Auditor's Remuneration:	2014- 2015	2013- 2014
Audit Fees	15,000	15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

FOR K.G. MANIYAR & Co.
CHARTERED ACCOUNTANTS

JAGDISH MANIYAR
PARTNER
M.No. 212701
FR.NO.05615S
Date: 01.09.2015
Place: Hyderabad

FOR & ON BEHALF OF
GAYATRI POWER PRIVATE LIMITED.

Director **Director**

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF
GAYATRI POWER PRIVATE LIMITED.
Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"),which comprise the Balance Sheet as at 31 March 2015, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2015;
b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2015 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the Annexure, a statement on the matters specified in paragraphs 3 and 4 of the Order.

2. As required by section 143(3) of the act, we report that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books (and proper returns adequate for the purposes of our audit have been received from the branches which is also audited by us)

c) the Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account.[and the returns received from the branches which are prepared by us]

d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

e) There is nothing to disclose which is having adverse effect on the functioning of the company.

f) On the basis of written representations received from the directors as on 31 March, 2015, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2015, from being appointed as a director in terms of Section 164(2) of the Act.

g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:

   i. The Company does not have any pending litigations which would impact its financial position.

   ii. The Company did not have any long-term contracts including derivative contracts in respect of which there were any material foreseeable losses.

   iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

for **K.G MANIYAR AND CO.**
Chartered Accountants
FRN: 005615S

JAGDISH MANIYAR
M.No.212701
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

Place : **Hyderabad**
Date : **31/10/2015**

Form No 3CA
[See rule 6G(1)(a)]

Audit report under section 44AB of the Income-tax Act, 1961, in a case where the accounts of the business or profession of a person have been audited under any other law

1. I report that the statutory audit of GAYATRI POWER PRIVATE LIMITED, 3-6-521, F.NO.402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD, TELANGANA-500029. PAN - AABCG5567E was conducted by M/s K.G MANIYAR & CO. in pursuance of the provisions of the Companies Act Act, and I annex hereto a copy of my audit report dated 31/10/2015 along with a copy each of -

   (a) the audited Profit and loss account for the period beginning from 01/04/2014 to ending on 31/03/2015

   (b) the audited balance sheet as at 31st March, 2015

   (c) documents declared by the said Act to be part of, or annexed to, the Profit and loss account and balance sheet.

2. The statement of particulars required to be furnished under section 44AB is annexed herewith in Form No. 3CD.

3. In my opinion and to the best of my information and according to examination of books of account including other relevant documents and explanations given to me, the particulars given in the said Form No. 3CD are true and correct subject to the following observations/qualifications, if any:

For K.G Maniyar And Co.
Chartered Accountants

Jagdish Maniyar
(Partner)
M. No. : 212701
FRN : 005615S
3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

Date : 31/10/2015
Place : Hyderabad

FORM NO. 3CD
[See rule 6G(2)]
Statement of particulars required to be furnished under section 44AB of the Income-tax Act, 1961

PART-A

1	Name of the assessee	:	**GAYATRI POWER PRIVATE LIMITED**
2	Address	:	**3-6-521, F.NO.402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD, TELANGANA-500029**
3	Permanent Account Number	:	**AABCG5567E**
4	Whether the assessee is liable to pay indirect tax like excise duty, service tax, sales tax, customs duty,etc. if yes, please furnish the registration number or any other identification number allotted for the same	:	**No**
5	Status	:	**Company**
6	Previous year from	:	**01/04/2014 to 31/03/2015**
7	Assessment year	:	**2015-16**

8 Indicate the relevant clause of section 44AB under which the audit has been conducted

SN	Type
1	Clause 44AB(a)- Total sales/turnover/gross receipts in business exceeding Rs. 1 crore

PART-B

9 a If firm or Association of Persons, indicate names of partners/members and their profit sharing ratios : **NA**

b If there is any change in the partners or members or in their profit sharing ratio since the last date of the preceding year, the particulars of such Change. : **NA**

10 a Nature of business or profession. :

Sector	Sub sector	Code
Manufacturing Industry	Others(0124)	0124

b If there is any change in the nature of business or profession, the particulars of such change. : **No**

Business	Sector	Sub sector	Code
Nil	Nil	Nil	Nil

11 a Whether books of accounts are prescribed under section 44AA, if yes, list of books so prescribed. : **Yes**

Books prescribed
PURCHASE BOOK,SALES BOOK,CASH BOOK,BANK BOOK ETC

b List of books of account maintained and the address at which the books of accounts are kept.(In case books of account are maintained in a computer system, mention the books of account generated by such computer system. If the books of accounts are not kept at one location, please furnish the addresses of locations along with the details of books of accounts maintained at each location.)

Books maintained	Address line 1	Address line 2	City/Town/District	State	Pincode
PURCHASE BOOK,SALES BOOK,CASH BOOK,BANK BOOK ETC	HIMAYATNAGAR		HYDERABAD	TELANGANA	500029

c List of books of account and nature of relevant documents examined. : **NA**

12 Whether the profit and loss account includes any profits : **No**

and gains assessable on presumptive basis, if yes, indicate the amount and the relevant section (44AD, 44AE, 44AF, 44B, 44BB, 44BBA, 44BBB, Chapter XII-G, First Schedule or any other relevant section.)

Section	Amount
Nil	Nil

13 a Method of accounting employed in the previous year. : **Mercantile system**

b Whether there has been any change in the method of accounting employed vis-à-vis the method employed in the immediately preceding previous year. : **No**

c If answer to(b) above is in the affirmative, give details of such change ,and the effect thereof on the profit or loss. : **NA**

d Details of deviation, if any, in the method of accounting employed in the previous year form the accounting standards prescribed under section 145 and the effect thereof on the profit or loss. : **NA**

14 a Method of valuation of closing stock employed in the previous year. : **At Cost or Net Realisable Value, which ever is lower**

b In case of deviation from the method of valuation prescribed under section 145A, and the effect thereof on the profit or loss, please furnish. : **No**

Particulars	Increase in profit	Decrease in profit
Nil	Nil	Nil

15 Give the following particulars of the capital asset converted into stock-in-trade: - : **NA**

16 Amounts not credited to the profit and loss account, being: -

a The items falling within the scope of section 28. : **NA**

b The proforma credits, drawbacks, refunds of duty of customs or excise or service tax or refunds of sales tax or value added tax, where such credits, drawbacks or refunds are admitted as due by the authorities concerned. : **NA**

c Escalation claims accepted during the previous year. : **NA**

d Any other item of income. : **NA**

e Capital receipt, if any. : **NA**

17 Where any land or building or both is transferred during the previous year for a consideration less than value adopted or assessed or assessable by any authority of a State Government referred to in section 43CA or 50C, please furnish: : **NA**

18 Particulars of depreciation allowable as per the Income-tax Act, 1961 in respect of each asset or block of assets, as the case may be, in the following Form :-

Description of the block of assets	Rate of depreciation	Opening WDV	Additions					Deductions	Depreciation allowable	Written down value at the end of the year
			Purchase value	Adjustment on account of			Total value of purchase			
				CENVAT	Change in rate of exchange	Subsidy/ Grant				
(16a) Plant &	15%	0	60720426	0	0	0	60720426		9108064	51612362

Machinery @ 15%- Sec 32(1)(ii)										
(18e) Plant & Machinery @ 60%- Sec 32(1)(ii)	60%	0	71925	0	0	0	71925		43155	28770
Total		**0**	**60792351**	**0**	**0**	**0**	**60792351**	**0**	**9151219**	**51641132**

Additions : (18a) Plant & Machinery @ 15%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	60720426	0	0	0	60720426
	Total	**60720426**	**0**	**0**	**0**	**60720426**

Additions : (18e) Plant & Machinery @ 60%- Sec 32(1)(ii)

Date of purchase	Date of put to use	Amount	MODVAT	Exchange rate change	Subsidy grant	Total Amount
01/04/2014	01/04/2014	71925	0	0	0	71925
	Total	**71925**	**0**	**0**	**0**	**71925**

19 Amount admissible under sections 32AC/33AB/33ABA/35/35ABB/35AC/35CCA/35CCB/35D/35DD/35DDA/35E : **NA**

20 a Any sum paid to an employee as bonus or commission for services rendered, where such sum was otherwise payable to him as profits or dividend. [section 36(1)(ii)] : **NA**

b Details of contributions received from employees for various funds as referred to in section 36(1)(va): : **NA**

21 a Please furnish the details of amounts debited to the profit and loss account, being in the nature of capital, personal, advertisement expenditure etc.

Capital expenditure : **NA**

Personal expenditure : **NA**

Advertisement expenditure in any souvenir, brochure, tract, pamphlet or the like published by a political party : **NA**

Expenditure incurred at clubs being entrance fees and subscriptions : **NA**

Expenditure incurred at clubs being cost for club services and facilities used : **NA**

Expenditure by way of penalty or fine for violation of any law for the time being force : **NA**

Expenditure by way of any other penalty or fine not covered above : **NA**

Expenditure incurred for any purpose which is an offence or which is prohibited by law : **NA**

b Amounts inadmissible under section 40(a):-

i. as payment to non-resident referred to in sub-clause (i)

(A) Details of payment on which tax is not deducted: : **NA**

(B) Details of payment on which tax has been deducted but has not been paid during the previous : **NA**

year or in the subsequent year before the expiry of time prescribed under section 200(1)

ii. as payment referred to in sub-clause (ia)

(A) Details of payment on which tax is not deducted: : NA

(B) Details of payment on which tax has been deducted but has not been paid on or before the due date specified in sub- section (1) of section 139 : NA

iii. Fringe benefit tax under sub-clause (ic) : 0

iv. Wealth tax under sub-clause (iia) : 0

v. Royaltee, license fee, service fee etc. under sub-clause (iib) : 0

vi. Salary payable outside india/to a non resident without TDS etc. Under sub-clause (iii) : NA

vii. Payment to PF/other fund etc. under sub-clause (iv) : 0

viii. Tax paid by employer for perquisites under sub-clause (v) : 0

c Amounts debited to profit and loss account being, interest, salary, bonus, commission or remuneration inadmissible under section 40(b)/40(ba) and computation thereof : NA

d Disallowance/deemed income under section 40A(3):

(A) On the basis of the examination of books of account and other relevant documents/evidence, whether the expenditure covered under section 40A(3) read with rule 6DD were made by account payee cheque drawn on a bank or account payee bank draft. If not, please furnish the details : Yes

Date of payment	Nature of payment	Amount	Name of the payee	PAN of the payee
Nil	Nil	Nil	Nil	Nil

(B) On the basis of the examination of books of account and other relevant documents/evidence, whether the payment referred to in section 40A(3A) read with rule 6DD were made by account payee cheque drawn on a bank or account payee bank draft If not, please furnish the details of amount deemed to be the profits and gains of business or profession under section 40A(3A) : Yes

Date of payment	Nature of payment	Amount	Name of the payee	PAN of the payee
Nil	Nil	Nil	Nil	Nil

e provision for payment of gratuity not allowable under section 40A(7) : 0

f any sum paid by the assessee as an employer not allowable under section 40A(9) : 0

g Particulars of any liability of a contingent nature : NA

h Amount of deduction inadmissible in terms of section 14A in respect of the expenditure incurred in relation to income which does not form part of the total income : NA

i amount inadmissible under the proviso to section 36(1)(iii) : 0

22 Amount of interest inadmissible under section 23 of the Micro, Small and Medium Enterprises Development Act, : 0

2006.

23 Particulars of any payment made to persons specified under section 40A(2)(b). : **NA**

24 Amounts deemed to be profits and gains under section 32AC or 33AB or 33ABA or 33AC. : **NA**

25 Any amounts of profits chargeable to tax under section 41 and computation thereof : **NA**

26 (i) In respect of any sum referred to in clause (a),(b),(c),(d),(e) or (f) of section 43B the liability for which:-

A Pre-existed on the first day of the previous year but was not allowed in the assessment of any preceding previous year and was:-

(a) Paid during the previous year : **NA**

(b) Not paid during the previous year; : **NA**

B Was incurred in the previous year and was:-

(a) Paid on or before the due date for furnishing the return of income of the previous year 139(1); : **NA**

(b) Not paid on or before the aforesaid date. : **NA**

State whether sales tax, customs duty, excise duty or any other indirect tax, levy, cess, impost etc.is passed through the profits and loss : **No**

27 a Amount of Central Value Added Tax credits availed of or utilised during the previous year and its treatment in the profit and loss account and treatment of outstanding Central Value Added Tax credits in the accounts. : **No**

b Particulars of income or expenditure of prior period credited or debited to the profit and loss account. : **NA**

28 Whether during the previous year the assessee has received any property, being share of a company not being a company in which the public are substantially interested, without consideration or for inadequate consideration as referred to in section 56(2)(viia), if yes, please furnish the details of the same. : **No**

Name of the person from which shares received	PAN of the person	Name of the company from which shares received	CIN of the company	No. of shares received	Amount of consideration paid	Fair market value of shares
Nil	Nil	Nil	Nil	Nil	Nil	Nil

29 Whether during the previous year the assessee received any consideration for issue of shares which exceeds the fair market value of the shares as referred to in section 56(2)(viib), if yes, please furnish the details of the same. : **No**

Name of the person from which consideration received for issue of shares	PAN of the person	No. of shares	Amount of consideration received	Fair market value of the shares
Nil	Nil	Nil	Nil	Nil

30 Details of any amount borrowed on hundi or any amount due thereon (including interest on the amount borrowed) repaid, otherwise than through an account payee cheque.(Section 69D) : **No**

Name of person from whom amount borrowe	PAN of the person	Address line 1	Address line2	City/Town/District	State	Pincode	Amount borrowed	Date of borrowing	Amount due including interest	Amount repaid	Date of repayment

K.G. MANIYAR & Co. Chartered Accountants

d or repaid on hundi											
Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

31 a Particulars of each loan or deposit in an amount exceeding the limit specified in section 269SS taken or accepted during the previous year : NA

b Particulars of each repayment of loan or deposit in an amount exceeding the limit specified in section 269T made during the previous year : NA

c Whether the taking or accepting loan or deposit, or repayment of the same were made by account payee cheque drawn on a bank or account payee bank draft based on the examination of books of account and other relevant documents : No

32 a Details of brought forward loss or depreciation allowance, in the following manner, to extent available:-

Serial No:	Assessment Year:	Nature of loss /Depreciation allowance	Amount as returned	Amount as assessed	Order No and Date	Remarks
1	NA	NA	NA	NA	NA	NA

b Whether a change in shareholding of the company has taken place in the previous year due to which the losses incurred prior to the previous year cannot be allowed to be carried forward in terms of section 79. : No

c Whether the assessee has incurred any speculation loss referred to in section 73 during the previous year, If yes, please furnish the details of the same. : No

d Whether the assessee has incurred any loss referred to in section 73A in respect of any specified business during the previous year. : No

e In case of a company, please state that whether the company is deemed to be carrying on a speculation business as referred in explanation to section 73. : No

33 Section-wise details of deductions, if any, admissible under Chapter VIA or Chapter III (Section 10A, Section 10AA). : No

:

Section under which deduction is claimed	Amounts admissible as per the provision of the Income-tax Act, 1961 and fulfils the conditions, if any,specified under the relevant provisions of Income-tax Act, 1961 or Income-tax Rules,1962 or any other guidelines, circular, etc, issued in this behalf.
Nil	Nil

34 a Whether the assessee is required to deduct or collect tax as per the provisions of Chapter XVII-B or Chapter XVII-BB, if yes please furnish: : No

Tax deduction and collection Account Number (TAN)	Section	Nature of payment	Total amount of payment or receipt of the nature specified in column (3)	Total amount on which tax was required to be deducted or collected out of (4)	Total amount on which tax was deducted or collected at specified rate out of (5)	Amount of tax deducted or collected out of (6)	Total amount on which tax was deducted or collected at less than specified rate out of (7)	Amount of tax deducted or collected on (8)	Amount of tax deducted or collected not deposited to the credit of the Central Government out of (6) and

									(8)
1	2	3	4	5	6	7	8	9	10
Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil

b Whether the assessee has furnished the statement of tax deducted or tax collected within the prescribed time. If not, please furnish the details: : **Yes**

Tax deduction and collection Account Number (TAN)	Type of Form	Due date for furnishing	Date of furnishing, if furnished	Whether the statement of tax deducted or collected contains information about all transactions which are required to be reported
Nil	Nil	Nil	Nil	Nil

c Whether the assessee is liable to pay interest under section 201(1A) or section 206C(7). If yes, please furnish: : **No**

Tax deduction and Collection Account Number(TAN)	Amount of interest under section 201(1A)/206C(7) is payable	Amount paid out of column (2)	Date of payment.
Nil	Nil	Nil	Nil

35 a In the case of a trading concern, give quantitative details of principal items of goods traded : **NA**

b In the case of manufacturing concern, give quantitative details of the principal items of raw materials, finished products any by-products

(A) Raw materials : **NA**

(B) Finished products : **NA**

(B) By products : **NA**

36 In the case of Domestic Company, details of tax on distributed profits under section 115-O in the following forms : **NA**

37 Whether any cost audit was carried out. ?" : **NA**

38 Whether any audit was conducted under the Central Excise Act, 1944. ? : **NA**

39 Whether any audit was conducted under section 72A of the Finance Act,1994 in relation to valuation of taxable services, finance act 1994 in relation to valuation of taxable service as may be reported/identified by the auditor. ? : **No**

40. Details regarding turnover, gross profit, etc., for the previous year and preceding previous year:

Particulars	Previous year			Preceding previous year		
Total turnover of the assessee			10615794			0
Gross profit/turnover	10377354	10615794	97.75	0	0	0.00
Net profit/turnover	-564138	10615794	-5.31	0	0	0.00
Stock-in-trade/turnover	0	0	0.00	0	0	0.00
material consumed/Finished goods produced	0	0	0.00	0	0	0.00

41 Please furnish the details of demand raised or refund issued during the previous year under any tax laws other than Income tax Act, 1961 and Wealth tax Act, 1957 alongwith details of relevant proceedings. : **NA**

For K.G Manlyar And Co.
Chartered Accountants

Jagdish Manlyar
(Partner)
M. No. : 212701
FRN : 005615S
3-4-862, Flat No G1 And G6, Harshdham Apts, Barkatpura, Hyderabad-500027 Telangana

Date : 31/10/2015
Place : Hyderabad

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-2A, ITR-3, ITR-4S (SUGAM), ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2016-17

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
GAYATRI POWER PRIVATE LIMITED			AABCG5567E
Flat/Door/Block No	Name Of Premises/Building/Village		Form No. which has been electronically transmitted: ITR-6
3-6-521, F.NO.402			
Road/Street/Post Office	Area/Locality		
GHARONDA MAYA	HIMAYATNAGAR		Status: Pvt Company
Town/City/District	State	Pin	Aadhaar Number
HYDERABAD	TELANGANA	500029	

Designation of AO(Ward/Circle): WARD 2(2),HYDERABAD

Original or Revised: ORIGINAL

E-filing Acknowledgement Number: 509088631171016

Date(DD/MM/YYYY): 17-10-2016

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	9782328
4	Net tax payable				4	0
5	Interest payable				5	0
6	Total tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	0		
		b TDS	7b	0		
		c TCS	7c	0		
		d Self Assessment Tax	7d	0		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	0
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	0
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAMA KRISHNA PUTTA in the capacity of DIRECTOR

having PAN AGIPP8045J from IP Address 183.82.172.131 on 17-10-2016 at HYDERABAD

Dsc Sl No & issuer 12943157CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2016-17

COMPUTATION OF DEFERRED TAX ASSET

Depreciation As Per Companies Act	52,37,174.24
Less: Depreciation As Per Income Tax Act	77,59,116.32
Deferred Tax	25,21,942.08

Deferred Tax Liabilitity	779280.10

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567

H No. 3-6-521, Flat No. 402, Charonda Maya, Himayath Nagar Main Road, Hyderabad - 500029

Balance Sheet as at 31st March, 2016

	Particulars	Note	As at 31st March 2016	As at 31st March 2015
I.	EQUITY AND LIABILITIES			
(1)	Shareholder's Funds			
	(a) Share Capital	3	7,00,00,000.00	7,00,00,000.00
	(b) Reserves and Surplus	4	(1,40,48,068.27)	(60,08,401.44)
(2)	Unsecured Perpetual Securities			
(3)	Statutory Consumer Reserves			
(4)	Special Appropriation towards Capital Cost			
(5)	Service Line Contributions from Consumers			
(6)	Non-Current Liabilities			
	(a) Long-term borrowings	5	5,18,16,345.12	4,89,53,420.12
	(b) Deferred tax liabilities (Net)	6	18,10,521.44	10,31,241.34
	(c) Other Long term liabilities		-	-
	(d) Long term provisions		-	-
(7)	Current Liabilities			
	(a) Short-term borrowings		51,32,993.09	-
	(b) Trade payables		1,69,82,343.01	1,03,08,923.00
	(c) Other current liabilities	7	90,529.00	24,45,605.00
	(d) Short-term provisions	8	45,000.00	30,000.00
	Total		12,98,49,663.30	13,47,60,788.02
II.	Assets			
(1)	Non-current assets			
	(a) Fixed assets			
	(i) Tangible assets	9	12,31,69,702.58	5,60,46,232.70
	(ii) Intangible assets			
	(iii) Capital work-in-progress			7,18,89,771.12
	(iv) Intangible assets under development			
	(b) Non-current investments		-	-
	(d) Long term loans and advances	10	29,06,977.00	29,06,977.00
	(e) Other non-current assets	11	19,34,763.53	23,39,454.53
(2)	Current assets			
	(a) Current investments		-	-
	(b) Inventories		-	-
	(c) Trade receivables	12	-	1,78,622.00
	(d) Cash and cash equivalents	13	1,97,719.27	13,99,730.67
	(e) Short-term loans and advances		-	-
	(f) Other current assets	14	16,40,500.42	-
	TOTAL		12,98,49,663.30	13,47,60,788.02

The Notes referred to above are an integral part of the Financials

Ticant Accounting Policies as Note '1 & 2'

As per our report of even date.
K.G. MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date : 02.09.2016

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

HARI KRISHNA PUTTA
Director
DIN: 01196759

RAMA KRISHNA PUTTA
Director
DIN: 01923510

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567

H No. 3-6-521, Flat No. 402, Chamunda Maya, Himayath Nagar Main Road, Hyderabad - 500029

Profit & Loss Statement for the Financial Year ended 31st March, 2016

Particulars	Note	As at 31st March,2016	As at 31st March,2015
Revenue from operations (Gross)	15	6,50,000.00	1,06,15,794.00
Less: Excise Duty			
Revenue From Operations (Net)		6,50,000.00	1,06,15,794.00
Other Income	16	5,787.00	75,000.00
III. Total Revenue (I +II)		**6,55,787.00**	**1,06,90,794.00**
IV. Expenses:			
Cost of Fuel & Lubricants		1,37,624.00	
Transmission Charges		67,391.25	
Cost of Components Consumed(Oil and Lubricants)		-	3,13,440.00
Employee benefit expense	17	6,30,600.00	9,98,965.00
Financial costs	18	763.24	61.23
Depreciation and amortization expense	9	52,37,174.24	58,13,868.30
Other expenses	19	18,42,421.00	41,28,598.40
Total Expenses		79,16,173.73	1,12,54,932.93
V. Profit before exceptional and extraordinary items and tax	(III - IV)	**(72,60,386.73)**	**(5,64,138.93)**
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V - VI)		(72,60,386.73)	(5,64,138.93)
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		**(72,60,386.73)**	**(5,64,138.93)**
X. Tax expense:			
(1) Provision for Tax		-	-
(2) Deferred tax		7,79,280.10	10,31,241.34
(3) Advance Tax		-	-
(4) Income Tax		-	-
XI. Profit(Loss) from the perid from continuing operations	(IX-X)	(80,39,666.83)	(15,95,380.27)
XII. Profit/(Loss) from discontinuing operations		-	-
XIII. Tax expense of discounting operations		-	-
XIV. Profit/(Loss) from Discontinuing operations (XII - XIII)		-	-
XV. Profit/(Loss) for the period (XI + XIV)		**(80,39,666.83)**	**(15,95,380.27)**
XVI. Earning per equity share:			
(1) Basic		-	-
(2) Diluted		-	-

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '1 & 2'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005613S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date : 02.09.2016

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

HARI KRISHNA PUTTA
Director
DIN: 05198730

RAMA KRISHNA PUTTA
Director
DIN: 01923310

GAYATRI POWER (P) LTD. Office Hyderabad

Notes to Balance sheet		Year ending 31st March,2016		Year ending 31st March,2015
Note : 4 Reserve & Surplus				
profit & loss a/c				
As at Commencement of the Year	(60,08,401.44)	-	(44,13,021.17)	-
Add : current year profit	(80,39,666.83)	(1,40,48,068.27)	(15,95,380.27)	(60,08,401.44)
Share Premium				
		(1,40,48,068.27)		(60,08,401.44)
Note : 5 Long Term Borrowings				
Secured Loans		-		-
Unsecured Loans				
P.Bhaskar		31,97,738.12		30,09,813.12
P.Harikrishna		86,16,516.00		71,66,516.00
P.Ramakrishna		4,00,02,091.00		3,87,77,091.00
		5,18,16,345.12		4,89,53,420.12
Note :6 Deffered Tax Liabilties (Net)				
Opening		10,31,241.34		-
Addition during the year		7,79,280.10		10,31,241.34
		18,10,521.44		10,31,241.34
Note :7 Other Current Liabilities				
Sundry Creditors for Capital Goods				
Ch. Lakshmaiah		8,000.00		8,000.00
Gopu Mohan Rao (Blasting)		20,204.00		20,204.00
TDS Payable		20,600.00		1,18,000.00
Outstanding Liabilities				-
TSSPDCL-U I Charges Payable		-		22,57,676.00
Electricity Bill Project		41,725.00		41,725.00
		90,529.00		24,45,605.00
Note :8 Provisions				
Long Term Provisions				
Short term Provisions				
CS Fees Payable		15,000.00		15,000.00
Auditors Fees Payable		30,000.00		15,000.00
ROC Filing Charges Payable		-		
		45,000.00		30,000.00
Note:10 Loans & Advances				
Others				
B'Fourrss Ltd B'lore		29,06,977.00		29,06,977.00
		29,06,977.00		29,06,977.00
Note:11 Other Non Current Assets				
Preliminary Expenses		19,200.00		24,000.00
Prepaid Expenses (Sundari koteshwar Rao)		63,200.00		-
Pre-Operative Expenses				
Consultancy fees		13,30,475.53		16,63,094.53
Salaries		4,32,000.00		5,40,000.00
Registration fees-Global energy		89,888.00		1,12,360.00
		19,34,763.53		23,39,454.53
Note: 12 Trade Receivables				
Under Six Months				
Considered Good		-		1,78,622.00
Considered Doubtful				
Others				
		-		1,78,622.00
Note:13 Cash & Bank Balances				
(A) Cash & Cash Equivalents				
(i) Cash on Hand		57,133.80		98,146.80
(ii) Cheques on Hand		-		-
(iii) Balances with Bank				-
(a) In Current Account				13,01,583.87
Andhra Bank CA-1422		1,00,000.00		
HDFC-390		20,563.47		
HDFC-1491		20,022.50		
		1,97,719.77		13,99,730.67
Note: 14 Other Current Assets				
TDS		40,000.00		-
TSSPDCL-U I Charges Payable		16,00,500.42		-
		16,40,500.42		-

K.G. MANIYAR & CO. * Chartered Accountants * Jagdish Maniyar M.No. 212701

NOTES TO PROFIT & LOSS STATEMENT

	Year ending 31st March,2016		Year ending 31st March,2015
15 Revenue From Operations			
(a) Revenue from Operations			
(i) Revenue from Power Supply & Transmission Charges	-		1,06,15,794.00
(ii) Revenue from Contracts			
(b) Other Operating Revenue			
Sale of Scrape	6,50,000.00		
Less: Excise duty			
	6,50,000.00		1,06,15,794.00
16 Other Income			
Interest Income	5,787.00		
Refund of Fee from NEDCAP	-		75,000.00
	5,787.00		75,000.00
17 Employee Benefit Expenses			
Salary & Wages to Employees and Workers	6,30,600.00		9,98,965.00
Directors Remuneration	-		-
	6,30,600.00		9,98,965.00
18 Finance Cost			
Interest on Borrowings			
Interest on Others			
Bank Charges	763.21		61.23
	763.21		61.23
19 Other Expenses			
APPDCDL-fees			5,62,512.00
Audit Fees	15,000.00		
IEX Renewal Fee	39,719.00		
Interest on TDS	9,580.00		
JCB Hire Charges	25,000.00		
Office Expenses	75,000.00		
Consultancy Charges			73,033.00
Consultancy Site			25,000.00
Electricity Bill-Project	6,18,696.00		1,61,894.00
Insurance Premium	5,56,663.00		5,48,407.00
Internet Charges			10,800.00
Preliminary Expenses Written off	1,67,891.00		6,000.00
Registration fees			81,022.00
Repairs & Maintenance -Machinery	22,880.00		56,659.00
Subscription Internet			10,800.00
Training fees			1,12,360.00
Travelling,Boarding & Lodging	11,992.00		2,22,435.40
TSSPDCL-UI Charges			22,57,676.00
	16,42,421.00		43,28,598.40

K.G. MANIYAR & CO. Jagdish Maniyar M.No.212701 Chartered Accountants

AS PER COMPANIES ACT 2013
SCH 13

2015-16

Particulars	Rate	Gross Block				Depreciation					Net Block	
		04-01-15	Additions	Sale/	31/03/2016	04-01-15	For the	Sale/Adj.	Residual Value	31/03/2016	31/03/2016	31/03/2015
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
LAND		1067750	0	0	1067750	0	0	0	0	0	1067750	1067750
												0
SHED ALL QUARRIES												
PLANT & MACHINERY	9.50%	6,07,20,426.00	0	0	6,07,20,426.00	57,66,440.47	52,20,438.63	0	0	1,09,86,879.10	4,97,31,546.90	5,49,51,985.53
COMPUTERS AND DATA PROCESSING UNITS												
COMPUTER												
COMPUTER	63.16%	71,925.00	0	0	71,925.00	45,427.83	16,735.61	0	0	62,163.44	9,761.56	26,497.17
PLANT AND MACHINERY												
AIR CONDITION												
AIR CONDITIONER	18.10%	0	2,20,000.00	0	2,20,000.00	0	0	0	0	0	2,20,000.00	0
PLANT & MACHINERY												
CIRCUIT BREAKER	18.10%	0	92,948.00	0	92,948.00	0	0	0	0	0	92,948.00	0
CIVIL WORKS & CANALS	18.10%	0	7,20,47,696.12	0	7,20,47,696.12	0	0	0	0	0	7,20,47,696.12	0
Total (Asset Group)		0	7,21,40,644.12	0	7,21,40,644.12	0	0	0	0	0	7,21,40,644.12	0
Total (Block)		0	7,23,60,644.12	0	7,23,60,644.12	0	0	0	0	0	7,23,60,644.12	0
Grand Total		61860101	7,23,60,644.12	0	134220745.1	58,13,868.30	52,37,174.24	0	0	1,10,51,042.54	123169702.6	56046232.7

K.G. MANIYAR & CO. Chartered Accountants

GAYATRI POWER (P) LTD. Reg Office Hyderabad

GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2016 – 2017

SCHEDULE 20

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act, 2013, which have been prescribed by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets:

a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.
b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 042704 Chartered Accountants

6. **Depreciation:**

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. **Investment:**

Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. **Foreign Currency Transactions:**

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. **Inventory:**

Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. **Taxation:**

Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. **Provision for Contingent Liabilities and Contingent Assets:**

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements.

2. NOTES TO THE ACCOUNTS .

1. **Contingent liabilities:** Rs. NIL (Previous Year - Nil)

2. **Foreign Exchange Transactions:**
   a) Foreign Exchange Inflow - Rs. NIL
   b) Foreign Exchange Outflow - Rs. NIL

3. **Auditor's Remuneration:**	CURRENT YEAR	PREVIOUS YEAR
Audit Fees	Rs. 15,000	Rs. 15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

FOR K.G. MANIYAR & Co.
CHARTERED ACCOUNTANTS

JAGDISH MANIYAR
PARTNER
M. No. 212701
FR.NO.05615S
Date: 02.09.2016
Place: Hyderabad

FOR & ON BEHALF OF
GAYATRI POWER PRIVATE LIMITED

Director **Director**

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2016-17

Cash Flow Statement For The Year Ended 31st March, 2016		
Particulars	Current	Previous
Cash Flows from Operating Activates		
Net Profit Before Tax and Extra Ordinary Items	-7260386.73	-564138.00
Adjustment For		
Depreciation	5237174.24	5813868.00
Finance Cost		
Total Adjustment to Profit/Loss (A)	5237174.24	5813868.00
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	3331615.00	-178622.00
Adjustment for Increase/Decrease in Trade Payable	-1326579.99	18308923.00
Adjustment for Increase/Decrease in other current Liabilities	-3995576.42	51378821
Adjustment for Provisions	15000.00	-20000.00
Total Adjustment For Working Capital (B)	-1975541.41	69459122.00
Total Adjustment to reconcile profit (A+B)	3261632.83	75902990.00
Net Cash flow from (Used in) operation	-3998753.90	74738852.00
Income Tax Paid/ Refund		-
Net Cash flow from (Used in) operation before Extra Ordinary Items	-3998753.90	74738852.00
Proceeds from Extra Ordinary Items		0.00
Payment for Extra Ordinary Item		0.00
Net Cash flow From operating Activities	-3998753.90	74738852.00
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	-71889771.12	33054935.00
Increase in Loans & Advances & Other non current assets	-404691.00	577218.00
Purchase of Fixed Assets	72360644.12	200000.00
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before Extra Ordinary Items	-66182.00	-33832153.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	-66182.00	-33832153.00
Cash Flows from Financial Activities		
Proceeds From Borrowing	2862925.00	0.00
Repayment Of Borrowing	0.00	39560100.00
Dividend Paid		
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	2862925.00	-39560100.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		0.00
Net Cash flow from (Used in) in Financial Activities	2862925.00	-39560100.00
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	-1202010.90	1346599.00
Effect of exchange rate change on cash and cash equivalents		0.00
Net increase (decrease) in cash and cash equivalents	-1202010.90	1346599.00
Cash and cash equivalents at beginning of period	1399730.67	53131.00
Cash and cash equivalents at end of period	197719.77	1399730.00

As per our report of even date,
K.G Maniyar & Co.
Chartered Accountants
Firm Reg. No.:-005615S

Jagdish Maniyar
Membership No. : 212701
Place : Hyderabad
Date: 02.09.2016

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director Director

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

Notes Forming Part of Financial Statements

3. Share capital	31-Mar-16 (in Rs)	31-Mar-15 (in Rs)
Authorized shares		
70,00,000 equity shares of Rs.10/- each	7,00,00,000.00	7,00,00,000.00
Issued, subscribed and fully paid-up shares		
70,00,000 equity shares of Rs.10/- each fully paid up	7,00,00,000.00	4,00,00,000.00
(previously 10000 equity shares of Rs.10/- each fully paid up)		
Total issued, subscribed and fully paid-up share capital	70000000.00	4,00,00,000.00

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year

Equity shares	31-Mar-16		31-Mar-15	
	No. of Shares	(in Rs)	No. of Shares	(in Rs)
At the beginning of the year	70,00,000	7,00,00,000	40,00,000	7,00,00,000
Issued during the year – Additional Issue			30,00,000	3,00,00,000
Outstanding at the end of the period	70,00,000	7,00,00,000	70,00,000	7,00,00,000

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares having par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. Any dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting. Dividend declared and paid would be in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

(c) Aggregate number of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date: --NIL--

(d) Details of shareholders holding more than 5% shares in the Company

NAME OF SHARE HOLDER	As at March 31, 2016		As at March 31, 2015	
	No. of Shares	% of share capital	No. of Shares	% of share capital
1. Hari Krishna Putta	28,00,000	40.00%	28,00,000	40.00%
2. Rama Krishna Putta	28,00,000	40.00%	28,00,000	40.00%
3. Bhaskar Putta	14,00,000	20.00%	14,00,000	20.00%

As per the records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2016-17

SL.NO	NAME OF THE ASSET	NET BLOCK AS ON 01/04/2015	ADDITIONS		DELETIONS	TOTAL	RATE OF DEP	DURING THE YEAR	NET BLOCK AS ON 31/03/2016
			BEFORE 180 DAYS	AFTER 180 DAYS					
1	COMPUTER	28770.00		-	-	28,770.00	60.00%	17262.00	11508.00
2	AIR CONDITIONER	34595.00		-	-	34,595.00	15.00%	5189.25	29405.75
3	CONTROL PANEL	40863.75		-	-	40,863.75	15.00%	6129.56	34734.19
4	MACHINERY	50965929.45		-	-	5,09,65,929.45	15.00%	7644889.42	43321040.03
5	OFFICE EQUIPMENT	68000.00		-	-	68,000.00	15.00%	10200.00	57800.00
6	SAFTEY EQUIPMENTS	15893.30		-	-	15,893.30	15.00%	2384.00	13509.31
7	STUFFING BOX	487080.60		-	-	4,87,080.60	15.00%	73062.09	414018.51
8	LAND	1067750.00		-	-	10,67,750.00	-	-	1067750.00
9	AIR CONDITIONER			2,20,000.00		2,20,000.00	-	-	220000.00
10	CIRCUIT BREAKER			92,948.00		92,948.00	-	-	92948.00
11	CIVIL WORKS & CANALS			7,20,47,696.12		7,20,47,696.12	-	-	72047696.12
	TOTAL	52708882.10	-	72360644.12	0.00	125069526.22		7759116.32	117310409.91

K.G. MANIYAR & CO. Chartered Accountants Jagdish Maniyar M.No.212701

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF
GAYATRI POWER PRIVATE LIMITED.

Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"),which comprise the Balance Sheet as at 31 March 2016, the Statement of Profit and Loss, the Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating ffectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial tatements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2016;

b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and

c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2017-18

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
GAYATRI POWER PRIVATE LIMITED			AABCG5567E
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
3-6-521, F.NO.402			
Road/Street/Post Office	**Area/Locality**		
GHARONDA MAYA	HIMAYATNAGAR		**Status** Pvt Company
Town/City/District	**State**	**Pin/ZipCode**	**Aadhaar Number/Enrollment ID**
HYDERABAD	TELANGANA	500029	
Designation of AO(Ward/Circle)	WARD 2(2),HYDERABAD		Original or Revised ORIGINAL
E-filing Acknowledgement Number	317927451281117		Date(DD/MM/YYYY) 28-11-2017

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	6919226
4	Net tax payable				4	0
5	Interest payable				5	0
6	Totai tax and interest payable				6	0
7	Taxes Paid	a Advance Tax	7a	0		
		b TDS	7b	736		
		c TCS	7c	0		
		d Self Assessment Tax	7d	0		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	736
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	740
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAMA KRISHNA PUTTA in the capacity of DIRECTOR

having PAN AGIPP8045J from IP Address 183.82.173.23 on 28-11-2017 at HYDERABAD

Dsc Sl No & issuer 12943157CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2017-2018

COMPUTATION OF DEFERRED TAX ASSET

	Depreciation As Per Companies Act	4,732,913.73
Less:	Depreciation As Per Income Tax Act	6,919,225.47
	Deferred Tax	**2,186,311.74**
	Deferred Tax Liability @ 30.9%	**675570.33**

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2017-18

Balance Sheet as at 31st March, 2017

	Particulars	Note	As at 31st March,2017	As at 31st March,2016
I.	**EQUITY AND LIABILITIES**			
(1)	**Shareholder's Funds**			
	(a) Share Capital	3	70,000,000.00	70,000,000.00
	(b) Reserves and Surplus	4	(20,574,487.07)	(14,048,068.27)
(2)	**Unsecured Perpetual Securities**		-	-
(3)	**Statutory Consumer Reserves**		-	-
(4)	**Special Appropriation towards Capital Cost**			
(5)	**Service Line Contributions from Consumers**			
(6)	**Non-Current Liabilities**			
	(a) Long-term borrowings	5	52,437,495.12	51,816,345.12
	(b) Deferred tax liabilities (Net)	6	2,486,091.76	1,810,521.44
	(c) Other Long term liabilities		-	-
	(d) Long term provisions			-
(7)	**Current Liabilities**			
	(a) Short-term borrowings		3,152,993.00	3,152,993.00
	(b) Trade payables		-	16,982,343.01
	(c) Other current liabilities	7	15,544,538.48	90,529.00
	(d) Short-term provisions	8	45,000.00	45,000.00
	Total		123,091,631.30	129,849,663.30
II.	**Assets**			
(1)	**Non-current assets**			
	(a) Fixed assets			
	(i) Tangible assets	9	120,731,549.85	123,169,702.58
	(ii) Intangible assets			
	(iii) Capital work-in-progress			
	(iv) Intangible assets under development			
	(b) Non-current investments		-	-
	(d) Long term loans and advances	10	750,972.00	2,906,977.00
	(e) Other non-current assets	11	1,403,673.33	1,934,763.53
(2)	**Current assets**			
	(a) Current investments		-	-
	(b) Inventories		-	-
	(c) Trade receivables	12	-	-
	(d) Cash and cash equivalents	13	204,700.12	197,719.77
	(e) Short-term loans and advances		-	-
	(f) Other current assets	14	736.00	1,640,500.42
	TOTAL		123,091,631.30	129,849,663.30

Significant Accounting Policies as Note '1 & 2'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date 03.09.2017

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director

Director

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

GAYATRI POWER PRIVATE LIMITED

Profit & Loss Statement for the Financial Year ended 31st March, 2017

Particulars	Note	As at 31st March,2017	As at 31st March,2016
Revenue from operations (Gross)	15	2,489,480.00	650,000.00
Less: Excise Duty			
Revenue From Operations (Net)		2,489,480.00	650,000.00
Other Income	16	7,364.00	5,787.00
III. Total Revenue (I +II)		**2,496,844.00**	**655,787.00**
IV. Expenses:			
Cost of Fuel & Lubricants		-	137,624.00
Transimission Charges		-	67,591.25
Cost of Components Consumed(Oil and Lubricants)		-	
Employee benefit expense	17	1,871,185.99	630,600.00
Financial costs	18	925.75	763.24
Depreciation and amortization expense	9	4,732,913.73	5,237,174.24
Other expenses	19	1,742,667.00	1,842,421.00
Total Expenses		**8,347,692.47**	**7,916,173.73**
V. Profit before exceptional and extraordinary items and tax	(III - IV)	**(5,850,848.47)**	**(7,260,386.73)**
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V - VI)		(5,850,848.47)	(7,260,386.73)
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		**(5,850,848.47)**	**(7,260,386.73)**
X. Tax expense:			
(1) Provision for Tax		-	-
(2) Deferred tax		675,570.33	779,280.10
(3) Advance Tax		-	-
(4) Income Tax		-	-
XI. Profit(Loss) from the perid from continuing operations	(IX-X)	(6,526,418.80)	(8,039,666.83)
XII. Profit/(Loss) from discontinuing operations		-	-
XIII. Tax expense of discounting operations		-	-
XIV. Profit/(Loss) from Discontinuing operations (XII - XIII)		-	-
XV. Profit/(Loss) for the period (XI + XIV)		**(6,526,418.80)**	**(8,039,666.83)**
XVI. Earning per equity share:			
(1) Basic		-	-
(2) Diluted		-	-

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '1 & 2'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date 03.09.2017

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director

Director

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2017-18

Cash Flow Statement For The Year Ended 31st March, 2017		
Particulars	**Current**	**Previous**
Cash Flows from Operating Activates		
Net Profit Before Tax and Extra Ordinary Items	-5850848.47	-7260386.73
Adjustment For		
Depreciation	4732913.73	5237174.24
Finance Cost	0.00	
Total Adjustment to Profit/Loss (A)	4732913.73	5237174.24
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	-	3331615.00
Adjustment for Increase/Decrease in Trade Payable	-16982343.01	-1326579.99
Adjustment for Increase/Decrease in other current Liabilities	17122713.90	-3995576.42
Adjustment for Increase/Decrease in other current Assets	-736.00	
Adjustment for Provisions	-	15000.00
Total Adjustment For Working Capital (B)	139634.89	-1975541.41
Total Adjustment to reconcile profit (A+B)	4872548.62	3261632.83
Net Cash flow from (Used in) operation	-978299.85	-3998753.90
Income Tax Paid/ Refund		
Net Cash flow from (Used in) operation before Extra Ordinary Items	-978299.85	-3998753.90
Proceeds from Extra Ordinary Items	0.00	
Payment for Extra Ordinary Item	0.00	
Net Cash flow From operating Activities	-978299.85	-3998753.90
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	0.00	-71889771.12
Increase in Loans & Advances & Other non current assets	-2623896.00	-404691.00
Purchase of Fixed Assets	2294761.00	72360644.12
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before Extra Ordinary Items	329135.00	-66182.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	329135.00	-66182.00
Cash Flows from Financial Activities		
Proceeds From Borrowing	656146.00	2862925.00
Repayment Of Borrowing	0.00	0.00
Dividend Paid		
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	656146.00	2862925.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Financial Activities	656146.00	2862925.00
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	6981.15	-1202010.90
Effect of exchange rate change on cash and cash equivalents		
Net increase (decrease) in cash and cash equivalents	6981.15	-1202010.90
Cash and cash equivalents at beginning of period	197719.77	1399730.67
Cash and cash equivalents at end of period	204700.92	197719.77

As per our report of even date,
K.G Maniyar & Co.
Chartered Accountants
Firm Reg. No.:-005615s

Jagdish Maniyar
Membership No. : 212701
Place : Hyderabad
Date : 03.09.2017

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director Director

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

Notes Forming Part of Financial Statements

3. Share capital	31-Mar-17 (in Rs)	31-Mar-16 (in Rs)
Authorized shares		
70,00,000 equity shares of Rs.10/- each	7,00,00,000.00	7,00,00,000.00
Issued, subscribed and fully paid-up shares		
70,00,000 equity shares of Rs.10/- each fully paid up	7,00,00,000.00	4,00,00,000.00
(previously 10000 equity shares of Rs.10/- each fully paid up)		
Total issued, subscribed and fully paid-up share capital	70000000.00	4,00,00,000.00

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year

Equity shares	31-Mar-17		31-Mar-16	
	No. of Shares	(in Rs)	No. of Shares	(in Rs)
At the beginning of the year	70,00,000	7,00,00,000	40,00,000	7,00,00,000
Issued during the year – Additional Issue			30,00,000	3,00,00,000
Outstanding at the end of the period	70,00,000	7,00,00,000	70,00,000	7,00,00,000

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares having par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. Any dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting. Dividend declared and paid would be in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

(c) Aggregate number of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date: --NIL--

(d) Details of shareholders holding more than 5% shares in the Company

NAME OF SHARE HOLDER	As at March 31, 2017		As at March 31, 2016	
	No. of Shares	% of share capital	No. of Shares	% of share capital
1. Hari Krishna Putta	28,00,000	40.00%	28,00,000	40.00%
2. Rama Krishna Putta	28,00,000	40.00%	28,00,000	40.00%
3. Bhaskar Putta	14,00,000	20.00%	14,00,000	20.00%

As per the records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

Notes to Balance sheet		Year ending 31st March,2017		Year ending 31st March,2016
Note : 4 Reserve & Surplus				
profit & loss a/c				
As at Commencement of the Year	(14,048,068.27)		(6,008,401.44)	-
Add : current year profit	(6,526,418.80)	(20,574,487.07)	(8,039,666.83)	(14,048,068.27)
Share Premium				
		(20,574,487.07)		(14,048,068.27)
Note : 5 Long Term Borrowings				
Secured Loans				-
Unsecured Loans				
P.Bhaskar		3,197,738.12		3,197,738.12
P.Harikrishna		8,616,516.00		8,616,516.00
P.Ramakrishna		40,623,241.00		40,002,091.00
		52,437,495.12		51,816,345.12
Note :6 Deffered Tax Liabilties (Net)				
Opening		1,810,521.44		-
Addition during the year		675,570.33		1,810,521.44
		2,486,091.76		1,810,521.44
Note :7 Other Current Liabilties				
Sundry Creditors for Capital Goods				
Ch. Lakshmaiah				8,000.00
Gopu Mohan Rao (Blasting)				20,204.00
Others- Creditors		13,992,917.48		
TDS Payable				20,600.00
Outstanding Liabilities				
TSSPDCL-U I Charges Payable		1,509,896.00		-
Electricity Bill Project		41,725.00		41,725.00
		15,544,538.48		90,529.00
Note :8 Provisions				
Long Term Provisions				
Short term Provisions				
CS Fees Payable		15,000.00		15,000.00
Auditors Fees Payable		30,000.00		30,000.00
ROC Filing Charges Payable				
		45,000.00		45,000.00
Note:10 Loans & Advances				
B Fouress Ltd		750,972.00		2,906,977.00
				-
		750,972.00		2,906,977.00
Note:11 Other Non Current Assets				
Preliminary Expenses				19,200.00
Prepaid Expenses		19,200.00		63,200.00
Pre-Operative Expenses				
Consultancy fees		844,473.33		1,330,475.53
Salaries		540,000.00		432,000.00
Registration fees-Global energy		112,360.00		89,888.00
		1,403,673.33		1,934,763.53
Note: 12 Trade Receivables				
Under Six Months				
Considered Good				-
Considered Doubtful				
Others		-		-
		-		-
Note:13 Cash & Bank Balances				
(A) Cash & Cash Equivalents				
(i) Cash on Hand		85,828.00		57,133.80
(ii) Cheques on Hand		-		
(iii) Balances with Bank		118,872.12		
(a) In Current Account		-		
Andhra Bank CA-1422		-		100,000.00
HDFC-390		-		20,563.47
HDFC-1491		-		20,022.50
		204,700.12		197,719.77
Note: 14 Other Current Assests				
TDS				40,000.00
TSSPDCL-U I Charges Payable		736.00		1,600,500.42
		736.00		1,640,500.42

K.G. KANIYAR & CO. Chartered Accountants

GAYATRI POWER PRIVATE LIMITED

NOTES TO PROFIT & LOSS STATEMENT

	Year ending 31st March,2017		Year ending 31st March,2016
15 Revenue From Operations			
(a) Revenue from Operations			
(i) Revenue from Power Supply & Transimmision Charges	24,89,480.00		-
(ii) Revenue from Contracts			
(b) Other Operating Revenue			
Sale of Scrape			6,50,000.00
Less: Excise duty			
	24,89,480.00		**6,50,000.00**
16 Other Income			
Interest Income	7,364.00		5,787.00
Refund of Fee from NEDCAP			-
	7,364.00		**5,787.00**
17 Employee Benefit Expenses			
Salary & Wages to Employees and Workers	18,71,185.99		6,30,600.00
Directors Remuneration			-
	18,71,185.99		**6,30,600.00**
18 Finance Cost			
Interest on Borrowings			
Interest on Others			
Bank Charges	925.75		763.24
	925.75		**763.24**
Other Expenses			
APPDCDL-fees	-		
Audit Fees	15,000.00		15,000.00
IEX Renewal Fee	-		39,719.00
Interest on TDS	-		9,580.00
JCB Hire Charges	-		25,000.00
Office Expenses	-		75,000.00
Consultancy Charges	-		
General & Other Expenses	8,51,053.00		-
Electricity Bill-Project	2,83,477.00		6,18,696.00
Insurance Premium	4,88,109.00		5,56,663.00
Internet Charges	63,200.00		
Prelimnary Expenses Written off	-		4,67,891.00
Registration fees	-		
Repairs & Maintenance -Machinery	13,962.00		22,880.00
Subscription Internet	4,673.00		
Training fees	-		
Travelling,Boarding & Lodging	23,193.00		11,992.00
TSSPDCL-UI Charges			
	17,42,667.00		**18,42,421.00**

K.G. MANIYAR & CO. Chartered Accountants
Jagdish Maniyar
M.No. 212701

AS PER COMPANIES ACT 2013
SCH 13

Particulars	Rate	Gross Block				Depreciation					Net Block	
		04-01-2016	Additions	Sale/Adj.	31-03-2017	04-01-2016	For the Year	Sale/Adj.	Residual Value Adjustment	31-03-2017	31-03-2017	31-03-2016
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
BUILDINGS												
SHED ALL QUARRIES												
PLANT & MACHINERY	9.50%	60720426.00	0.00	0.00	60720426.00	10988879.1	4724496.96	0.00	0.00	15713376.06	45007049.94	49731546.9
PLANT & MACHINERY	9.50%	0.00	50000.00	0.00	50000.00	0.00	1379.45	0.00	0.00	1379.45	48620.55	0.00
PLANT & MACHINERY	9.50%	0.00	50000.00	0.00	50000.00	0.00	871.92	0.00	0.00	871.92	49128.08	0.00
TOTAL (ASSETS GROUP)		**60720426.00**	**100000.00**		**60820426.00**	**10988879.10**	**4726748.33**			**15715627.43**	**45104798.57**	**49731546.90**
COMPUTERS AND DATA PROCESSING UNITS												
COMPUTER												
COMPUTER	63.16%	71,925.00	0	0	71,925.00	62,163.44	6,165.40	0	0	68,328.84	3,596.16	9,761.56
PLANT AND MACHINERY												
AIR CONDITION												
AIR CONDITIONER	18.10%	220000	0.00	0.00	220000	0	0	0	0	0	220000	220000
PLANT & MACHINERY												
CIRCUIT BREAKER	18.10%	92,948.00	0.00	0.00	92,948.00	0.00	0.00	0.00	0	0	92,948.00	92,948.00
CIVIL WORKS & CANALS	18.10%	72047696.12	0.00	0.00	72047696.12	0.00	0.00	0.00	0	0	72047696.12	72047696.12
Total (Asset Group)		**7,21,40,644.12**		**0.00**	**7,21,40,644.12**	**0.00**	**0.00**	**0.00**	**0**	**0**	**7,21,40,644.12**	**7,21,40,644.12**
PLANT & MACHINERY												
CIRCUIT BREAKER	18.10%	0.00	2156005.00	0.00	2156005.00	0	0	0	0	0	2156005.00	0.00
CIVIL WORKS & CANALS	18.10%	0.00	27506.00	0.00	27506.00	0	0	0	0	0	27506.00	0.00
CIVIL WORKS & CANALS	18.10%	0.00	11250.00	0.00	11250.00	0	0	0	0	0	11250.00	0.00
Total (Asset Group)		**0**	**2194761.00**	**0.00**	**2194761.00**	**0**	**0**	**0**	**0**	**0**	**2194761.00**	**0.00**
Total (Block)		**7,23,60,644.12**	2194761.00	**0**	**7,45,55,405.12**	**0**	**0**	**0**	**0**	**0**	74555405.12	**7,23,60,644.12**
Grand Total		**13,31,52,995.12**	**2294761.00**	**0**	**13,54,47,756.12**	**1,10,51,042.54**	**4732913.73**	**0**	**0**	**1,57,83,956.27**	**12,07,31,549.85**	**12,31,69,702.58**

GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2017 – 2018

SCHEDULE 28

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act, 2013, which have been prescribed by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets:

a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.
b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Investment:

Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. Foreign Currency Transactions:

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory:

Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. Taxation:

Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Contingent Liabilities and Contingent Assets:

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements

2. NOTES TO THE ACCOUNTS .

1. Contingent liabilities: Rs. NIL (Previous Year - Nil)

2. **Foreign Exchange Transactions:**
   a) Foreign Exchange Inflow - Rs. NIL
   b) Foreign Exchange Outflow - Rs. NIL

3. **Auditor's Remuneration:**	CURRENT YEAR	PREVIOUS YEAR
Audit Fees	Rs. 15,000	Rs. 15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

6. Details of Specified Bank Notes (sbn) held and transacted during the period from 8th November, 2016 to 30th December, 2016 as provided in the table below :

Particular	SBNs	Other Denomination Notes	Total
Closing cash in hand as on 08.11.2016	-	1,18,492.80	1,18,492.80
(+) Permitted Receipts	-	-	-
(-) Permitted Payments	-	(10,000)	(10000)
(-) Amount deposited in Banks	-	-	-
Closing Cash in Hand as on 30.12.2016	-	1,08,492.80	1,08,492.80

FOR K.G. MANIYAR & Co.
CHARTERED ACCOUNTANTS

JAGDISH MANIYAR
PARTNER
M. No. 212701
FR.NO.05615S
Date: 03.09.2017
Place: Hyderabad

K.G. MANIYAR & Co. Jagdish Maniyar M.No. 212701 Chartered Accountants

FOR & ON BEHALF OF
GAYATRI POWER PRIVATE LIMITED

Director **Director**

GAYATRI POWER (P) LTD. Reg Office Hyderabad

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF
GAYATRI POWER PRIVATE LIMITEDA.

Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2017, the Statement of Profit and Loss for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2017;

b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the **Annexure-A** a statement on the matters specified in the paragraph 3 and 4 of the order to the extent applicable.

2. As required by Section 143 (3) of the Act, we report that:

   a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

   b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.

   c) The Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account

   d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

   e) On the basis of written representations received from the directors as on 31 March, 2017, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2017, from being appointed as a director in terms of Section 164(2) of the Act.

   f) with respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "**Annexure B**"; and

   g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:

      i. The Company does not have any pending litigations which would impact its financial position.

      ii. The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses.

      iii. There were no amounts which required to be transferred to the Investor Education and Protection Fund by the Company.

      iv. The Company has provided requisite disclosures in the financial statements as regards its holding and dealings in Specified Bank Notes as defined in the Notification S.O. 3407(E) dated the 8th November, 2016 of the Ministry of Finance, during the period from 8th November 2016 to 30th December 2016. Based on audit procedures performed and the representations provided to us by the management we report that the disclosures are in accordance with the books of account maintained by the Company and as produced to us by the Management (Refer note 24 to the financial statements).

Place : HYDERABAD
Date : 03.09.2017

for **K.G MANIYAR AND CO.**
Chartered Accountants

K.G. MANIYAR & CO. * Chartered Accountants * Jagdish Maniyar M.No. 212701

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

ANNEXURE TO THE AUDITORS' REPORT

The Annexure referred to in our report to the members of GAYATRI POWERS PVT LIMITED for the year ended 31st March, 2017.

On the basis of the information and explanation given to us during the course of our audit, we report that:

1. (a) The company has maintained proper records showing full particulars including quantitative details and situation of its fixed assets.

   (b) These fixed assets have been physically verified by the management at reasonable intervals there was no Material discrepancies were noticed on such verification.

   (c) Total Assets of company includes Immovable property also and the title deeds of immovable properties are held in the name of the company.

2. The company does not hold any physical inventories thus clause (ii) of paragraph 3 of the Order is not applicable to the company

3. The company has granted loans secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013.

   (a) All terms and conditions are as per the benefits of company and are not prejudicial to the company's Interest.

   (b) Schedule of repayment of principal and interest has been stipulated and receipts are regular.

   (c) There is no such amount which is overdue more than 90 Days of above mentioned loan.

4. In respect of loans, investments, guarantees, and security all mandatory provisions of section 185 and 186 of the Companies Act, 2013 have been complied with.

5. The company has not accepted any deposits.

6. Maintenance of cost records has not been specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013.

7 (a) The company is regular in depositing undisputed statutory dues including provident fund,Employee's state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities.

   (b) Dues of income tax or sales tax or service tax or duty of customs or duty of excise or value added tax have been deposited on time there is no dispute is pending on the part of company.

8. The company hasn't made any default in repayment of loans or borrowing to a financial institution, bank, Government or dues to debenture holders.

9. The company did not raise any money by way of initial public offer or further public offer (including debt instruments)

10. According to the information and explanations given to us, no fraud by the company has been noticed or reported during the course of our audit.

11. According to the information and explanations given to us, the company has paid managerial remuneration. This being a private limited company the provisions of section 197 read with schedule V of the Companies Act does not arise.

12. Company is not a Nidhi Company hence nothing to be disclosed for any provisions applicable on Nidhi Company.

13. All transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc. as required by the applicable accounting standards;

14. According to the information and explanations given to us and based on our examination of the records of the company, the Company has not made any preferential allotment or private placement of or fully or partly convertible debentures during the year.

15. According to the information and explanations given to us and based on our examination of the records of the company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly the clause (xv) of paragraph 3 of the order is not applicable.

16. The company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

for **K.G MANIYAR AND CO.**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6,
HARSHDHAM APTS, BARKATPURA,
HYDERABAD-500027 TELANGANA

Place : HYDERABAD
Date : **03.09.2017**

ANNEXURE - B TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **GAYATRI POWER PRIVATE LIMITEDA** ("The Company") as of 31 March 2017 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2017, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

for **K.G MANIYAR AND CO.**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027
TELANGANA

Place : **HYDERABAD**
Date : **03/09/2017**

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567
H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

LIST OF SHAREHOLDERS AS ON 31ST MARCH, 2017

S.No	Name & Address of the Shareholders	Type of Shares	No. of Shares	Nominal Value(₹)
1	**Hari Krishna Putta** 68-10-37/10, P.N0. 4, Nancy StreetVidyutnager, Kakinada – 533 003	Equity	28,00,000	10/-
2	**Rama Krishna Putta** 3-6-521, Gharonda Maya, G –402, Main RoadHimayat Nagar, Hyderabad – 500 029	Equity	28,00,000	10/-
3	**BhaskarPutta** D. No. 13-248, Sitanagaram, Tadepalli - 522 501	Equity	14,00,000	10/-
TOTAL NO. OF EQUITY SHARES			**70,00,000**	**10/-**

//CERTIFIED TRUE COPY//
For**GAYATRI POWER PRIVATE LIMITED**

RAMA KRISHNA PUTTA
DIRECTOR
DIN: 01923310

HARI KRISHNA PUTTA
DIRECTOR
DIN: 01198739

GAYATRI POWER (P) LTD. Reg Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567
H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

NOTICE

Notice is hereby given that the **Seventeenth Annual General Meeting** of the members of **GAYATRI POWER PRIVATE LIMITED**will be held on **SATURDAY, 30TH SEPTEMBER, 2017**at 11.00 A.M. at the Registered Office of the Company at H. No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029to transact the following business:

ORDINARY BUSINESS:

1. To receive, consider and adopt the Financial Statements of the Company for the financial year ended on **31st March, 2017** together with the reports of the Directors and Auditors thereon.

2. To ratify the appointment of M/s. K.G. Maniyar& Co., Chartered Accountants, Statutory Auditors who were appointed at the FourteenthAGM to hold the office for a period of five years until the conclusion of the Annual General Meeting of the Company to be held in the financial year 2019 and to fix their remuneration for FY 2017-18.

BY ORDER OF BOARD
for **GAYATRI POWER PRIVATE LIMITED**

Date: 03.09.2017
Place: Hyderabad

GAYATRI POWER (P) LTD. Reg Office Hyderabad.

HARI KRISHNA PUTTA
DIRECTOR
DIN: 01198739

NOTES:

1. A Member entitled to attend and vote at the meeting is entitled to appoint one or more proxies to attend and vote instead of him and the proxy need not be a member. The proxy form duly completed and stamped must reach the registered office of the company not less than 48 hours before the time fixed for commencement of the meeting.
2. Members and Proxies attending the Meeting should bring the attendance slip duly filled in for attending the Meeting.

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567
H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

DIRECTORS' REPORT

To,
The Members of
GAYATRI POWER PRIVATE LIMITED

Your Directors have pleasure in presenting the**Seventeenth** Directors' Report of your Company together with the Audited Statement of Accounts and the Auditors' Report of your company for the financial year ended, 31st March, 2017.

Financial Highlights:

Financial results for the year under review as well as for the previous year are as follows

(Amount in ₹)

Particulars	Current Year 2016-17	Previous Year 2015-16
Revenue from Operations	24,89,480	6,50,000
Other Income	7,364	5,787
Total Income	**24,96,844**	**6,55,787**
Total Expenditure	**83,47,692**	**79,16,173**
Profit Before Tax	**(58,50,848)**	**(72,60,386)**
Provision for Tax (Including Deferred Tax)	6,75,570	7,79,280
Profit after Tax	**(65,26,418)**	**(80,39,966)**

State of Company's Affairs:

During the year under review, the total Income of the Company was ₹24,96,844/- against ₹6,55,787/- in the previous year. The Company has recorded Loss of ₹65,26,418/- compared to Loss of ₹80,39,966/- in the previous year.

Dividends:

Due to losses, your Directors do not recommend any dividends for the financial year 2016-17.

Deposits:

Company has not accepted any deposits during the financial year and as such, no amount of principal or interest was outstanding as on 31st March, 2017.

Meetings of the Board of Directors:

The Board of Directors of the Company met 05 times during the year 2016-17. The gap intervening between two meetings of the board is as prescribed in the Companies Act, 2013.The detail of number of meetings attended by each director is as follows:

S. No.	Names of Directors	Board Meetings				
		10.05.2016	16.07.2016	02.09.2016	17.12.2016	15.02.2017
1.	Hari Krishna Putta	Yes	Yes	Yes	Yes	Yes
2.	Rama Krishna Putta	Yes	Yes	Yes	Yes	Yes
3.	BhaskarPutta	Yes	Yes	Yes	Yes	Yes
4.	YaagnaValkyaBadisepu	Yes	No	Yes	Yes	No

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567

H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

Changes in Constitution of Board:

There were no changes in constitution of Board during the financial year under review.

Extract of Annual Return:

The details forming part of the extracts of the Annual Return in Form MGT-9 is annexed **Annexure: 1**

Conservation of Energy, Technology Absorption, Foreign Exchange Earning & Outgo:

The particulars as prescribed under Section 134(3)(m) of the Act, read withRule 8 of the Companies (Accounts) Rules, 2014, are set out in the**Annexure 2** to this Report.

Loans, Guarantees and Investments:

The Company has not given any Loans, Guarantees and has not made any Investments falling under Section 186 of the Companies Act, 2013 for the financial year and does not have any loans and investments outstanding as on 31st March 2017. Hence disclosure pursuant to clause (g) of sub-section (3) of section 134 of the Companies Act, 2013 is not applicable to the company

Directors' Responsibility Statement Pursuant to Section 134(5) of the Companies Act, 2013:

Pursuant to Section 134(3)(c) of the Companies Act, 2013 the Board of Directors of the Company confirms that:

a) In the preparation of the Annual Accounts for the year ended 31st March, 2017, the applicableaccounting standards had been followed along with properexplanation relating to material departures;

b) The Directors have selected such accounting policies and appliedthem consistently and made judgments and estimates that arereasonable and prudent so as to give a true and fair view of thestate of affairs of the company at the end of the financial year 31st March, 2017andof the profit or loss of the company for that period;

c) The Directors have taken proper and sufficient care for themaintenance of adequate accounting records in accordance withthe provisions of this Act for safeguarding the assets of the companyand for preventing and detecting fraud and other irregularities.

d) The Directors have prepared the Annual Accounts on a "goingconcern basis".

e) The Board of Directors have devised proper systems to ensurecompliance with the provisions of all applicable laws and that suchsystems were adequate and operating effectively.

Related Party Transactions:

During the year, the Company had not entered into any contract / arrangement / transaction with related parties which could be considered material in accordance with the policy of the Company on materiality of related party transactions and also not entered into any contracts / arrangements / transactions with related parties were in the ordinary course of business and on an arm's length basis.Hence disclosure pursuant to clause (h) of sub-section (3) of section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014 is not applicable to the company.

Internal Financial Controls:

The Company has in place adequate internal financial controls with reference to financial statements. During the year, such controls were tested and no reportable material weaknesses in the design or operation were observed.

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H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

Auditors:

M/s. K.G. Maniyar& Co., Chartered Accountants, Hyderabad (FRN: 005615S), Statutory Auditors who were appointed at theFourteenth AGM to hold the office for a period of five years until the conclusion of 19th Annual General Meeting of the Company to be held in the financial year 2019. In terms of the first proviso of Section 139 of the Companies Act, 2013 and the Rules framed thereunder, the appointment of the Auditors shall be placed for the ratification at every AGM. Accordingly, the ratification of appointment M/s.K.G. Maniyar& Co., as Statutory Auditors of the Company and fixing of their remuneration, is placed for approval of by the Shareholders.

Auditors' Report:

There are no qualifications or adverse remarks in the Auditors' Report which require any clarifications/ explanation. The Notes on financial statements are self-explanatory, and needs no further explanation.Further the Auditors' Report for the financial year ended, 31st March, 2017 is annexed herewith for your kind perusal and information.

Risk Management:

Risks are events, situations or circumstances which may lead to negative consequences on the Company's businesses. Risk management is a structured approach to manage uncertainty. A formal enterprise wide approach to Risk Management is being adopted by the Company and key risks will now be managed within a unitary framework.

Other Disclosures:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review:

1. Issue of equity shares with differential rights as to dividend, voting or otherwise.
2. Issue of shares (including sweat equity shares) to employees of the Company under any scheme save and except ESOS referred to in this Report.
3. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

Acknowledgement:

Your Directors wish to express their grateful appreciation to the continued co-operation received from the Banks, Government Authorities, Customers, Vendors and Shareholders during the year under review. Your Directors also wish to place on record their deep sense of appreciation for the committed service of the Executives, staff and Workers of the Company.

BY ORDER OF BOARD
For **GAYATRI POWER PRIVATE LIMITED**

Date:03.09.2017
Place: Hyderabad

HARI KRISHNA PUTTA
DIRECTOR
DIN: 01198739

RAMA KRISHNA PUTTA
DIRECTOR
DIN: 01923310

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

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ANNEXURE -2

Details of Conservation of Energy, Technology Absorption, ForeignExchange Earnings and Outflow

[Clause (m) of sub-section (3) of Section 134 of the Act, r/w Rule 8 of the Companies (Accounts) Rules, 2014]

A. CONSERVATION OF ENERGY

(i) the steps taken or impact on conservation of energy:

Company is engaged in the business of Power supply and the Company is taking steps to conserve energy to the extent possible.

(ii) The steps taken by the Company for utilizing alternate source of energy: NA

(iii) The Capital Investment on energy conservation equipment:

Amount spent on conservation of energy is not significant compared size of the balance sheet.

~~B. TECHNOLOGY ABSORPTION:~~

~~(i) the efforts made towards technology absorption~~
~~(ii) the benefits derived like product improvement, cost reduction, production development or import substitute.~~
~~(iii) in case of imported technology (imported during the last three years reckoned from the beginning of the financial year:~~
~~(a) the details of technology imported~~
~~(b) the year of Import~~
~~(c) whether the technology been fully absorbed~~
~~(d) if not fully absorbed, areas where absorption has not taken place, and the reasons thereof; and~~

(iv) the expenditure incurred on research and development

C. FOREIGN EXCHANGE EARNINGS AND OUTGO:

Particulars	**March 31, 2017**
Foreign exchange earnings	NIL
Foreign exchange outgo	NIL

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

Annexure 1

FORM NO. MGT 9

EXTRACT OF ANNUAL RETURN

As on financial year ended on 31.03.2017

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014.

I. REGISTRATION & OTHER DETAILS:

1	CIN	U40109TG2000PTC033567
2	Registration Date	09.02.2012
3	Name of the Company	**GAYATRI POWER PRIVATE LIMITED**
4	Category/Sub-category of the Company	Company having Share Capital Indian Non – Government Company
5	Address of the Registered office & contact details	H. No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029 Ph: 040 – 27655567 Email: gayatripower.pvt.ltd@gmail.com
6	Whether listed company	No
7	Name, Address & contact details of the Registrar & Transfer Agent, if any.	NA

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY.

(All the business activities contributing 10 % or more of the total turnover of the company shall be stated)

S. No.	Name and Description of main products / services	NIC Code of the Product/service	% to total turnover of the company
1	Electric power generation, transmission and distribution	3510	100

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

SN	Name and address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of shares held	Applicable Section
Nil					

IV. SHARE HOLDING PATTERN

(Equity share capital breakup as percentage of total equity)

(i) Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) **Indian**									
a) Individual/ HUF	-	70,00,000	70,00,000	100.00%	-	70,00,000	70,00,000	100.00%	0.00%
b) Central Govt	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) State Govt(s)	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) Bodies Corp.	-	-	-	0.00%	-	-	-	0.00%	0.00%
e) Banks / FI	-	-	-	0.00%	-	-	-	0.00%	0.00%
f) Any other	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub Total (A) (1)	-	**70,00,000**	**70,00,000**	**100.00%**	-	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**
(2) **Foreign**									
a) NRI Individuals	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Other Individuals	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Bodies Corp.	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) Any other	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub Total (A) (2)	-	-	-	**0.00%**	-	-	-	**0.00%**	**0.00%**
TOTAL (A)	-	**70,00,000**	**70,00,000**	**100.00%**	-	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**

GAYATRI POWER (P) LTD. Reg Office Hyderabad.

B. Public									
1. Institutions									
a) Mutual Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Banks / FI	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Central Govt	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) State Govt(s)	-	-	-	0.00%	-	-	-	0.00%	0.00%
e) Venture Capital Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
f) Insurance	-	-	-	0.00%	-	-	-	0.00%	0.00%
g) FIIs	-	-	-	0.00%	-	-	-	0.00%	0.00%
h) Foreign Venture Capital Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
i) Others (specify)	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub-total (B)(1):-	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
2. Non-Institutions									
a) Bodies Corp.									
i) Indian	-	-	-	0.00%	-	-	-	0.00%	0.00%
ii) Overseas	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Individuals									
i) Individual shareholders holding nominal share capital upto Rs. 1 lakh	-	-	-	0.00%	-	-	-	0.00%	0.00%
ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Others (specify)									
Non Resident Indians	-	-	-	0.00%	-	-	-	0.00%	0.00%
Overseas Corporate Bodies	-	-	-	0.00%	-	-	-	0.00%	0.00%
Foreign Nationals	-	-	-	0.00%	-	-	-	0.00%	0.00%
Clearing Members	-	-	-	0.00%	-	-	-	0.00%	0.00%
Trusts	-	-	-	0.00%	-	-	-	0.00%	0.00%
Foreign Bodies - D R	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub-total (B)(2):-	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
Total Public (B)	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
C. Shares held by Custodian for GDRs & ADRs			-	0.00%				0.00%	0.00%
Grand Total (A+B+C)	**-**	**70,00,000**	**70,00,000**	**100.00%**	**-**	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**

(ii) Shareholding of Promoter

SN	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during the year
		No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	
1	HARI KRISHNA PUTTA	28,00,000	40.00%	0	28,00,000	40.00%	0	0.00%
2	RAMA KRISHNA PUTTA	28,00,000	40.00%	0	28,00,000	40.00%	0	0.00%
3	BHASKAR PUTTA	14,00,000	20.00%	0	14,00,000	20.00%	0	0.00%

(iii) Change in Promoters' Shareholding (please specify, if there is no change)

SN	Particulars	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
During the year, there was no change in promoter's shareholding.							

(iv) Shareholding Pattern of top ten Shareholders

(Other than Directors, Promoters and Holders of GDRs and ADRs):

SN	For each of the Top 10 shareholders	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
	NIL						

(v) Shareholding of Directors and Key Managerial Personnel:

SN	Shareholding of each Directors and each Key Managerial Personnel	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
1	**HARI KRISHNA PUTTA**						
	At the beginning of the year	01.04.2016		28,00,000	40.00%	28,00,000	40.00%
	Changes during the year				0.00%	-	0.00%
	At the end of the year	31.03.2017		28,00,000	40.00%	28,00,000	40.00%
2	**RAMA KRISHNA PUTTA**						
	At the beginning of the year	01.04.2016		28,00,000	40.00%	28,00,000	40.00%
	Changes during the year				0.00%		0.00%
	At the end of the year	31.03.2017		28,00,000	40.00%	28,00,000	40.00%
3	**BHASKAR PUTTA**						
	At the beginning of the year	01.04.2016		14,00,000	20.00%	14,00,000	20.00%
	Changes during the year				0.00%		0.00%
	At the end of the year	31.03.2017		14,00,000	20.00%	14,00,000	20.00%
4	**YAAGNA VALKYA BADISEPU**						
	At the beginning of the year	01.04.2016		-	0.00%	-	0.00%
	Changes during the year				0.00%	-	0.00%
	At the end of the year	31.03.2017		-	0.00%	-	0.00%

V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment.

(Amt. Rs.)

Particulars	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount			-	-
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	-	-	-	-
Total (i+ii+iii)	-	-	-	-
Change in Indebtedness during the financial year				
* Addition	-	-	-	-
* Reduction	-	-	-	-
Net Change	-	-	-	-
Indebtedness at the end of the financial year				
i) Principal Amount	-		-	-
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	-	-	-	-
Total (i+ii+iii)	-	-	-	-

HARI POWER (I) LTD.

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager

SN.	Particulars of Remuneration	Name of MD/WTD/ Manager		Total Amount (Rs/Lac)
	Name			
	Designation			
1	Gross salary	NIL		
	(a) Salary as per provisions contained in section 17(1) of the Income-			
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961			
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961			
2	Stock Option			
3	Sweat Equity			
4	Commission as			
	% of Profit			
	others, specify			
	Total (A)			
	Ceiling as per the Act	NA	NA	NA

B. Remuneration to other Directors

SN.	Particulars of Remuneration	Name of Directors		Total Amount
		-	-	(Rs/Lac)
1	Independent Directors	NIL		
	Fee for attending board committee			
	Commission			
	Others, please specify			
	Total (1)			
2	Other Non-Executive Directors			
	Fee for attending board committee			
	Commission			
	Others, please specify			
	Total (2)			
	Total (B)=(1+2)			
	Total Managerial Remuneration			
	Overall Ceiling as per the Act	NA	NA	NA

C. Remuneration to Key Managerial Personnel other than MD/Manager/WTD

SN.	Particulars of Remuneration	Name of Key Managerial Personnel			Total Amount
	Name				(Rs/Lac)
	Designation	CEO	CFO	CS	
1	Gross salary	Not Applicable			
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961				-
	(b) Value of perquisites u/s 17(2) Income-				-
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961				-
2	Stock Option				-
3	Sweat Equity				-
4	Commission - as % of profit - others, specify				 - -
5	Others, please specify				-
	Total	-	-	-	-

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty		NIL			
Punishment					
Compounding					
B. DIRECTORS					
Penalty		NIL			
Punishment					
Compounding					
C. OTHER OFFICERS IN DEFAULT					
Penalty		NIL			
Punishment					
Compounding					

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 transmitted electronically with digital signature]

Assessment Year 2018-19

PERSONAL INFORMATION AND THE DATE OF ELECTRONIC TRANSMISSION

Name			PAN
GAYATRI POWER PRIVATE LIMITED			AABCG5567E
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form No. which has been electronically transmitted** ITR-6
3-6-521, F.NO.402			
Road/Street/Post Office	**Area/Locality**		
GHARONDA MAYA	HIMAYATNAGAR		**Status** Pvt Company
Town/City/District	**State**	**Pin/ZipCode**	**Aadhaar Number/Enrollment ID**
HYDERABAD	TELANGANA	500029	

Designation of AO(Ward/Circle) WARD 2(2),HYDERABAD | Original or Revised ORIGINAL

E-filing Acknowledgement Number **446869771290319** | Date(DD/MM/YYYY) **29-03-2019**

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income				1	0
2	Deductions under Chapter-VI-A				2	0
3	Total Income				3	0
3a	Current Year loss, if any				3a	16736529
4	Net tax payable				4	0
5	Interest and Fee Payable				5	1000
6	Total tax, interest and Fee payable				6	1000
7	Taxes Paid	a Advance Tax	7a	0		
		b TDS	7b	838		
		c TCS	7c	0		
		d Self Assessment Tax	7d	160		
		e Total Taxes Paid (7a+7b+7c +7d)			7e	998
8	Tax Payable (6-7e)				8	0
9	Refund (7e-6)				9	0
10	Exempt Income	Agriculture			10	
		Others				

This return has been digitally signed by RAMA KRISHNA PUTTA in the capacity of **DIRECTOR**

having PAN **AGIPP8045J** from IP Address 183.83.1.92 on 29-03-2019 at HYDERABAD

Dsc Sl No & issuer 15628325CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2018-2019

COMPUTATION OF DEFERRED TAX ASSET

	Depreciation As Per Companies Act	17,779,484.36
Less:	Depreciation As Per Income Tax Act	16,736,530.00
	Deferred Tax	**(1,042,954.36)**
	Deferred Tax Liability @ 25.75%	**-268560.75**

-268560.7477

K.G. MANIYAR & CO. Chartered Accountants Jagdish Maniyar M.No. 212701

GAYATRI POWER (P) LTD. Reg Office Hyderabad.

NAME	: **GAYATRI POWER PRIVATE LIMITED**
ADDRESS	: 3-6-521, F.No. 402, GHARONDA MAYA, HIMAYATNAGAR, HYDERABAD - 029.
STATUS	: PRIVATE LIMITED COMPANY
DATE OF INCORPORATION	: 15.02.2000
PAN	: **AABCG5567E**
BANK ACCOUNT	: 00812000020390
BANK NAME	: HDFC BANK
IFSC CODE	: HDFC0000081
MICR CODE	: 500240005
ACCOUNTING YEAR ENDED	: 31.03.2018
ASSESSMENT YEAR	: 2018-2019

COMPUTATION OF TOTAL INCOME

BUSINESS INCOME :

	Net Loss as per Profit & Loss Account	(2,34,24,052)
Add:	Depreciation as per Companies Act	1,77,79,484
		(56,44,568)
Less:	Depreciation as per Income Tax	1,67,36,530
	TOTAL INCOME RETURNED	**(22381098)**

SELF ASSESSEMENT

	TAX PAYABLE	**NIL**
Add:	Interest Payable U/s 234F	1000
Less	TDS:	
	Interest	838
		162
Less	Paid u/s 140A	162
	BALANCE PAYABLE	**NIL**

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2018-2019

Balance Sheet as at 31st March, 2018

	Particulars	Note	As at 31st March 2018	As at 31st March 2017
I.	**EQUITY AND LIABILITIES**			
(1)	**Shareholder's Funds**			
	(a) Share Capital	3	70,000,000.00	70,000,000.00
	(b) Reserves and Surplus	4	(43,729,978.42)	(20,574,487.07)
(2)	**Unsecured Perpetual Securities**			
(3)	**Statutory Consumer Reserves**			
(4)	**Special Appropriation towards Capital Cost**			
(5)	**Service Line Contributions from Consumers**			
(6)	**Non-Current Liabilities**			
	(a) Long-term borrowings	5	55,145,650.12	52,437,495.12
	(b) Deferred tax liabilities (Net)	6	2,217,531.02	2,486,091.76
	(c) Other Long term liabilities		-	-
	(d) Long term provisions		-	-
(7)	**Current Liabilities**			
	(a) Short-term borrowings		-	3,152,993.00
	(b) Trade payables		-	-
	(c) Other current liabilities	7	21,429,136.90	15,544,538.48
	(d) Short-term provisions	8	70,000.00	45,000.00
	Total		**105,132,339.61**	**123,091,631.29**
II.	**Assets**			
	Non-current assets			
	(a) Fixed assets			
	(i) Tangible assets	9	102,952,065.49	120,731,549.85
	(ii) Intangible assets			
	(iii) Capital work-in-progress			
	(iv) Intangible assets under development			
	(b) Non-current investments		-	-
	(d) Long term loans and advances	10	750,972.00	750,972.00
	(e) Other non-current assets	11	935,781.53	1,403,672.53
(2)	**Current assets**			
	(a) Current investments		-	-
	(b) Inventories		-	-
	(c) Trade receivables	12	7,537.00	-
	(d) Cash and cash equivalents	13	383,625.59	204,700.91
	(e) Short-term loans and advances		-	-
	(f) Other current assets	14	102,358.00	736.00
	TOTAL		**105,132,339.61**	**123,091,631.29**
			0.00	0.00

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '1 & 2'

As per our report of even date
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

...ISH MANIYAR
(...RTNER)
Membership No. : 212701
Place : Hyderabad
Date :04.09.2018

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

P.Ramakrishna
Director
(DIN : 01923310)

P.Harikrishna
Director
(DIN : 01198739)

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

Profit & Loss Statement for the Financial Year ended 31st March, 2018

Particulars	Note	As at 31st March,2018	As at 31st March,2017
Revenue from operations (Gross)	15	3,515,133.00	2,489,480.00
Less: Excise Duty		-	
Revenue From Operations (Net)		3,515,133.00	2,489,480.00
Other Income	16	8,389.00	7,364.00
III. Total Revenue (I +II)		**3,523,522.00**	**2,496,844.00**
IV. Expenses:			
Cost of Fuel & Lubricants		-	-
Transimission Charges		-	-
Cost of Components Consumed(Oil and Lubricants)		-	-
Employee benefit expense	17	2,114,124.00	1,871,185.99
Financial costs	18	5,013.32	925.75
Depreciation and amortization expense	9	17,779,484.36	4,732,913.73
Other expenses	19	7,048,952.42	1,742,667.00
Total Expenses		**26,947,574.10**	**8,347,692.47**
V. Profit before exceptional and extraordinary items and tax	(III - IV)	**(23,424,052.10)**	**(5,850,848.47)**
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V - VI)		(23,424,052.10)	(5,850,848.47)
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		**(23,424,052.10)**	**(5,850,848.47)**
X. Tax expense:			
(1) Provision for Tax		-	-
(2) Deferred tax		(268,560.75)	675,570.33
(3) Advance Tax		-	-
(4) Income Tax		-	-
XI. Profit(Loss) from the perid from continuing operations	(IX-X)	(23,155,491.35)	(6,526,418.80)
XII. Profit/(Loss) from discontinuing operations		-	-
XIII. Tax expense of discounting operations		-	-
XIV. Profit/(Loss) from Discontinuing operations (XII - XIII)		-	-
XV. Profit/(Loss) for the period (XI + XIV)		**(23,155,491.35)**	**(6,526,418.80)**
XVI. Earning per equity share:			
(1) Basic		-	-
(2) Diluted		-	-

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '1 & 2'

As per our report of even date,
MANIYAR & CO.,
tered Accountants
Firm Reg. No.:-0056155

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date :04.09.2018

M.G. MANIYAR & CO. Chartered Accountants Jagdish Maniyar M.No. 212701

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

P.Ramakrishna
Director
(DIN : 01923310)

P.Harikrishna
Director
(DIN : 01198739)

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2018-19

Cash Flow Statement For The Year Ended 31st March, 2018		
Particulars	**Current**	**Previous**
Cash Flows from Operating Activates		
Net Profit Before Tax and Extra Ordinary Items	-23424052.10	-5850848.47
Adjustment For		
Depreciation	17779484.36	4732913.73
Finance Cost	0.00	0.00
Total Adjustment to Profit/Loss (A)	17779484.36	4732913.73
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	-3152256.00	-
Adjustment for Increase/Decrease in Trade Payable	-	-16982343.01
Adjustment for Increase/Decrease in other current Liabilities	5884598.42	17122713.90
Adjustment for Increase/Decrease in other current Assets	-101622.00	-736.00
Adjustment for Provisions	-	-
Total Adjustment For Working Capital (B)	2630720.42	139634.89
Total Adjustment to reconcile profit (A+B)	20410204.78	4872548.62
Net Cash flow from (Used in) operation	-3013847.32	-978299.85
Income Tax Paid/ Refund		
Net Cash flow from (Used in) operation before Extra Ordinary Items	-3013847.32	-978299.85
Proceeds from Extra Ordinary Items	0.00	0.00
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow From operating Activities	-3013847.32	-978299.85
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	0.00	0.00
Increase in Loans & Advances & Other non current assets	-484617.00	-2623896.00
Purchase of Fixed Assets		2294761.00
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before Extra Ordinary Items	484617.00	329135.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	484617.00	329135.00
Cash Flows from Financial Activities		
Proceeds From Borrowing	2708155.00	656146.00
Repayment Of Borrowing	0.00	0.00
Dividend Paid		
Interest Paid		
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	2708155.00	656146.00
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Financial Activities	2708155.00	656146.00
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	178924.68	6981.15
Effect of exchange rate change on cash and cash equivalents		
Net increase (decrease) in cash and cash equivalents	178924.68	6981.15
Cash and cash equivalents at beginning of period	204700.91	197719.77
Cash and cash equivalents at end of period	383625.59	204700.92

As per our report of even date,
K.G Maniyar & Co.
Chartered Accountants
Firm Reg. No.:-005615s

Jagdish Maniyar
Membership No. : 212701
Place : Hyderabad
Date : 04.09.2018

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director Director

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

Notes Forming Part of Financial Statements

1. Share capital	31-Mar-18 (in Rs)	31-Mar-17 (in Rs)
Authorized shares		
70,00,000 equity shares of Rs.10/- each	70,000,000.00	70,000,000.00
Issued, subscribed and fully paid-up shares		
70,00,000 equity shares of Rs.10/- each fully paid up	70,000,000.00	40,000,000.00
(previously 10000 equity shares of Rs.10/- each fully paid up)		
Total issued, subscribed and fully paid-up share capital	**70000000.00**	**40,000,000.00**

(a) Reconciliation of the shares outstanding at the beginning and at the end of the reporting year

Equity shares	31-Mar-18		31-Mar-17	
	No. of Shares	(in Rs)	No. of Shares	(in Rs)
At the beginning of the year	7,000,000	70,000,000	4,000,000	70,000,000
Issued during the year – Additional Issue			3,000,000	30,000,000
Outstanding at the end of the period	7,000,000	70,000,000	7,000,000	70,000,000

(b) Terms/ rights attached to equity shares

The Company has only one class of equity shares having par value of Rs.10 per share. Each holder of equity shares is entitled to one vote per share. Any dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting. Dividend declared and paid would be in Indian rupees.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

(c) Aggregate number of shares issued for consideration other than cash during the period of five years immediately preceding the reporting date: --NIL--

(d) Details of shareholders holding more than 5% shares in

NAME OF SHARE HOLDER	31-Mar-18		31-Mar-17	
	No. of Shares	% of share capital	No. of Shares	% of share capital
1. Hari Krishna Putta	2,800,000	40.00%	2,800,000	40.00%
2. Rama Krishna Putta	2,800,000	40.00%	2,800,000	40.00%
3. Bhaskar Putta	1,400,000	20.00%	1,400,000	20.00%

As per the records of the Company, including its register of shareholders / members and other declarations received from shareholders regarding beneficial interest, the above shareholding represents both legal and beneficial ownerships of shares.

GAYATRI POWER PRIVATE LIMITED

Notes to Balance sheet

		Year ending 31st March,2018		Year ending 31st March,2017
Note : 4 Reserve & Surplus				
profit & loss a/c				
As at Commencement of the Year	(20,574,487.07)	-	(14,048,068.27)	-
Add : current year profit	(23,155,491.35)	(43,729,978.42)	(6,526,418.80)	(20,574,487.07)
Share Premium				
		(43,729,978.42)		**(20,574,487.07)**
Note:5 Long Term Borrowings				
Secured		-		-
Unsecured				
Ch. Lakshmaiah		-		-
Gopu Mohan Rao (Blasting)		-		-
P.Bhaskar		3,197,738.12		3,197,738.12
P.Harikrishna		8,616,516.00		8,616,516.00
P.Ramakrishna		43,331,396.00		40,623,241.00
		55,145,650.12		52,437,495.12
Note :6 Deffered Tax Liabilties (Net)				
Opening		2,486,091.76		1,810,521.44
Addition during the year		(268,560.75)		675,570.33
		2,217,531.02		**2,486,091.76**
Note :7 Other Current Liabilties				
Sundry Creditors for Capital Goods		21,029,387.00		17,891,094.00
Advance Recd from Buyers		-		-
Accrued Expenses Payable		-		-
TDS Payable		-		-
TDS Payable-Directors Remueneration		(40,000.00)		(40,000.00)
Outstanding Liabilities:				
TSSPDCL-U I Charges Payable		398,024.90		(2,348,280.52)
Electricity Bill Project		41,725.00		41,725.00
		21,429,136.90		**15,544,538.48**
Note :8 Short term Provisions				
Short term Provisions				
CS Fees Payable		20,000.00		15,000.00
Auditors Fees Payable		20,000.00		15,000.00
ROC Filing Charges Payable		30,000.00		15,000.00
		70,000.00		**45,000.00**
Note :9 Short Term Borrowings				
Secured		-		-
Unsecured				
Ch. Lakshmaiah		-		-
Gopu Mohan Rao (Blasting)		-		-
P.Bhaskar		3,197,738.12		3,197,738.12
P.Harikrishna		8,616,516.00		8,616,516.00
P.Ramakrishna		43,331,396.00		40,623,241.00
Sundari Koteswara Rao (Internet provider)				-
		55,145,650.12		**52,437,495.12**
:10 Loans & Advances				
B'Fouress Ltd B'lore		750,972.00		750,972.00
		750,972.00		**750,972.00**
Note:11 Other Non Current Assets				
Preliminary Expenses		9,600.00		14,400.00
Pre-Operative Expenses				
Consultancy fees		665,237.53		997,856.53
Salaries		216,000.00		324,000.00
Registration fees-Global energy		44,944.00		67,416.00
		935,781.53		**1,403,672.53**
Note: 12 Trade Receivables				
Under Six Months				
Considered Good		-		-
Considered Doubtful				
Others		7,537.00		-
		7,537.00		**-**
Note:13 Cash & Bank Balances				
(A) Cash & Cash Equivalents				
(i) Cash on Hand		221,128.80		85,828.80
(ii) Cheques on Hand				
(iii) Balances with Bank				
(a) In Current Account				
Andhra Bank CA-1422		100,000.00		100,000.00
HDFC-390		57,521.67		9,946.62
HDFC-1491		4,975.12		8,925.49
		383,625.59		**204,700.91**
Note :14 Other Current Assets				
Entry Tax-Demand-on Account		101,520.00		
TDS Receivable		838.00		-
Tsspdcl - UI Charges payable		-		736.00

GAYATRI POWER PRIVATE LIMITED

NOTES TO PROFIT & LOSS STATEMENT

	Year ending 31st March,2018	Year ending 31st March,2017
Note : 15 Revenue From Operations		
(a) Revenue from Operations	3,515,133.00	
(i) Revenue from Power Supply & Transimmision Charges	-	2,489,480.00
(ii) Revenue from Contracts		
(b) Other Operating Revenue		
Sale of Scrap		-
	3,515,133.00	**2,489,480.00**
Note : 16 other Income		
Interest Income	8,375.00	7,364.00
Interest On ITRefund	14.00	
	8,389.00	**7,364.00**
Note : 17 Employee Benefit Expenses		
Salary & Wages to Employees and Workers	2,114,124.00	1,871,185.99
Directors Remuneration	-	-
	2,114,124.00	**1,871,185.99**
Note : 18 Finance Cost		
Bank Charges	5,013.32	925.75
	5,013.32	**925.75**
Note : 19 Other Expenses		
Audit Fees	20,000.00	15,000.00
CS Fees	20,000.00	15,000.00
IEX Renewal Fee	-	-
Interest on TDS	-	-
JCB Hire Charges	-	-
Office Expenses	5,672.00	-
Miscellaneous Expenses	4,000.00	127,747.00
Electricity Bill	430,116.00	283,477.00
Insurance Premium	478,193.00	488,109.00
Prelimnary Expenses Written off	467,891.00	467,891.00
Professional Tax	-	17,500.00
Repairs & Maintenance -Machinery	117,297.00	13,962.00
Relays Testing/maintenance	-	40,500.00
ROC Return Filing Charges	30,000.00	15,000.00
SAO SLDC	64,500.00	65,000.00
Site Expenses	624,583.00	92,650.00
Subscription-S-Media	18,000.00	4,675.00
Telephone Charges	33,086.00	9,763.00
Conveyance Paid	19,000.00	
Lease For Land	60,000.00	
Legal Charges ---PPA	43,000.00	
Mess, Kirana,Helper Etc	314,403.00	
TSPDcl-UI Charges Paid	3,858,176.42	
Wheeling Charges	425,000.00	
Travelling,Boarding & Lodging	16,035.00	23,193.00
Internet Charges	-	63,200.00
	7,048,952.42	**1,742,667.00**

K.G. MANIYAR & CO. Chartered Accountants Jagdish Maniyar M.No. 212701

Note:9 FIXED ASSETS

Block of Assets / Asset Group	Rate	Gross Block				Depreciation					Net Block	
		01/04/2017	Additions	Sale/ Adj.	31/03/2018	01/04/2017	For the Year	Sale/ Adj.	Residual Value Adjustme	31/03/2018	31/03/2018	31/03/2017
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
AIR CONDITION	18.10%	220,000.00	0	0	220,000.00	0	39,820.00	0	0	39,820.00	180,180.00	220,000.00
BUILDINGS												
SHED ALL QUARRIES	9.50%	60,820,426.00	0	0	60,820,426.00	15,715,627.43	4,284,955.86	0	0	20,000,583.29	40,819,842.71	45,104,798.57
COMPUTERS AND DATA PROCESSING UNITS												
COMPUTER	63.16%	71,925.00	0	0	71,925.00	68,328.84	0.16	0	0	68,329.00	3,596.00	3,596.16
PLANT AND MACHINERY												
PLANT & MACHINERY	18.10%	72,140,644.12	0	0	72,140,644.12	0	13,057,456.59	0	0	13,057,456.59	59,083,187.53	72,140,644.12
PLANT AND MACHINERY	18.10%	2,194,761.00	0	0	2,194,761.00	0	397,251.75	0	0	397,251.75	1,797,509.25	2,194,761.00
Total (Block)		**74,335,405.12**	**0**	**0**	**74,335,405.12**	**0**	**13,454,708.34**	**0**	**0**	**13,454,708.34**	**60,880,696.78**	**74,335,405.12**
Grand Total		**135,447,756.12**	**0**	**0**	**135,447,756.12**	**15,783,956.27**	**17,779,484.36**	**0**	**0**	**33,563,440.63**	**101,884,315.49**	**119,663,799.85**

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF
GAYATRI POWER PRIVATE LIMITED.

Report on the Financial Statements

We have audited the accompanying financial statements of GAYATRI POWER PRIVATE LIMITED ("the company"), which comprise the Balance Sheet as at 31 March 2018, the Statement of Profit and Loss for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014. This responsibility also includes the maintenance of adequate accounting records in accordance with the provision of the Act for safeguarding of the assets of the Company and for preventing and detecting the frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of internal financial control, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation nd presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit.

We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.

We conducted our audit in accordance with the Standards on Auditing specified under section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we considers internal financial control relevant to the Company's preparation of the financial statements that give true and fair view in order to design audit procedures that are appropriate in the rcumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements, give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

a) In the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2018;

b) In the case of the Statement of Profit and Loss, of the profit for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by Section 143 (3) of the Act, we report that:

   a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

   b) In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books.

   c) The Balance Sheet, the Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account

   d) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

   e) On the basis of written representations received from the directors as on 31 March, 2018, taken on record by the Board of Directors, none of the directors is disqualified as on 31 March, 2018, from being appointed as a director in terms of Section 164(2) of the Act.

   f) with respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "**Annexure A**"; and

   g) With respect to the other matters included in the Auditor's Report and to our best of our information and according to the explanations given to us:

      i. The Company does not have any pending litigations which would impact its financial position.

      ii. The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses.

      iii. There were no amounts which required to be transferred to the Investor Education and Protection Fund by the Company.

2. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in "**Annexure B**" a statement on the matters specified in paragraphs 3 and 4 of the Order.

Place : HYDERABAD
Date : 04.09.2018

for **K.G MANIYAR AND CO.**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

ANNEXURE TO THE AUDITORS' REPORT

The Annexure referred to in our report to the members of GAYATRI POWERS PVT LIMITED for the year ended 31st March, 2018.

On the basis of the information and explanation given to us during the course of our audit, we report that:

1. (a) The company has maintained proper records showing full particulars including quantitative details and situation of its fixed assets.

   (b) These fixed assets have been physically verified by the management at reasonable intervals there was no Material discrepancies were noticed on such verification.

   (c) Total Assets of company includes Immovable property also and the title deeds of immovable properties are held in the name of the company.

2. The company does not hold any physical inventories thus clause (ii) of paragraph 3 of the Order is not applicable to the company

3. The company has granted loans secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013.

   (a) All terms and conditions are as per the benefits of company and are not prejudicial to the company's Interest.

   (b) Schedule of repayment of principal and interest has been stipulated and receipts are regular.

   (c) There is no such amount which is overdue more than 90 Days of above mentioned loan.

4. In respect of loans, investments, guarantees, and security all mandatory provisions of section 185 and 186 of the Companies Act, 2013 have been complied with.

5. The company has not accepted any deposits.

6. Maintenance of cost records has not been specified by the Central Government under sub-section (1) of section 148 of the Companies Act, 2013.

7 (a) The company is regular in depositing undisputed statutory dues including provident fund,Employee's state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities.

   (b) Dues of income tax or sales tax or service tax or duty of customs or duty of excise or value added tax have been deposited on time there is no dispute is pending on the part of company.

8. The company hasn't made any default in repayment of loans or borrowing to a financial institution, bank, Government or dues to debenture holders.

9. The company did not raise any money by way of initial public offer or further public offer (including debt instruments)

10. According to the information and explanations given to us, no fraud by the company has been noticed or reported during the course of our audit.

11. According to the information and explanations given to us, the company has paid managerial remuneration. This being a private limited company the provisions of section 197 read with schedule V of the Companies Act does not arise.

12. Company is not a Nidhi Company hence nothing to be disclosed for any provisions applicable on Nidhi Company.

13. All transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the Financial Statements etc. as required by the applicable accounting standards;

14. According to the information and explanations given to us and based on our examination of the records of the company, the Company has not made any preferential allotment or private placement of or fully or partly convertible debentures during the year.

15. According to the information and explanations given to us and based on our examination of the records of the company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly the clause (xv) of paragraph 3 of the order is not applicable.

16. The company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

for **K.G MANIYAR AND CO.**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6,
HARSHDHAM APTS, BARKATPURA,
HYDERABAD-500027 TELANGANA

Place : HYDERABAD
Date : **04.09.2018**

ANNEXURE - B TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **GAYATRI POWER PRIVATE LIMITEDA** ("The Company") as of 31 March 2018 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2018, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

for **K.G MANIYAR AND CO**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027
TELANGANA

Place : **HYDERABAD**
Date : **04/09/2018**

GAYATRI POWER PVT LTD.

ASSESSMENT YEAR 2018 – 2019

SIGNIFICANT ACCOUNTING POLICIES AND NOTES TO THE ACCOUNTS.

1. Significant Accounting Policies:

1. Accounting Concepts:

The accounts have been prepared on accrual basis, in accordance with the accounting standards referred to in Section 133 of the Companies Act, 2013, which have been prescribed by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013, to the extent applicable. Accounting policies have been consistently applied.

2. Revenue Recognition:

a) Revenue on sale of products is recognized as and when the products are dispatched to customers & acknowledged by the customers. Sales are stated net of returns and excluding sales tax.
b) Revenue is recognized only when it is reasonably certain that the ultimate collection will be made.

3. Fixed Assets:

Fixed Assets are recorded at Cost of Acquisition inclusive of inward freight, duties, taxes and incidentals related to acquisition.

4. Leased Assets:

a) Assets taken on finance lease, including taken on hire purchase arrangements, wherein the company has an option to acquire the asset, are accounted for as fixed assets in accordance with the Accounting Standard 19 on "Leases", (AS 19) issued by the Institute of Chartered Accountants of India.
b) The Cost of improvements to lease properties are capitalized and disclosed appropriately.

5. Impairment of Fixed Assets:

An Asset is treated as impaired when the carrying cost of assets exceed it is recoverable value. An impairment loss is charged to the Profit & Loss account in the year in which an asset is identified as impaired. The Impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimate of recoverable amount.

K.G. MANIYAR & CO. Jagdish Maniyar M.No. 212701 Chartered Accountants

6. Depreciation:

Depreciation is charged on the fixed assets under written down value method in accordance with the provisions of Schedule II to the Companies Act, 2013.

7. Investment:

Long term Investment are stated at cost. Provision for diminution in the value of long term investments is made only if such a decline is other than temporary in the option of management.

8. Foreign Currency Transactions:

Transactions in foreign currency, if any are recorded at the rate in force on the date of transactions.

9. Inventory:

Inventories of raw materials, finished goods, rejections, trading goods and stores are valued as under:

Raw Material	Lower of cost and net realizable value
Finished Goods	Lower of cost and net realizable value

10. Sundry Creditors and Sundry Debtors are subject to confirmation by the Management.

11. Taxation:

Provision for current year tax is made on the basis of estimated taxable income for the current accounting year in accordance with the Income Tax Act, 1961.

Deferred Tax is recognized, subject to prudence, on timing differences, being the difference between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax assets are recognized for unabsorbed depreciation and carry forward losses to the extent there is virtual certainty that sufficient future taxable income will be available against which deferred tax assets can be realized.

12. Provision for Contingent Liabilities and Contingent Assets:

Contingent Liabilities are not provided for and are disclosed by way of notes after careful evaluation by the management of the facts and legal aspects of the matters involved. Contingent assets are neither recognized nor disclosed in the financial statements.

2. NOTES TO THE ACCOUNTS .

1. **Contingent liabilities:** Rs. NIL (Previous Year - Nil)

2. **Foreign Exchange Transactions:**
   a) Foreign Exchange Inflow - Rs. NIL
   b) Foreign Exchange Outflow - Rs. NIL

3. **Auditor's Remuneration:**

	CURRENT YEAR	PREVIOUS YEAR
Audit Fees	Rs. 20,000	Rs. 15,000

4. The company is in process of identifying enterprises covered under the Micro, small and medium Enterprises Development Act, 2006(the Act). Based on the details regarding the status of the suppliers, to the extent obtained, no supplier is covered under the Act.

5. All amounts in the financial statements are presented in Rupees. Previous years figures have been regrouped / rearranged / reworked wherever necessary and possible so as to confirm to current years classification.

FOR K.G. MANIYAR & Co.
CHARTERED ACCOUNTANTS

JAGDISH MANIYAR
PARTNER
M. No. 212701
FR.NO.05615S
Date: 04.09.2018
Place: Hyderabad

K.G. MANIYAR & Co. Jagdish Maniyar M.No. 212701 Chartered Accountants

FOR & ON BEHALF OF
GAYATRI POWER PRIVATE LIMITED

Director **Director**

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2018-2019

Particulars	Written Down Value	Balance	Adj. Other Assets (Current Year)	Amount on which Depreciation to be Calculated	Depreciation @ Normal Rate	Depreciation @ Additional Rate	Written Down Value
MACHINERY AND PLANT @ 15.00%							
AIR CONDITION							
AIR CONDITIONER	187,000.00	187,000.00	0	187,000.00	28,050.00	0	158,950.00
PLANT & MACHINERY							
CIRCUIT BREAKER	79,006.00	79,006.00	0	79,006.00	11,851.00	0	67,155.00
CIVIL WORKS & CANALS	72,047,696.00	72,047,696.00	0	72,047,696.00	10,807,154.00	0	61,240,542.00
	72,126,702.00	**72,126,702.00**	**0**	**72,126,702.00**	**10,819,005.00**	**0**	**61,307,697.00**
PLANT AND MACHINERY							
CIRCUIT BREAKER	1,832,604.00	1,832,604.00	0	1,832,604.00	274,891.00	0	1,557,713.00
CIVIL WORKS & CANALS	10,406.00	10,406.00	0	10,406.00	1,561.00	0	8,845.00
CIVIL WORKS & CANALS	25,443.00	25,443.00	0	25,443.00	3,816.00	0	21,627.00
	1,868,453.00	**1,868,453.00**	**0**	**1,868,453.00**	**280,268.00**	**0**	**1,588,185.00**
SHED ALL QUARRIES							
PLANT & MACHINERY	37,289,932.00	37,289,932.00	0	37,289,932.00	5,593,490.00	0	31,696,442.00
PLANT AND MACHINERY	46,250.00	46,250.00	0	46,250.00	6,938.00	0	39,312.00
PLANT AND MACHINERY	46,250.00	46,250.00	0	46,250.00	6,938.00	0	39,312.00
	37,382,432.00	**37,382,432.00**	**0**	**37,382,432.00**	**5,607,366.00**	**0**	**31,775,066.00**
	111,564,587.00	**111,564,587.00**	**0**	**111,564,587.00**	**16,734,689.00**	**0**	**94,829,898.00**
MACHINERY AND PLANT @ 40.00%							
COMPUTER							
COMPUTER	4,603.00	4,603.00	0	4,603.00	1,841.00	0	2,762.00
Grand Total	**111,569,190.00**	**111,569,190.00**		**111,569,190.00**	**16,736,530.00**	**0**	**94,832,660.00**

GAYATRI POWER PRIVATE LIMITED

CIN: U40109TG2000PTC033567
H No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029
Email: gayatripower.pvt.ltd@gmail.com Phone: 040 – 27655567

LIST OF SHAREHOLDERS AS ON 31ST MARCH, 2018.

S.No	Name & Address of the Shareholders	Type of Shares	No. of Shares	Nominal Value(₹)
1	**Hari Krishna Putta** 68-10-37/10, P.N0. 4, Nancy Street Vidyutnager, Kakinada – 533 003	Equity	28,00,000	10/-
2	**Rama Krishna Putta** 3-6-521, Gharonda Maya, G –402, Main Road Himayat Nagar, Hyderabad – 500 029	Equity	28,00,000	10/-
3	**Bhaskar Putta** D. No. 13-248, Sitanagaram, Tadepalli - 522 501	Equity	14,00,000	10/-
TOTAL NO. OF EQUITY SHARES			**70,00,000**	**10/-**

//CERTIFIED TRUE COPY//
For **GAYATRI POWER PRIVATE LIMITED**

RAMA KRISHNA PUTTA
DIRECTOR
DIN:01923310

HARI KRISHNA PUTTA
DIRECTOR
DIN: 01198739

GAYATRI POWER (P) LTD. Regd. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

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NOTICE

Notice is hereby given that the **Eighteenth Annual General Meeting** of the members of **GAYATRI POWER PRIVATE LIMITED** will be held on **SATURDAY, 29TH SEPTEMBER, 2018** at 11.00 A.M. at the Registered Office of the Company at H. No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029 to transact the following business:

ORDINARY BUSINESS:

1. To receive, consider and adopt the Financial Statements of the Company for the financial year ended on **31st March, 2018** together with the reports of the Directors and Auditors thereon.

2. To consider and fix Auditors' remuneration for financial year 2018-19.

BY ORDER OF BOARD
for **GAYATRI POWER PRIVATE LIMITED**

Date: 04.09.2018
Place: Hyderabad

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

HARI KRISHNA PUTTA
DIRECTOR
DIN:01198739

NOTES:

1. A Member entitled to attend and vote at the meeting is entitled to appoint one or more proxies to attend and vote instead of him and the proxy need not be a member. The proxy form duly completed and stamped must reach the registered office of the company not less than 48 hours before the time fixed for commencement of the meeting.
2. Members and Proxies attending the Meeting should bring the attendance slip duly filled in for attending the Meeting.

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DIRECTORS' REPORT

To,
The Members of
GAYATRI POWER PRIVATE LIMITED

Your Directors have pleasure in presenting the **Eighteenth** Directors' Report of your Company together with the Audited Statement of Accounts and the Auditors' Report of your company for the financial year ended, 31st March, 2018.

Financial Highlights:

Financial results for the year under review as well as for the previous year are as follows

(Amount in ₹)

Particulars	Current Year 2017-18	Previous Year 20116-17
Revenue from Operations	35,15,133	24,89,480
Other Income	8,389	7,364
Total Income	**35,23,522**	**24,96,844**
Total Expenditure	**2,69,47,574**	**83,47,692**
Profit Before Tax	**(2,34,24,052)**	**(58,50,848)**
Provision for Tax (Including Deferred Tax)	(2,68,561)	6,75,570
Profit after Tax	**(2,31,55,491)**	**(65,26,418)**

State of Company's Affairs:

During the year under review, the total Income of the Company was ₹35,23,522/- against ₹24,94,844/- in the previous year. The Company has recorded Loss of ₹2,31,55,491/- compared to Loss of ₹65,26,418/- in the previous year.

Dividend:

Due to losses, your Directors do not recommend any dividend for the Financial Year 2017-18.

Deposits:

Company has not accepted any deposits during the financial year and as such, no amount of principal or interest was outstanding as on 31st March, 2018.

Meetings of the Board Of Directors:

The Board of Directors of the Company met 04 times during the year 2017-18. The gap intervening between two meetings of the board is as prescribed in the Companies Act, 2013.The detail of number of meetings attended by each director is as follows:

GAYATRI POWER PRIVATE LIMITED

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S. No.	Names of Directors	Board Meetings			
		08.05.2017	02.09.2017	17.11.2017	16.02.2018
1.	Hari Krishna Putta	Yes	Yes	Yes	Yes
2.	Rama Krishna Putta	Yes	Yes	Yes	Yes
3.	Bhaskar Putta	Yes	Yes	Yes	Yes
4.	Yaagna Valkya Badisepu	Yes	No	Yes	Yes

Changes in Constitution of Board:

There are no changes in Constitution of Board during the financial year.

Extract of Annual Return:

The details forming part of the extracts of the Annual Return in Form MGT-9 is annexed **Annexure: 1**

Conservation of Energy, Technology Absorption, Foreign Exchange Earning & Outgo:

The particulars as prescribed under Section 134(3)(m) of the Act, read with Rule 8 of the Companies (Accounts) Rules, 2014, are set out in the **Annexure 2** to this Report.

Loans, Guarantees and Investments:

The Company has not given any Loans, Guarantee and has not made any Investments falling under Section 186 of the Companies Act, 2013 for the financial year and does not have any loans and investments outstanding as on 31st March 2018. Hence disclosure pursuant to clause (g) of sub-section (3) of section 134 of the Companies Act, 2013 is not applicable to the company.

Directors' Responsibility Statement Pursuant to Section 134(5) of the Companies Act, 2013:

Pursuant to Section 134(3)(c) of the Companies Act, 2013 the Board of Directors of the Company confirms that:

a) In the preparation of the Annual Accounts for the year ended 31st March, 2018, the applicable accounting standards had been followed along with proper explanation relating to material departures;

b) The Directors have selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year 31st March, 2018 and of the profit or loss of the company for that period;

c) The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities.

d) The Directors have prepared the Annual Accounts on a "going concern basis".

e) The Board of Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

GAYATRI POWER (P) LTD.

GAYATRI POWER PRIVATE LIMITED

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Related Party Transactions:

During the year, the Company had not entered into any contract / arrangement / transaction with related parties which could be considered material in accordance with the policy of the Company on materiality of related party transactions and also not entered into any contracts / arrangements / transactions with related parties were in the ordinary course of business and on an arm's length basis. Hence disclosure pursuant to clause (h) of sub-section (3) of section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014 is not applicable to the company

Auditors:

M/s. K.G. Maniyar & Co., Chartered Accountants, Hyderabad (FRN: 005615S) Statutory Auditors were appointed at the Fourteenth AGM to hold the office for a period of five years until the conclusion of the Annual General Meeting of the Company to be held in the financial year 2019. The Company has obtained consent from the Auditors expressing their willingness to continue as statutory Auditors for financial year 2018-19 and that they are eligible for such continuation of their appointment.

Further pursuant to section 142 of the Companies Act, 2013 payment of remuneration to Auditors requires approval of members in general meeting, hence resolution commended for the approval of Shareholders to authorize the board to negotiate and fix their remuneration for FY 2018-19

Auditors' Report:

There are no qualifications or adverse remarks in the Auditors' Report which require any clarifications/ explanation. The Notes on financial statements are self-explanatory, and needs no further explanation.

Further the Auditors' Report for the financial year ended, 31st March, 2018 is annexed herewith for your kind perusal and information.

Risk Management:

Risks are events, situations or circumstances which may lead to negative consequences on the Company's businesses. Risk management is a structured approach to manage uncertainty. A formal enterprise wide approach to Risk Management is being adopted by the Company and key risks will now be managed within a unitary framework.

Internal Financial Controls:

The Company has in place adequate internal financial controls with reference to financial statements. During the year, such controls were tested and no reportable material weaknesses in the design or operation were observed.

Other Disclosures:

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review:

1. Issue of equity shares with differential rights as to dividend, voting or otherwise.

GAYATRI POWER (P) LTD. Reg. Office Hyderabad

2. Issue of shares (including sweat equity shares) to employees of the Company under any scheme save and except ESOS referred to in this Report.
3. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

Acknowledgement:

Your Directors wish to express their grateful appreciation to the continued co-operation received from the Banks, Government Authorities, Customers, Vendors and Shareholders during the year under review. Your Directors also wish to place on record their deep sense of appreciation for the committed service of the Executives, staff and Workers of the Company.

BY ORDER OF BOARD
For **GAYATRI POWER PRIVATE LIMITED**

Date: 04.09.2018
Place: Hyderabad

HARI KRISHNA PUTTA
DIRECTOR
DIN: 01198739

RAMA KRISHNA PUTTA
DIRECTOR
DIN: 01923310

GAYATRI POWER (P) LTD. Reg. Office Hyderabad.

GAYATRI POWER PRIVATE LIMITED

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ANNEXURE -2

Details of Conservation of Energy, Technology Absorption, Foreign Exchange Earnings and Outflow

[Clause (m) of sub-section (3) of Section 134 of the Act, r/w Rule 8 of the Companies (Accounts) Rules, 2014]

A. CONSERVATION OF ENERGY

(i) the steps taken or impact on conservation of energy:

Company is engaged in the business of Power supply and the Company is taking steps to conserve energy to the extent possible.

(ii) The steps taken by the Company for utilizing alternate source of energy: NA

(iii) The Capital Investment on energy conservation equipment:

Amount spent on conservation of energy is not significant compared size of the balance sheet.

~~B. TECHNOLOGY ABSORPTION:~~

~~(i) the efforts made towards technology absorption~~
~~(ii) the benefits derived like product improvement, cost reduction, production development or import substitute.~~
~~(iii) in case of imported technology (imported during the last three years reckoned from the beginning of the financial year:~~
~~(a) the details of technology imported~~
~~(b) the year of Import~~
~~(c) whether the technology been fully absorbed~~
~~(d) if not fully absorbed, areas where absorption has not taken place, and the reasons thereof; and~~

(iv) the expenditure incurred on research and development

C. FOREIGN EXCHANGE EARNINGS AND OUTGO:

Particulars	March 31, 2018
Foreign exchange earnings	NIL
Foreign exchange outgo	NIL

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

Annexure 1

FORM NO. MGT 9

EXTRACT OF ANNUAL RETURN

As on financial year ended on 31.03.2018

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014.

I. REGISTRATION & OTHER DETAILS:

1	CIN	U40109TG2000PTC033567
2	Registration Date	09.02.2012
3	Name of the Company	**GAYATRI POWER PRIVATE LIMITED**
4	Category/Sub-category of the Company	Company having Share Capital Indian Non – Government Company
5	Address of the Registered office & contact details	H. No. 3-6-521, Flat No. 402, Gharonda Maya, Himayath Nagar Main Road, Hyderabad – 500 029 Ph: 040 – 27655567 Email: gayatripower.pvt.ltd@gmail.com
6	Whether listed company	No
7	Name, Address & contact details of the Registrar & Transfer Agent, if any.	NA

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY

(All the business activities contributing 10 % or more of the total turnover of the company shall be stated)

S. No.	Name and Description of main products / services	NIC Code of the Product/service	% to total turnover of the company
1	Electric power generation, transmission and distribution	3510	100

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES

SN	Name and address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of shares held	Applicable Section
Nil					

IV. SHARE HOLDING PATTERN

(Equity share capital breakup as percentage of total equity)

(i) Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year				No. of Shares held at the end of the year				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) **Indian**									
a) Individual/ HUF	-	70,00,000	70,00,000	100.00%	-	70,00,000	70,00,000	100.00%	0.00%
b) Central Govt	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) State Govt(s)	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) Bodies Corp.	-	-	-	0.00%	-	-	-	0.00%	0.00%
e) Banks / FI	-	-	-	0.00%	-	-	-	0.00%	0.00%
f) Any other	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub Total (A) (1)	-	**70,00,000**	**70,00,000**	**100.00%**	-	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**
(2) **Foreign**									
a) NRI Individuals	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Other Individuals	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Bodies Corp.	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) Any other	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub Total (A) (2)	-	-	-	**0.00%**	-	-	-	**0.00%**	**0.00%**
TOTAL (A)	-	**70,00,000**	**70,00,000**	**100.00%**	-	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**

GAYATRI POWER (P) LTD. Office Secunderabad

B. Public									
1. Institutions									
a) Mutual Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Banks / FI	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Central Govt	-	-	-	0.00%	-	-	-	0.00%	0.00%
d) State Govt(s)	-	-	-	0.00%	-	-	-	0.00%	0.00%
e) Venture Capital Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
f) Insurance	-	-	-	0.00%	-	-	-	0.00%	0.00%
g) FIIs	-	-	-	0.00%	-	-	-	0.00%	0.00%
h) Foreign Venture Capital Funds	-	-	-	0.00%	-	-	-	0.00%	0.00%
i) Others (specify)	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub-total (B)(1):-	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
2. Non-Institutions									
a) Bodies Corp.									
i) Indian	-	-	-	0.00%	-	-	-	0.00%	0.00%
ii) Overseas	-	-	-	0.00%	-	-	-	0.00%	0.00%
b) Individuals									
i) Individual shareholders holding nominal share capital upto Rs. 1 lakh	-	-	-	0.00%	-	-	-	0.00%	0.00%
ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh	-	-	-	0.00%	-	-	-	0.00%	0.00%
c) Others (specify)									
Non Resident Indians	-	-	-	0.00%	-	-	-	0.00%	0.00%
Overseas Corporate Bodies	-	-	-	0.00%	-	-	-	0.00%	0.00%
Foreign Nationals	-	-	-	0.00%	-	-	-	0.00%	0.00%
Clearing Members	-	-	-	0.00%	-	-	-	0.00%	0.00%
Trusts	-	-	-	0.00%	-	-	-	0.00%	0.00%
Foreign Bodies - D R	-	-	-	0.00%	-	-	-	0.00%	0.00%
Sub-total (B)(2):-	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
Total Public (B)	**-**	**-**	**-**	**0.00%**	**-**	**-**	**-**	**0.00%**	**0.00%**
C. Shares held by Custodian for GDRs & ADRs			-	0.00%				0.00%	0.00%
Grand Total (A+B+C)	**-**	**70,00,000**	**70,00,000**	**100.00%**	**-**	**70,00,000**	**70,00,000**	**100.00%**	**0.00%**

(ii) Shareholding of Promoter

SN	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during the year
		No. of Shares	% of total Shares of the company	% of Shares Pledged/ encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	
1	HARI KRISHNA PUTTA	28,00,000	40.00%	0	28,00,000	40.00%	0	0.00%
2	RAMA KRISHNA PUTTA	28,00,000	40.00%	0	28,00,000	40.00%	0	0.00%
3	BHASKAR PUTTA	14,00,000	20.00%	0	14,00,000	20.00%	0	0.00%

(iii) Change in Promoters' Shareholding (please specify, if there is no change)

SN	Particulars	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
During the year, there was no change in promoter's shareholding.							

(iv) Shareholding Pattern of top ten Shareholders

(Other than Directors, Promoters and Holders of GDRs and ADRs):

SN	For each of the Top 10 shareholders	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
	NIL						

(v) Shareholding of Directors and Key Managerial Personnel:

SN	Shareholding of each Directors and each Key Managerial Personnel	Date	Reason	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
				No. of shares	% of total shares	No. of shares	% of total shares
1	**HARI KRISHNA PUTTA**						
	At the beginning of the year	01.04.2017		28,00,000	40.00%	28,00,000	40.00%
	Changes during the year				0.00%	-	0.00%
	At the end of the year	31.03.2018		28,00,000	40.00%	28,00,000	40.00%
2	**RAMA KRISHNA PUTTA**						
	At the beginning of the year	01.04.2017		28,00,000	40.00%	28,00,000	40.00%
	Changes during the year				0.00%		0.00%
	At the end of the year	31.03.2018		28,00,000	40.00%	28,00,000	40.00%
3	**BHASKAR PUTTA**						
	At the beginning of the year	01.04.2017		14,00,000	20.00%	14,00,000	20.00%
	Changes during the year				0.00%		0.00%
	At the end of the year	31.03.2018		14,00,000	20.00%	14,00,000	20.00%
4	**YAAGNA VALKYA BADISEPU**						
	At the beginning of the year	01.04.2017		-	0.00%	-	0.00%
	Changes during the year				0.00%	-	0.00%
	At the end of the year	31.03.2018		-	0.00%	-	0.00%

V. INDEBTEDNESS

Indebtedness of the Company including interest outstanding/accrued but not due for payment.

(Amt. Rs.)

Particulars	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	-	5,24,37,495.00	-	5,24,37,495.00
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	-	-	-	-
Total (i+ii+iii)	**-**	**5,24,37,495.00**	**-**	**5,24,37,495.00**
Change in Indebtedness during the financial year				
* Addition	-	27,08,155.00	-	27,08,155.00
* Reduction	-	-	-	-
Net Change	**-**	**27,08,155.00**	**-**	**27,08,155.00**
Indebtedness at the end of the financial year				
i) Principal Amount	-	5,51,45,650.00	-	5,51,45,650.00
ii) Interest due but not paid	-	-	-	-
iii) Interest accrued but not due	-	-	-	-
Total (i+ii+iii)	**-**	**5,51,45,650.00**	**-**	**5,51,45,650.00**

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager

SN.	Particulars of Remuneration	Name of MD/WTD/ Manager		Total Amount
	Name			(Rs/Lac)
	Designation			
1	Gross salary	NIL		
	(a) Salary as per provisions contained in section 17(1) of the Income-			
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961			
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961			
2	Stock Option			
3	Sweat Equity			
4	Commission as			
	% of Profit			
	others, specify			
	Total (A)			
	Ceiling as per the Act	**NA**	**NA**	**NA**

B. Remuneration to other Directors

SN.	Particulars of Remuneration	Name of Directors		Total Amount
		-	-	(Rs/Lac)
1	Independent Directors	NIL		
	Fee for attending board committee			
	Commission			
	Others, please specify			
	Total (1)			
2	Other Non-Executive Directors			
	Fee for attending board committee			
	Commission			
	Others, please specify			
	Total (2)			
	Total (B)=(1+2)			
	Total Managerial Remuneration			
	Overall Ceiling as per the Act	**NA**	**NA**	**NA**

SAYATRI POWER (P) LTD. Reg. Office Hyderabad

C. Remuneration to Key Managerial Personnel other than MD/Manager/WTD

SN.	Particulars of Remuneration	Name of Key Managerial Personnel			Total Amount
	Name				(Rs/Lac)
	Designation	CEO	CFO	CS	
1	Gross salary	Not Applicable			
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961				-
	(b) Value of perquisites u/s 17(2) Income-				-
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961				-
2	Stock Option				-
3	Sweat Equity				-
4	Commission				
	- as % of profit				-
	- others, specify				-
5	Others, please specify				-
	Total	-	-	-	-

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty		NIL			
Punishment					
Compounding					
B. DIRECTORS					
Penalty		NIL			
Punishment					
Compounding					
C. OTHER OFFICERS IN DEFAULT					
Penalty		NIL			
Punishment					
Compounding					

GAYATRI POWER (P) LTD. Reg Office Hyderabad

INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4 , ITR-5, ITR-6,ITR-7 filed and verified electronically]

Assessment Year 2019-20

PERSONAL INFORMATION AND THE ACKNOWLEDGEMENT NUMBER

Name			PAN
GAYATRI POWER PRIVATE LIMITED			AABCG5567E
Flat/Door/Block No	**Name Of Premises/Building/Village**		**Form Number.** ITR-6
3-6-521, F.NO.402			
Road/Street/Post Office	**Area/Locality**		
GHARONDA MAYA	HIMAYATNAGAR		**Status** Pvt Company
Town/City/District	**State**	**Pin/ZipCode**	**Filed u/s**
HYDERABAD	TELANGANA	500029	139(4)-Belated

Assessing Officer Details (Ward/Circle) WARD 2(2),HYDERABAD

e-filing Acknowledgement Number 303074081130220

COMPUTATION OF INCOME AND TAX THEREON

1	Gross total income			1	0
2	Total Deductions under Chapter-VI-A			2	0
3	Total Income			3	0
3a	Deemed Total Income under AMT/MAT			3a	0
3b	Current Year loss, If any			3b	14065718
4	Net tax payable			4	0
5	Interest and Fee Payable			5	1000
6	Total tax, Interest and Fee payable			6	1000
7	Taxes Paid	a Advance Tax	7a 0		
		b TDS	7b 896		
		c TCS	7c 0		
		d Self Assessment Tax	7d 1000		
		e Total Taxes Paid (7a+7b+7c +7d)		7e	1896
8	Tax Payable (6-7e)			8	0
9	Refund (7e-6)			9	900
10	Exempt Income	Agriculture		10	
		Others			

Income Tax Return submitted electronically on **13-02-2020 15:28:55** from IP address **223.230.99.121** and verified by

HARI KRISHNA PUTTA having PAN **AGIPP8046M** on **13-02-2020 15:28:55** from IP address **223.230.99.121** using **Digital Signature Certificate (DSC)**

DSC details: **17000299CN=e-Mudhra Sub CA for Class 2 Individual 2014,OU=Certifying Authority,O=eMudhra Consumer Services Limited,C=IN**

DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2019-2020

COMPUTATION OF DEFERRED TAX ASSET

	Depreciation As Per Companies Act	1,49,39,699.50
Less:	Depreciation As Per Income Tax Act	1,42,56,565.00
	Deferred Tax	(6,83,134.50)
	Deferred Tax Asset @ 26%	177614.97

CALCULATION OF DEFERRED TAX

	Opening Deferred Tax Liability	22,17,531.02	
	Restated Deferred Tax	22,39,060.44	
			21,529.43
	Depreciation As Per Companies Act	1,49,39,699.50	
Less:	Depreciation As Per Income Tax Act	1,42,56,565.00	
			6,83,134.50
	Deferred Tax Asset @ 26%		1,77,614.97
	Total Deferred Tax Asset For The Year		1,56,085.54

K.G. RAMIYAR & CO. Chartered Accountants

GAYATRI POWER (P) LTD

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2019-2020

Balance Sheet as at 31st March, 2019

	Particulars	Note	As at 31st March,2019	As at 31st March,2018
I.	**EQUITY AND LIABILITIES**			
(1)	**Shareholder's Funds**			
	(a) Share Capital	1	7,00,00,000.00	7,00,00,000.00
	(b) Reserves and Surplus	2	(5,83,22,745.40)	(4,37,29,978.42)
(2)	**Unsecured Perpetual Securities**	3		
(3)	**Statutory Consumer Reserves**	4		
(4)	**Special Appropriation towards Capital Cost**			
(5)	**Service Line Contributions from Consumers**			
(6)	**Non-Current Liabilities**			
	(a) Long-term borrowings	5	-	-
	(b) Deferred tax liabilities (Net)	6	20,61,445.47	22,17,531.02
	(c) Other Long term liabilities	7	-	-
	(d) Long term provisions	8	-	-
	Current Liabilities			
	(a) Short-term borrowings	9	5,93,39,926.36	5,51,45,650.12
	(b) Trade payables		-	-
	(c) Other current liabilities	10	1,73,58,300.00	2,14,29,136.90
	(d) Short-term provisions		1,61,300.00	70,000.00
	Total		9,05,98,226.44	10,51,32,339.61
II.	**Assets**			
(1)	**Non-current assets**			
	(a) Fixed assets			
	(i) Tangible assets	11	8,84,25,365.99	10,29,52,065.49
	(ii) Intangible assets			
	(iii) Capital work-in-progress			
	(iv) Intangible assets under development			
	(b) Non-current investments	12	-	-
	(d) Long term loans and advances	13	7,50,972.00	7,50,972.00
	(e) Other non-current assets	14	9,35,781.53	9,35,781.53
(2)	**Current assets**			
	(a) Current investments	15	-	-
	(b) Inventories	16	-	-
	(c) Trade receivables	17	7,537.00	7,537.00
	(d) Cash and cash equivalents	18	1,93,475.93	3,83,625.59
	(e) Short-term loans and advances			-
	(f) Other current assets	19	2,85,094.00	1,02,358.00
	TOTAL		9,05,98,226.45	10,51,32,339.61

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '25'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date :26-06-2019

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

B. Yaagna Valkya
Director
(DIN : 07134859)

P.Harikrishna
Director
(DIN : 01198739)

GAYATRI POWER PRIVATE LIMITED

Profit & Loss Statement for the Financial Year ended 31st March, 2019

Particulars	Note	As at 31st March,2019	As at 31st March,2018
Revenue from operations (Gross)	20	54,83,169.00	35,15,133.00
Less: Excise Duty		-	-
Revenue From Operations (Net)		54,83,169.00	35,15,133.00
Other Income	21	55,754.10	8,389.00
III. Total Revenue (I +II)		55,38,923.10	35,23,522.00
IV. Expenses:			
Cost of Fuel & Lubricants		-	-
Transimission Charges		-	-
Cost of Components Consumed(Oil and Lubricants)		-	-
Employee benefit expense	22	25,51,322.00	21,14,124.00
Financial costs	23	6,966.83	5,013.32
Depreciation and amortization expense	11	1,49,39,699.50	1,77,79,484.36
Other expenses	24	27,89,787.29	70,48,952.42
Total Expenses		2,02,87,775.62	2,69,47,574.10
V. Profit before exceptional and extraordinary items and tax	(III - IV)	**(1,47,48,852.52)**	**(2,34,24,052.10)**
VI. Exceptional Items			
VII. Profit before extraordinary items and tax (V - VI)		(1,47,48,852.52)	(2,34,24,052.10)
VIII. Extraordinary Items			
IX. Profit before tax (VII - VIII)		**(1,47,48,852.52)**	**(2,34,24,052.10)**
X. Tax expense:			
(1) Provision for Tax		-	-
(2) Deferred tax		1,56,085.54	(2,68,560.75)
(3) Advance Tax		-	-
(4) Income Tax		-	-
XI. Profit(Loss) from the perid from continuing operations	(IX-X)	(1,45,92,766.98)	(2,31,55,491.35)
XII. Profit/(Loss) from discontinuing operations		-	-
XIII. Tax expense of discounting operations		-	-
XIV. Profit/(Loss) from Discontinuing operations (XII - XIII)		-	-
XV. Profit/(Loss) for the period (XI + XIV)		**(1,45,92,766.98)**	**(2,31,55,491.35)**
XVI. Earning per equity share:			
(1) Basic		-	-
(2) Diluted		-	-

The Notes referred to above are an integral part of the Financials
Significant Accounting Policies as Note '25'

As per our report of even date,
K.G MANIYAR & CO.,
Chartered Accountants
Firm Reg. No.:-005615S

JAGDISH MANIYAR
(PARTNER)
Membership No. : 212701
Place : Hyderabad
Date :26-06-2019

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

B. Yaagna Valkya
Director
(DIN : 07134859)

P.Harikrishna
Director
(DIN : 01198739)

GAYATRI POWER PRIVATE LIMITED

Note : 2 Reserve & Surplus		
profit & loss a/c		
As at Commencement of the Year	(58,322,745.40)	(43,729,978.42)
Add : current year profit		
Share Premium		
	(58,322,745.40)	(43,729,978.42)
Note : 3 Unsecured Perpetual Securities		
Unsecured Perpetual Securities		
	-	-
Note :4 Statutory Consumer Reserves		
[Under the repealed Electricity(Supply) Act,1948 & Tarrif Regulations]	-	-
Tarrifs & Dividends Control Reserve	-	-
Contigencies Reserve Fund	-	-
Opening Balance	-	
Add: Amount transferred from surplus in statement of Profit & Loss	-	-
Closing Balance	-	-
Development Reserve	-	-
Deferred tax Liability	-	-
Investment Allowance Reserve	-	-
Debt Redemption Reserve	-	-
Debenture Redemption Reserve	-	-
Total	-	-
Note : 5 Long Term Borrowings		
Secured Loans		
Unsecured Loans		
	-	-
Note :6 Deffered Tax Liabilities (Net)		
Opening	2,217,531.02	2,486,091.76
Addition during the year	(156,085.54)	(268,560.75)
	2,061,445.47	2,217,531.02
Note:7 Other Long Term Liabilties		
	-	-
Note :8 Provisions		
Long Term Provisions		
Short term Provisions		
CS Fees Payable	20,000.00	20,000.00
Auditors Fees Payable	25,000.00	20,000.00
ROC Filing Charges Payable	35,000.00	30,000.00
Outstandin Labour (Wages)	81,300.00	
	161,300.00	70,000.00
Note :9 Short Term Borrowings		
Secured	-	-
Unsecured		
Ch. Lakshmaiah	-	-
Gopu Mohan Rao (Blasting)	-	
P.Bhaskar	3,197,738.11	3,197,738.12
P.Harikrishna	8,616,516.00	8,616,516.00
P.Ramakrishna	47,525,672.25	43,331,396.00
Sundari Koteswara Rao (Internet provider)	-	-
	59,339,926.36	55,145,650.12
Note :10 Other Current Liabilties		
Sundry Creditors for Capital Goods	17,398,300.00	21,029,387.00
Advance Real from Buyers	-	-
Accrued Expenses Payable	-	-
TDS Payable	-	
TDS Payable-Directors Remuneration	(40,000.00)	(40,000.00)
Outstanding Liabilities		
TSSPDCL-U I Charges Payable		398,024.90
Electricity Bill Project		41,725.00
	17,358,300.00	21,429,136.90

GAYATRI POWER PRIVATE LIMITED

Note:12 Non Current Investments		
A. Trade Investments		
B Other Investments		
Note:13 Loans & Advances		
(a) Capital Advances		
(b) Security Deposits		
(c) Loans & Advances to related Parties		
(d) Advance Income Tax		
(e) Balance with Government Authorities		
(f) Inter corporate deposits		
(g) Other Loans & Advances		
B'Fouress Ltd B'lore	750,972.00	750,972.00
	750,972.00	**750,972.00**
Note:14 Other Non Current Assets		
Preliminary Expenses	9,600.00	9,600.00
Pre-Operative Expenses		
Consultancy fees	665,237.53	665,237.53
Salaries	216,000.00	216,000.00
Registration fees-Global energy	44,944.00	44,944.00
	935,781.53	**935,781.53**
Note:15 Current Investments		
Note: 16 Inventories		
Note: 17 Trade Receivables		
Under Six Months		
Considered Good	7,537.00	7,537.00
Considered Doubtful		
Others		
	7,537.00	**7,537.00**
Note:18 Cash & Bank Balances		
(A) Cash & Cash Equivalents		
(i) Cash on Hand	75,634.00	221,120.80
(ii) Cheques on Hand		
(iii) Balances with Bank		
(a) In Current Account		
Andhra Bank CA-1422	100,000.00	100,000.00
HDFC-390	13,041.56	57,521.67
HDFC-1491	4,799.57	4,975.12
(b) In Deposit Account		
Cash & Cash Equivalents as per AS-3 Cash Flow statements		
(B) Other Balances with Banks		
	193,475.93	**383,625.59**
Note :19 Other Current Assets		
Entry Tax Deposit on Account	284,256.00	**101,520.00**
TDS Receivable*	838.00	838.00
	285,094.00	**102,358.00**

K.G. NARAYAR & CO. Chartered Accountants

GAYATRI POWER (P) LTD. Regd. Office Hyderabad

GAYATRI POWER PRIVATE LIMITED

NOTES TO PROFIT & LOSS STATEMENT

	Year ending 31st March,2019	Year ending 31st March,2018
20 Revenue From Operations		
[a] Revenue from Operations		
(i) Revenue from Power Supply & Transmission Charges	5,483,169.00	3,515,133.00
(ii) Revenue from Contracts		
[b] Other Operating Revenue		
Sale of Scrap		
	5,483,169.00	**3,515,133.00**
21 Other Income		
Interest Income		8,375.00
Interest On ITRefund		14.00
Outstanding electricity bill adjusted	41,725.00	
TPSDCL UI Charges provision reversal	14,029.10	
	55,754.10	**8,389.00**
22 Employee Benefit Expenses		
Salary & Wages to Employees and Workers	2,551,322.00	2,114,124.00
Directors Remuneration		
	2,551,322.00	**2,114,124.00**
23 Finance Cost		
Bank Charges	6,966.83	5,013.32
	6,966.83	**5,013.32**
24 Other Expenses		
Annual Maintenance	110,000.00	
Audit Fees	25,000.00	20,000.00
CS Fees	20,000.00	20,000.00
Consultancy Cahrges	25,000.00	
Conveyence Paid	12,477.63	
Labor Wages	652,200.00	
Mess Expenses	138,050.00	
Oriental Insurance Primium	293,180.00	
Interest on TDS		
JCB Hire Charges		
Office Expenses		5,672.00
Miscellaneous Expenses		4,000.00
Electricity Bill		430,116.00
Insurance Premium		478,193.00
Preliminary Expenses Written off		467,891.00
Professional Tax		
Repairs & Mainfenance -Machinery	197,082.26	117,297.00
Relays Testing/maintenance		
ROC Return Filing Charges	35,000.00	30,000.00
SAO SLDC	29,500.00	64,500.00
Site Expenses	476,850.00	624,583.00
Subscription-S-Media		18,000.00
Telephone Charges	12,754.00	33,086.00
Conveyance Paid		19,000.00
Lease For Land		60,000.00
Legal Charges ---PPA		43,000.00
Mess, Kirana,Helper Etc		314,403.00
UI Charges Paid	26,128.00	3,858,176.42
TSPDCL-(T Dil	536,565.80	
Wheeling Charges	180,000.00	425,000.00
Travelling,Boarding & Lodging		16,035.00
Internet Charges		
	2,789,787.29	**7,048,952.42**

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2018-19

Cash Flow Statement For The Year Ended 31st March, 2018		
Particulars	Current	Previous
Cash Flows from Operating Activates		
Net Profit Before Tax and Extra Ordinary Items	-14748852.52	-23424052.10
Adjustment For		
Depreciation	14939699.50	17779484.36
Finance Cost	6966.83	0.00
Total Adjustment to Profit/Loss (A)	**14946666.33**	**17779484.36**
Adjustment For working Capital Change		
Adjustment for Increase/Decrease in Trade Receivables	0.00	-3152256.00
Adjustment for Increase/Decrease in Trade Payable	0.00	-
Adjustment for Increase/Decrease in other current Liabilities	-4070836.90	5884598.42
Adjustment for Increase/Decrease in other current Assets	-182736.00	-101622.00
Adjustment for Provisions	91300.00	-
Total Adjustment For Working Capital (B)	**-4162272.90**	**2630720.42**
Total Adjustment to reconcile profit (A+B)	**10784393.43**	**20410204.78**
Net Cash flow from (Used in) operation	**-3964459.09**	**-3013847.32**
Income Tax Paid/ Refund		
Net Cash flow from (Used in) operation before Extra Ordinary Items	**-3964459.09**	**-3013847.32**
Proceeds from Extra Ordinary Items	0.00	0.00
Payment for Extra Ordinary Item	0.00	0.00
Net Cash flow From operating Activities	**-3964459.09**	**-3013847.32**
Cash Flows from Investing Activities		
Proceeds from Investment or Equity Instruments		
Increase in Capital Work In Progress	0.00	0.00
Increase in Loans & Advances & Other non current assets	0.00	-467891.00
Purchase of Fixed Assets	413000.00	
Purchase Of Investments or Equity Instruments		
Net Cash flow from (Used in) in Investing Activities before Extra Ordinary Items	**-413000.00**	**467891.00**
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Investing Activities	**-413000.00**	**467891.00**
Cash Flows from Financial Activities		
Proceeds From Borrowing	4194276.24	2708155.00
Repayment Of Borrowing	0.00	0.00
Dividend Paid		
Interest Paid	6966.83	
Net Cash flow from (Used in) in Financial Activities before Extra Ordinary Items	**4187309.41**	**2708155.00**
Proceeds from Extra Ordinary Items		
Payment for Extra Ordinary Item		
Net Cash flow from (Used in) in Financial Activities	**4187309.41**	**2708155.00**
Net increase (decrease) in cash and cash equivalents before effect of exchange rate changes	**-190149.68**	**162198.68**
Effect of exchange rate change on cash and cash equivalents		
Net increase (decrease) in cash and cash equivalents	**-190149.68**	**162198.68**
Cash and cash equivalents at beginning of period	383625.59	204700.91
Cash and cash equivalents at end of period	**193475.91**	**383625.59**

As per our report of even date
K.G Maniyar & Co.
Chartered Accountants
Firm Reg. No.:-005615s

JAGDISH MANIYAR
(PARTNER)
Membership No.: 212791
Place : Hyderabad
Date :26-06-2019

For and on behalf of the board
GAYATRI POWER PRIVATE LIMITED

Director

Director

GAYATRI POWER PRIVATE LIMITED

ASSESSEMENT YEAR 2019-2020

GAYATRI POWER PRIVATE LIMITED A.Y. 2019-20

DEPRECIATION ON FIXED ASSETS AS PER INCOME TAX ACT

Particulars	Written Down Value	Balance	Adj. Other Assets (Current Year)	Amount on which Depreciation to be Calculated	Depreciation @ Normal Rate	Depreciation @ Additional Rate	Written Down Value	Written Down Value After Adjustments
MACHINERY AND PLANT @ 15.00%								
AIR CONDITION								
AIR CONDITIONER	1,58,951.00	1,58,951.00	0	1,58,951.00	23,843.00	0	1,35,108.00	1,35,108.00
PLANT & MACHINERY								
CIRCUIT BREAKER	67,155.00	67,155.00	0	67,155.00	10,073.00	0	57,082.00	57,082.00
CIVIL WORKS & CANALS	6,12,40,542.00	6,12,40,542.00	0	6,12,40,542.00	91,86,081.00	0	5,20,54,461.00	5,20,54,461.00
	6,13,07,697.00	6,13,07,697.00	0	6,13,07,697.00	91,96,154.00	0	5,21,11,543.00	5,21,11,543.00
PLANT AND MACHINERY								
CIRCUIT BREAKER	15,57,713.00	15,57,713.00	0	15,57,713.00	2,33,657.00	0	13,24,056.00	13,24,056.00
CIVIL WORKS & CANALS	8,845.00	8,845.00	0	8,845.00	1,327.00	0	7,518.00	7,518.00
CIVIL WORKS & CANALS	21,627.00	21,627.00	0	21,627.00	3,244.00	0	18,383.00	18,383.00
	15,88,185.00	15,88,185.00	0	15,88,185.00	2,38,228.00	0	13,49,957.00	13,49,957.00
SHED ALL QUARRIES								
PLANT & MACHINERY	3,16,96,442.00	3,16,96,442.00	0	3,16,96,442.00	47,54,466.00	0	2,69,41,976.00	2,69,41,976.00
PLANT AND MACHINERY	39,312.00	39,312.00	0	39,312.00	5,897.00	0	33,415.00	33,415.00
PLANT AND MACHINERY	39,312.00	39,312.00	0	39,312.00	5,897.00	0	33,415.00	33,415.00
	-	4,13,000.00	0	4,13,000.00	30,975.00	0	3,82,025.00	3,82,025.00
	3,17,75,066.00	3,21,88,066.00	0	3,21,88,066.00	47,97,235.00	0	2,73,90,831.00	2,73,90,831.00
	9,48,29,899.00	9,52,42,899.00	0	9,52,42,899.00	1,42,55,463.00	0	8,09,87,439.00	8,09,87,439.00
MACHINERY AND PLANT @ 40.00%								
COMPUTER								
COMPUTER	2,762.00	2,762.00	0	2,762.00	1,105.00	0	1,657.00	1,657.00
Grand Tot[illegible]	9,48,32,661.00	[illegible],45,661.00	0	9,52,45,661.00	[illegible],42,56,565.00	0	8,09,89,096.00	8,09,89,096.00

Note 11-

GAYATRI POWER PRIVATE LIMITED F.Y. 2018-19

FIXED ASSETS

Particulars	Rate	Gross Block				Depreciation					Net Block	
		01-04-2018	Additions	Sale/Adj.	31-03-2019	01-04-2018	For the Year	Sale/Adj.	Residual Value Adjustment	31-03-2019	31-03-2019	31-03-2018
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
AIR CONDITION												
AIR CONDITIONER	18.10%	2,20,000.00	0	0	2,20,000.00	39,820.00	32,612.58	*	0	72,432.58	1,47,567.42	1,80,180.00
BUILDINGS												
SHED ALL QUARRIES												
PLANT & MACHINERY	9.50%	6,07,20,426.00	0	0	6,07,20,426.00	1,99,89,045.80	36,69,481.12	0	0	2,36,58,526.92	3,68,61,899.08	4,07,31,380.20
PLANT AND MACHINERY	9.50%	50,000.00	0	0	50,000.00	5,598.40	4,180.15	0	0	10,178.55	39,821.45	44,001.60
PLANT AND MACHINERY	9.50%	50,000.00	0	0	50,000.00	5,539.09	4,223.79	0	0	9,762.88	40,237.12	44,460.91
PLANT AND MACHINERY	9.50%	0	4,13,000.00	0	4,13,000.00	0	7,524.52	0	0	7,524.52	4,05,475.48	0
Total (Asset Group)		**6,08,20,426.00**	**4,13,000.00**	**0**	**6,12,33,426.00**	**2,00,00,683.29**	**36,85,409.58**	*	**0**	**2,36,85,992.87**	**3,73,47,433.13**	**4,08,19,842.71**
COMPUTERS AND DATA PROCESSING UNITS												
COMPUTER												
COMPUTER	63.16%	71,925.00	0	0	71,925.00	68,329.00	2271.23	*	0	66,329.00	1,324.77	3,596.00
PLANT AND MACHINERY												
PLANT & MACHINERY												
CIRCUIT BREAKER	18.10%	92,946.00	0	0	92,946.00	16,823.59	13,778.52	0	0	30,602.11	62,345.89	76,124.41
CIVIL WORKS & CANALS	18.10%	7,20,47,696.12	0	0	7,20,47,696.12	1,30,40,633.00	1,06,80,278.42	0	0	2,37,20,911.42	4,83,26,784.70	5,90,07,063.12
Total (Asset Group)		**7,21,40,644.12**	**0**	**0**	**7,21,40,644.12**	**1,30,57,456.59**	**1,06,94,056.94**	*	**0**	**2,37,51,513.53**	**4,83,89,130.59**	**5,90,83,187.53**
PLANT AND MACHINERY												
CIRCUIT BREAKER	18.10%	21,56,005.00	0	0	21,56,005.00	3,90,236.91	3,19,604.02	0	0	7,09,840.93	14,46,164.07	17,65,768.09
CIVIL WORKS & CANALS	18.10%	11,250.00	0	0	11,250.00	2,036.25	1,667.69	0	0	3,703.94	7,546.06	9,213.75
CIVIL WORKS & CANALS	18.10%	27,506.00	0	0	27,506.00	4,978.59	4,077.46	0	0	9,056.05	18,449.95	22,527.41
Total (Asset Group)		**21,94,761.00**	**0**	**0**	**21,94,761.00**	**3,97,251.75**	**3,25,349.17**	*	**0**	**7,22,600.92**	**14,72,160.08**	**17,97,509.25**
Total (Block)		**7,43,35,405.12**	**0**	**0**	**7,43,35,405.12**	**1,34,54,708.34**	**1,10,19,405.11**	**0**	**0**	**2,44,74,114.45**	**4,98,61,290.67**	**6,08,80,696.78**
Grand Total		**13,54,47,756.12**	**4,13,000.00**	**0**	**13,58,60,756.12**	**3,35,03,440.63**	**1,49,39,899.50**	**0**	**0**	**4,86,00,868.90**	**8,73,57,615.99**	**10,19,84,315.49**

K.G. MANIYAR & CO. Chartered Accountants

GAYATRI POWER (I) PVT. LTD.

K.G. MANIYAR
B.Com., F.C.A.
JAGDISH MANIYAR
B.Com., F.C.A., DISA
MAHENDRA KUMAR DUGAR
B.Com., F.C.A.

K.G. MANIYAR & CO.,
CHARTERED ACCOUNTANTS
3-4-662, Flat No. G1 & G6, Harshdham Apts.,
Opp. Lane-Andhra Yuvati Mandali, Barkatpura,
Hyd - 500027. Off : 040-66832526, 27566531
E-mail : onlymaniyar@gmail.com

INDEPENDENT AUDITOR'S REPORT

To the Members of GAYATRI POWER PRIVATE LIMITED.,

Report on the Audit of the Standalone Financial Statements Opinion

We have audited the standalone financial statements of GAYATRI POWER PRIVATE LIMITED ("the Company"), which comprise the balance sheet as at 31st March 2019, and the statement of Profit and Loss, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2019, and profit/loss, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in *the Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the *Code of Ethics* issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in

material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements:

As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "**Annexure A**", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

As required by Section 143(3) of the Act, we report that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.

d) In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

e) On the basis of the written representations received from the directors as on 31st March, 2019 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2019 from being appointed as a director in terms of Section 164 (2) of the Act.

accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a

f) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has no impact of pending litigations on its financial position in its financial statements.

ii. The Company has no requirement of making provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long term contracts including derivative contracts.

iii. There has been no requirement of transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

for K.G MANIYAR AND CO.
Chartered Accountants
(FRN:0005615S)

JAGDISH MANIYAR
PARTNER
MNO.200907

Place : HYDERABAD
Date : 26-06-2019

ANNEXURE-A TO THE AUDITORS' REPORT

The Annexure referred to in our report to the members of GAYATRI POWER PRIVATE LIMITED for the year ended 31st March, 2019.

On the basis of the information and explanation given to us during the course of our audit, we report that:

1. (a) The company has maintained proper records showing full particulars including quantitative details and situation of its fixed assets.

   (b) These fixed assets have been physically verified by the management at reasonable intervals there was no Material discrepancies were noticed on such verification.

   (c) the title deeds of immovable properties are held in the name of the company

2. (a) The Management has conducted physical verification of inventory at reasonable intervals during the year

   (b) The procedures of physical verification of inventory followed by the management are reasonable and adequate in relation to the size of the Company and the nature of its business.

   (c) The Company is maintaining proper records of inventory and no material discrepancies were noticed on physical verification.

3. The company has not granted any loans secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the Companies Act, 2013.

4. Company has not given any loans, investments, guarantees or provided any security, hence compliance with provisions of section 185 and 186 of the Companies Act, 2013 does not arise.

5. The Company has not accepted deposits during the year and does not have any unclaimed deposits as at March 31, 2018 and therefore, the provisions of the clause 3 (v) of the Order are not applicable to the Company

6. The maintenance of cost records has not been specified by the Central Government under section 148(1) of the Companies Act, 2013 for the business activities carried out by the Company. Thus reporting under clause 3(vi) of the order is not applicable to the Company.

7 (a) In our opinion, and according to the information and explanations given to us the company is regular in depositing undisputed statutory dues including provident fund, Employee's state insurance, income-tax, sales-tax, service tax, goods and services tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities.

   (b) Dues of income tax or sales tax or service tax or duty of customs or duty of excise, goods and services tax or value added tax have been deposited generally on time and there are no dispute is pending on the part of company.

8. In our opinion and according to the information and explanations given to us, the company has not defaulted in repayment of dues to financial institutions and bank during the financial year.

9. The company has not raised any money by way of public offer and the term loans were applied for the purpose for which those are raised.

10. Based upon the audit procedures performed for the purpose of reporting the true and fair view of the financial statements and as per the information and explanations given by the management, we report that no fraud on or by the Company has been noticed or reported during the course of our audit.

11. According to the information and explanations given to us, the company has paid managerial remuneration. This being a private limited company the provisions of section 197 read with schedule V of the Companies Act does not arise;

12. In our opinion, the Company is not a chit fund or a Nidhi Company. Hence the paragraph 3(xii) of the order is not applicable

13. There are not material transactions with the related parties which required compliance with 188 of Companies Act, 2013 except transaction with related parties in ordinary course of business on arm length basis details have been disclosed in the Financial Statements as required by the applicable accounting standards; Provisions of Section 177 not applicable to the Company.

14. According to the information and explanations given to us the Company has not made any preferential allotment of shares or debentures during the year under review.

15. According to the information and explanations given to us and based on our examination of the records, the company has not entered into any non-cash transaction with the director or person concerned with his. Accordingly the paragraph 3(xv) of the order is not applicable.

16. The company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For **K.G MANIYAR AND CO.**
Chartered Accountants

Place: **Hyderabad**
Date: **26-06-2019**

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027
TELANGANA

ANNEXURE-B TO THE AUDITORS' REPORT

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of **GAYATRI POWER PRIVATE LIMITED**. ("The Company") as of 31 March 2019 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that

transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2019, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

for **K.G MANIYAR AND CO.**
Chartered Accountants

JAGDISH MANIYAR
3-4-862, FLAT NO G1 AND G6, HARSHDHAM APTS, BARKATPURA, HYDERABAD-500027 TELANGANA

Place : **HYDERABAD**
Date : 26-06-2019

DETAILED PROJECT REPORT

OF

MINI HYDEL SCHEME

(1 x 1.5 MW + 1 x 0.7 MW)

AT

RAGHAVAPURAM BRIDGE, RAGHAVAPURAM VILLAGE, NEREDUCHERLA MANDAL, NALGONDA DISTRICT, AP.

ON

VEMULURU VAGU

GAYATRI POWER (P) LTD
HYDERABAD

 # 3-6- 521, Flat No. 402, Gharonda Maya, Opp: KFC,
Himayat Nagar Main Road,
HYDERABAD - 5000029

CONSULTANTS:
P.R. RAJ & ASSOCIATES
HYDERABAD.

JANUARY 2009

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PROFILE OF THE PROMOTER DIRECTORS

List of Board of Directors:

1. Sri Putta Rama Krishna	Managing Director
2. Sri Putta Hari Krishna	Technical Director

About the Promoter Directors

Sri Purra Rama Krishna

Sri Putta Rama Krishna is aged about 40 years, a post graduate in Master of Business Administration. He was become partner in M/s Sri Rama Transport, which was engaged in the business of Transportation of Minerals immediately after his studies in 1993. He is also the Managing Partner to M/s Sri Parameswari Minerals, which has been engaged in the business of Laterite Mining from the year 1997. The firm is having L & T. Ramco, Madra Cements Limited, India Cements and other major cement producers as their customers. These two firms are profit making ones during the periods. He only promoted M/s Gayatri Power Private Limited, in the millennium year and is the Managing Director of the Company.

Sri Putta Hari Krishna

Sri Putta Hari Krishna is aged about 37 years, a B.E graduate in Mechanical Engineering. He is the one of the partner in M/s. Parameswari Minerals, and playing an important role in the development of M/s Parameswari Minerals with his technical expertise. He is Class I contractor and eligible to take up contracting works to the tune of Rs. 1.00 crore. He has been proved as good entrepreneur by taking Parameswari Minerals to the highest, by making Cement conglomerates such as L & T, India Cements and others as their customers, Offering good quality high grade laterite to these units. M/s Parameswari Minerals is providing employment to more than 100 people. He is having good experience in mechanical side and as well as construction side. He has become partner in M/s. Rama Transport, after his education. He along with his brother Sri Putta Rama Krishna has promoted M/s Gayatri Power Private Limited, and acting as the technical Director of the said company.

Reply to points indicated in GOMS No. 58, IDLADLPW.QL.IWS. DT: 23-04-2000

I. Impact of such proposals on inter-state issues

Vemuluri Vagu originates in Nalgonda District of Andhra Pradesh and joins Krishna River at about 75 kms down stream of Nagarjuna Sagar Dam. Nagarjuna Sagar project is third one in series on Krishna River after it enters Andhra Pradesh. Vemuluru Vagu is a tributary to river Krishna and totally flows in Nalgonda District. It neither flowing on the boarder of adjoining states, nor there is any utilization of water. As such there is no impact of proposed mini hydel Scheme on inter state issues.

II. Upper and Lower Riparian rights

It is proposed to take bye pass canal on upstream of proposed weir on Vemuluri and again proposed to join the Vemuluri. Water from powerhouse is again joined into. As such there is no impact on upper and lower riparian rights.

III. Future proposals on the system

No other such proposals are proposed on the system

IV. Floods and Drainage issues

It is proposed to design suitable weir to pass the flood discharge if any. The drawings and design shall be got approved by Irrigation dept before taking up the work.

V. Impact of such proposals on water management of the system

Water utilized after power generation is again fed to Vemuluri Vagu through power house and tail race channel. As such there is no impact on management of the water system.

VI. The structural as well as hydrological aspects of the structure vis-à-vis the project

All the designs and drawings in respect of the strucures to be constructed on the Vemuluri Vagu will be sent to irrigation dept. for their approval before taking up the work.

VII. The impact of the proposal on the committed irrigation on the sytem

There is no impact of the proposal on the committed irrigation on the system, since no irrigation projects are constructed on U/S and D/S of proposed power house. However whatever quantity of water is used for power generation, the same in again led in to the Vagu through power channel / Tail Race channel.

PROJECT AT GLANCE

MINI HYDRO ELECTRIC SCHEME ON THE VEMULURI VAGU ON UPSTREAM OF RAGHAVAPURAM

I	**Total Project Cost on Completion**	Rs. 1309.00 Lakhs
A	Preliminaries	Rs. 18.00 Lakhs
B	Civil Works	Rs. 680.55 Lakhs
C	E & M Works	Rs. 462.00 Lakhs
D	Others	Rs. 64.95 Lakhs
E	I.D.C	Rs. 79.50 Lakhs
H	**Cost of the project excluding IDC**	Rs. 1229.50 Lakhs
A	Rate Capacity	2200 KW
B	Number of Units	2 No.s
C	Capacity of each Unit	1100 KW
	Maximum Capacity of each Unit	1265 KW
III	**Cost per KW installed**	
A	Excluding IDC	Rs. 55886/- KW
B	Including IDC	Rs. 59,500/- KW
IV	**Energy Production**	
A	Gross Energy	7.956 MU
B	Net Energy for captive use	7.717 MU
V	**Cost of Generation**	
A	Cost of generation	Rs. 1.72/KW
B	Cost of captive use of energy	RS. 1.77/KW
VI	**Source of Funds**	
A	Promoters Equity 30%	Rs. 392.7 lakhs
B	IREDA Equity 70%	Rs. 733.04Lakhs
VII	**Period of Loan Repayment**	
A	IREDA Loan	10 Years
VIII	**Project Completion Period**	18 Months

SECTION – 1

SYNOPSIS

The objective of this detailed Project Report is to establish the technical feasibility and economic viability for construction of mini-hydro electric scheme at upstream of Raghavapuram bridge on Vemuluri river by constructing a weir to divert water into approach channel for power generation by utilizing bed level difference on upstream and downstream of Raghavapuram bridge. The Non Conventional Energy Development Corporation of Andhra Pradesh allotted on first cum first served basis on the private developers readiness to investigate the project and come up with the viable detailed project report for construction, operation and maintenance under Private Sector participation in power development in Andhra Pradesh.

1. Water power studies in the Vemuluri Vagu.
2. Formulation of Mini Hydro Electric Scheme.
3. Project estimates
4. Financial Statements.

VEMULURI VAGU

Vemuluri Vagu takes off from the surplus weir on Laxmi Chervu near Migudampadu thanda, Nereducherla manda, Nalgonda Dist. The Vagu has additional perennial flow from the surplus weir of Laxmi Cheruvu and Kallam Chervu. The Vagu has a catchment area of 740.00 Sqkms. The maximum flood discharge based on design discharge of surplus weir on Laxmi cheruvu, surplus flows of Kalmal cheruvu and catchment area of Vemuluri Vagu is 1280 cumec at the proposed location of the project. The Vagu has steep slow on upstream and down stream side of Raghavapuram bridge.

It is proposed utilize the bed fall of about 6.3 in 950m length of Vagu on upstream and down stream side of Raghavapuram bridge.

POWER SCHEME

It is proposed it to locate Hydel project on the upstream of Raghavapuram bridge. It is proposed to utilize the bed level difference and discharge on the Vemuluri Vagu. It is proposed to construct 140m weir (solid 115m + sluice gates 25m) on the Vemuluri Vagu at about 450m up stream of Raghavapuram bridge to divert water in to the approach channel. Approach channel is taken from the right side proposed weir. Gates are provided for control of flow into the turbine. The intake gates are to be crack opened in unbalanced condition. Stop log gates also provided in front of intake gates for repair of intake gates. Draft tube gates also provided to isolate for any maintenance.

The discharge data collected from Irrigation dept Govt of A.P has been studied for a period of 11 years from 1996 to 2007 for formulation of the project. The optimum discharge, optimum net head, optimum capacity and optimum number of units are arrived based on 11 year daily discharges.

The rated plant discharge is worked out 42 cumecs 1483 cusecs and the rated net head is worked out to 6.3m. The rated installed capacity of the project is worked out to 2 X 1100 kW with 15% overload provision by utilizing a maximum discharge of 48.3 cumecs 1705 cusecs. Two units of 1100kW is selected to achieve economy in the E & M equipment besides overall cost of project.

Two types of turbines viz., Horizontal semi Kaplan turbine and Verical full Kalpan turbines are studied. Two units of Vertical full Kaplan turbine unit with synchronous generator with rated capacity of 2 X 1100 kW each and with provision of 15% overload capacity is proposed to be installed. The power will be generated at 3300 V and will be evacuated to the near by 33 kV line sub-station of APTRANSCO at Yatavakilla.

Approach channel is planned with a bed of 8mt, side slope 0.5:1, bed slope 1:4500, rugosity coefficient 0.018 full supply depth of 4.16m are proposed to pass a discharge of 48.3 cumec. Tail race channel bed width with 40m, side slope 0.5:1, bed slope 1:7500 and rugosity coefficient 0.018 full supply depth 1.485m to pass discharge of 48.3 cumecs is planned.

A bridge is proposed on TRC adjacent to the existing bridge on Vemuluri Vagu. A weir with under sluice (gates) is proposed on the Vagu to divert the water into approach channel and the width of weir proposed is 140m (115 solid +25 sluices).

The weir crest level is kept at 61.0m depth over weir ie 2.25m to pass flood discharges including the sluice vent ways.

The cost estimates of civil works and E & M works are prepared based on November 2008 price level adopting market rates. The cost of civil works worked out to Rs.680.55 Lakhs and E & M works to Rs. 462.00 Lakhs and other as Rs. 86.95 Lakhs. The project cost excluding interest during construction is worked out to Rs. 1229.5 Lakhs and including IDC works out to Rs. 1309.00 Lakhs.

Average energy for the 11 years period is considered for studying the techno-economic viability of the project

The project envisages to generate gross energy of about 7.626 million KWH average per annum during water year 1996-2007 energy for 80% dependable water year ie 7.956 Mu(1996-2005) is considered for economic viability. The net energy after deducting 2% energy towards auxiliary consumption and 1% towards wheeling charges is worked out to 0.238 million KWH. The cost of generation works out to Rs 1.72 per KWH. and cost for after auxiliary consumption per KWH works out to Rs. 1.77 And cost per kW worked out to Rs. 59,500 The energy generation varies from a maximum of 9.896 million units to a minimum of 3.735 million units during 1996-2007 year period studied.

The financial resources are proposed to be tied up with a debt: equity ratio of 7:3. A loan assistance of Rs. 748.3 Lakhs is anticipated from financial institutions like Indian Renewable Energy Development Agency (IREDA) and Commercial Banks. Equity of Rs. 320.7 Lakhs will be bought in and arranged by the developer the project is proposed to be completed with in a period of 18 months from DPR stage and 15 months from financial tie-up.

The interest during construction has been arrived as Rs. 79.5 Lakhs on the loan component based on an interest rate of 12% on the component of IDA/(World Bank) Funds. The interest during construction has been capitalized to arrive at project completion cost. The loan repayment schedule is considered as 7 ½ years with 2 ½ year moratorium. The revenue generation is based on the sale rate of Rs. 3.43 Per KWH. The revenue generation is escalated at 5% increase per annum. Some of the operating expenses like O & M charges, insurance, royalty and administrative expenses have been escalated at a rate of 5% per annum. The IRR worked out to 29% and average DSCR works out to 2.21

D.P.R is being submitted to NEDCAP for approved and further action for implementation of the project.

The following are the conclusions drawn from the studies made under this report.

1. The project will be installed with two units of 2 X 1100 kW rated capacity with 15% overload provision. The project is anticipated to generate a net energy of 7.956 MU per annum and the cost of energy works out to 1.72 per KWH which is economically viable.
2. This Pre-feasibility report is submitted to NEDCAP.
3. All the statutory approvals required for the project implementation will be initiated in the quickest possible time.
4. The financial closure will be done in the mean time, while getting all statutory approvals required.
5. The land acquisition will be initiated after completion of detailed surveys and detailed geological investigations will also be completed.
6. Project will be implemented after firming up the orders for civil works, gates and E & M works.

SECTION – II

CHECK LIST

2.1 NAME OF THE PROJECT	Mini Hydro Scheme on Vemuluri Vagu on the upstream of the Raghavapuram bridge (450m u/s)

2.2 LOCATION	State Andhra Pradesh District Nalgonda Mandal Nereducherla Village Raghavapuram

2.3 CATEGORY OF THE PROJECT	Mini Hydro Electric Scheme with two units 1100 KW each.

2.4 PLANNING

Has the over all development of the canal been prepared and stage of development discussed briefly. Have the alternative proposals been studied and their merits and demerits discussed. Have the detailed topographical survey been carried out for the following items and drawings prepared as per prescribed scales.	Yes, the alternative proposals are studied and the optimum capacity of 2 x 1100 kW units are chosen

1. Stream canal surveys 2. Head work surveys (weir on diversion) been carried out 3. Plant site and camp site 4. Water conductor system. 5. Power house, switch yard, tail race 6. Penstock, surge shaft, if necessary 7. Communication etc.	Yes, the site-detailed survey has been carried out, the drawings prepared for the Powerhouse plan section and the general plans for the scheme showing water conducting system are appended.

2.5 GEOLOGY

Have the geological surveys for the head works, powerhouse. And tail race etc been carried out and report of general geology of the area and on geology of the sites of principal structures appended	The geological survey and assessment has been done based on the soil particulars available from near by bore well.

2.6 FOUNDATION INVESTIGATIONS

Have the foundation investigation for major civil structures of the scheme carried out.	As per soil particulars, soil is available upto 2.5m depth and balance is of hard rock Similar classification is expected at powerhouse area also. Hence no major foundation problems are envisaged and detailed foundation investigations are felt unnecessary.

2.7 MATERIAL SURVEYS

Have the survey and laboratory tests for construction materials, like previous and impervious Soils, sand etc., been carried out (Wherever necessary)	The source of construction materials is proposed from the quarries near the site During the execution laboratory tests will be conducted for construction material.

2.8 HYDROLOGICAL AND METEOROLOGICAL INVESTIGATIONS

Have the Hydrological and meteorological investigation been carried out and status of data discussed in hydrology	Rainfall in the catchment area is 67.5mm Average. The discharge readings recorded by the Irrigation authorities.

2.9 HYDROLOGY

Have hydrological studies have been carried out to establish the availability of water for benefits envisaged, and what is the dependability of the potential	The power potential values are arrived based on daily flow observed for 5 years from 1995-96 to 1999-2000 and water year 1996-97 considered as dependable (60%) water year for energy.

2.10 LAND ACQUISITION & RESETTLEMENT

Have the provisions for land acquisition and resettlement been considered? Have the Socio-economic problems involved in resettlement been investigated and discussed	It is proposed to acquire 12 acres of land and necessary provisions are made in the estimates. There are no resettlement problems at the site as the entire land belonging to private owners. Not applicable since there is no resettlement problems as there are not dwelling settlements in the area.

2.11 DESIGN

Has the layout of the project are viz., location of diversion structure workshop, offices, camps etc., finalized. Have the following preliminary designs prepared for the components. Power house and switch yard Power house equipment, LT/HT switching equipment and control & protection equipment	YES

2.12 POWER BENEFITS

Have the following points have been discussed?	The power energy table is appended
1. Total energy production and Installed capacity of the grid System	
2. How does the scheme fit into overall development of the power of the region?	Supplement to the local needs and thereby avoid need of importing power from generating stations for off and reduction of transmission losses.
3. Energy from the project, firm power, seasonal power and total power.	Gross energy production per annum is 7.956 millions (80% dependable year 2005)
4. Proposals for transmission and / or connecting to the existing system etc.	A separate 33 KV line is proposed to evacuate power to 33 KV line at Mattampalli substation which is about 9 km from site.

5. Cost of generation per KW installed, per KW generated, as compared to the various services in the region to justify the economic viability of the scheme.	The cost per KW works out to Rs. 59,500 per KW including IDC. The cost perKWH generation at the generation station bus bar works out to be Rs.1.72 per KWH. The cost for captive use of energy works out to be Rs. 1.77 per KWH, which is quite comparable to other schemes.

2.13 CONSTRUCTION PROGRAMME

Are the major components of the work proposed to be done departmentally or through contractor?	The project will be executed through a contracting agency.
Have the year/month-wise quantities of the following items been worked out for various components of the project?	A bar chart showing construction/program for the project is appended.
1. Excavation – soft and hard strata	Available locally
2. Earth work in filling (wherever Applicable)	Available locally
Stone for masonry	From Nalgonda and Miryalaguda
Coarse aggregate for concrete	From near by cement factories (Deccan cement, Sagar cement, NCL etc.,
Steel of various sizes and types of reinforcement.	
Cement Other materials-PQL electricity	

2.14 ESTIMATE

Is the estimate prepared? Have the analysis of rates for various major items of works for the components of the project with the basis of the analysis and the price index at which estimate is based	Yes. Detailed estimate for civil and Electrical & Mechanical works is prepared. The estimate is prepared based on the price index of November 2008, local market rates. The estimate is enclosed.

2.15 ECOLOGICAL & ENVIRONMENTAL ASPECTS

Is the area likely to have ecological and environment problems due to the altered surface water pattern and preventive corrective measures discussed.	Not applicable as such problems do not arise.

2.16 CAMPS AND BUILDINGS

Has the planning of Camps Building done?	YES

2.17 SOIL CONSERVATION

Is the need for soil conservation measures in project discussed	Such problems does not arise as the project is installed utilizing weir top level and Vagu water level on down stream of power house.

SECTION – III

SALIENT FEATURES

1. LOCATION:

i. State	Andhra Pradesh
ii. District	Nalgonda
iii. Mandal	Nereducherla
iv. Village	Raghavapuram
v.	

2. a) VAGU CATCHMENT:

i. Catchment	740.00sq. Kilometers upto confluence with
ii. Vagu	Vemuluri
iii. Tributary	Number of small streams join Vemuluri
iv. Sub-tributary	Vagu

2. b) CANAL FALL/LOW HEAD

i. Project	Run of the Vagu project
ii. Canal System	

3. a) HYDROLOGY

i. Catchment area of the Vagu	740 Sq. kilometer up to confluence with
ii. Catchment area at the diversion site	Vemuluri vagu
- Gross	Nil
- Intercepted in the upstream, if any	Nil
- Free Catchment	Nil

iii. Preciption			Annual monsoon (June-Oct)
iv. Average rain fall			mm
Max. rain fall			605mm
Min. rainfall			14mm
Co-efficient of variation			-
Snow fall			Nil
v. Climate data:			
Atmospheric	Normal	Maximum	Minimum
Temperature (deg.C)	25°	47°	20°
Wind (K/hr)	80 to 100km/hr		

3. (b) CANAL FALS/LOW HEAD SCHEMES:

i. Design discharge low head scheme	42 Cumecs
ii. Water availability	Yes – Water is available

4. (a) MEDIUM/HIGH HEAD PROJECTS

a) Diversion Structure (Head works) Dam	
i. Type of structure (Head works)	Proposed weir on Vemuluri Vagu.
Weir/barrage	Weir
Concrete/Masonry	Concrete Weir
Type	Solid
Any other type	N.A
ii. Length	140m

iii.	Over-flow section (where ever Applicable)	115m
	Non over-flow section	25m
iv.	1 Crest level	+61.00m
	2 Bed level	56.84m
	3 Maximum flood level	63.25m
v.	Maximum discharging capacity	1280 cumecs
vi	Gates (Sluices)	
	Number of Gates	5
	Types of Gates	Vertical lift gates
	Size of Gates	4m x 4.5m
	Sill level of sluice	57.50m
	Width of Sluice	25m
b)	Anicut	-
i.	Total length	-
ii.	Height above deepest foundation	-
iii.	Length of bay	-
iv.	Sill level	-
v.	Number of gate Scour(sluice gates)	-
vi.	Size of gates	-
c)	Water conductor system (APPROACH CHANNEL)	

i. Length	429m
ii. Shape	Trapezoidal
iii. Size	8m bed width
iv. Full supply depth	4.16m
v. Thickness of lining	Unlined (n=0.018)
vi. Design discharge	48.3 cumecs (1705 c/s)
vii. Required discharge	42 cumecs (1483 c/s)
viii. Bed level at start	56.84m
ix. Water level at start	61.0m
x. Bed level at end	56.79m
xi. Water level at end	60.95m
d) Forebay	
i. Size of Forebay	N.A
ii. Sill level of Forebay	N.A
iii. Full Forebay level	N.A
iv. Maximum Forebay level	N.A
v. Number of off-takes	
- Size	N.A
- Invert level	N.A
- Capacity	N.A
vi. Maximum discharging capacity	N.A
vii. Diurnal storage	N.A

e) Penstocks	
i. Number	N.A
ii. Diameter and thickness	N.A
iii. Length	N.A
iv. Size of gate/valve	N.A
v. Bifurcation's, if any, at lower end	N.A
vi. Invert levels	N.A
vii. Design discharge	N.A
f) Intake structure	
i. Number of vents and sizes	2 of 6.031m width x 3.10m
ii. Number of sizes of gates	2 of 6.031m x 3.10m
iii. Stop log Gate (one set)	1 No. 6.031 x 3.10m
iv. Bed level	53m
v. Deck level	64.00
vi. Length	9.50m
vii. Width	15.262m
Side of trash racks	2nos 6.031m x3.10m

4. POWER HOUSE

i. Type	RCC framed Structure
ii. Head	
- Maximum	7.51m
- Minimum	5m
- Rated	6.3m
- Design	6.3m
iii. Size of power house	
- Length	8.05m
- Width	21.262m
- Height	18.6m (from generator floor)
- Machine Hall floor level	58m
iv. Installed Capacity	2200 kw
v. Turbine(s)	
- Type	Full Kaplan Vertical
- Number	Two
- Capacity (KW/HP)	1100 KW each
vi. Type of Generator	Synchronous
a) Excitation system	
b) Regulation system	
vii. Power house crane/Lifting tackle capacity	H.O.T 15 T

5. TAIL RACE CHANNEL

i. Shape	Trapezoidal
ii. Size	40m B.W
iii. Length	409m
iv. Water level	
- Bed level at start	53.0
- Water level	54.7
v. Number and size of draft – tube Gates	1 nos (6.031 x 2.402)m
vi. Design discharge	48.3 Cumecs
vii. Required discharge	42 Cumecs

7. POWER

i. Installed capacities	2200 KW
ii. Number of units	2 units of 1100 KW each
iii. Annual energy	

8. SWITCH YARD

i. Size	
a) Length	15m
Width	6m

9. ESTIMATES OF COSTS

i. Total cost	Rs. 1306 Lakhs
ii. Cost per kW installed including IDC	Rs 59,500
iii. Cost of generation per KWH	Rs 1.77

CHAPTER – I

1. INTRODUCTION

1.1

Andhra Pradesh State possesses abundant water resources with two major River Krishna and Godavari passing through it. Vast areas of land brought under these two Rivers made the state the rice bowl of India. The State is also endowed with many natural resources like coal, variety of minerals and vast forest coverage. Besides extensive Paddy Cultivation In the state, almost all variety of water and mineral resources, the state is industrially under developed, compared to other states. The slow pace of development under industrial sector is attributed to the non-availability of adequate electricity. The per capita consumption of power, which is considered as the index for economic development, is comparatively low in the state.

With a view to harness the vast power potential in the state, number of hydro and thermal projects were constructed in the last two to three decades Srisailam, Nagarjuna Sagar and Sileru power stations on the hydro sector and Vijayawada, Rayalaseem and kothagudem power stations on the thermal sector are some of the major power stations that contribute the bulk of power to the Andhra Pradesh grid besides many small hydro and thermal stations.

During the past five years, numbers of small hydro projects have been taken up in the state. A few of the projects under small hydro sector have already been commissioned and are contributing electricity to the power grid.

1.2 PRIVATE SECTOR PARTICIPATION IN THE POWER SECTOR

In India, the power development hither to has been the responsibility of the state govt. only. The private sector participation has been almost negligible. With number of developmental programs under taken in the industrial and agricultural sector on the country during the various five year plans, construction of many major Hydro Electric schemes to harness enormous hydro power potential was taken up in a very big way and made a good progress. But in the recent past,

construction of major power project had to be either abandoned or differed due to environmental and ecological problems. As a result there is a set back in the developmental works particularly in the rural sectors due to paucity of power supply. Since focus was on large-scale power generation through big hydro and thermal projects, small hydro power potential remained untapped. However, during the past 15 years small hydropower development program received a new dimension and built up a tempo under power sector. Being environmentally friendly and having short gestation periods, small hydropower schemes have become popular in the country now.

As no state govt. could cope up with the financial allocation for the construction and maintenance of hundreds of small hydro schemes, it has been decided to open the power sector for the private entrepreneurs in big way. The Indian electricity (supply) act has therefore been amended with the approval of the parliament.

Investigations revealed that there are hundreds of potential sites for development of power under mini hydel projects in Andhra Pradesh. As no govt. could afford funding of so many mini hydel projects due to financial constraints, there was no other option left except inviting private developer for the construction and operation of mini hydel projects.

APESB identified certain potential project and invited applications for private sector participation for these schemes. After examine the application, schemes were allotted to the private developers on merit of each case. In some cases, the developers can identify a project themselves and submit an application for allotment. It is left to the private developers to select a project and submit feasibility reports showing enough economic returns on the proposed scheme APSEB allotted such schemes on the first come first served basis to the developer. It is for the developer to submit a detailed project report (DPR) and after no objection certificate from the concerned authorities is obtained, the hydel station is to be constructed and operated. Some of these stations are for captive power.

The developer is free to use the power wherever he wants after paying wheeling charges to the AP TRANSCO. Already over 50 schemes are allotted to private developers and more are likely to follow. The entrepreneurs are becoming aware of the viability and benefits of these schemes and are coming forward to take up construction of mini hydel schemes. It is expected that these mini hydel schemes will go a long way in solving the perennial power shortage problem in the state.

The mini hydel scheme proposed at Vemuluri Vagu will be one such project allotted. This scheme envisages the construction of mini hydel projects having an installed capacity of 2.2MW (2 units of 1.1MW each) and is planned and formulated for generating power utilizing the water flow from Vemuluri Vagu.

1.3 GEOGRAPHICAL DISPOSITION

The proposed site is located near Raghapuram Bridge in the Nereducherla Mandal of Nalgonda District.

1.4 TOPOGRAPHICAL FEATURES

The terrain around the proposed hydel project area is hilly and plain area. The topography around is quite congenial for construction of the project works.

The above hydel project is situated at a distance of about 20 Kms from Huzurnagar.

1.5 VAGU SYSTEM

Vemuluri takes off from the surplus weir on Laxmi Cheruvu near Migudam-padu thanda. This Vagu is one of the important tributaries of river Krishna. The Vagu flows in a general north – easterly direction in Andhra Pradesh state and joins the Krishna. Vemuluri Vagu receives most of its flows during the southwest monsoon from June to September. This is a perennial Vagu having flows even during the period between Oct to March.

The seasonal and annual rated average rainfall in the Vemuluri sub basin is as follows.

1.	June – September	605mm
2.	October – December	136 mm
3.	January – February	14mm
4.	March – May	55mm

1.6 LOCATION OF PROJECT AREA

The proposed mini hydel project area lies at a distance of 20Kms from Huzurnagar.

1.7 SOCIO – ECONOMIC ASPECTS

The area is economically and socially very backward. Agriculture is the main stay of the people. The execution of this scheme will be stabilize the power supply in the region to a certain extent and improve their socio-economic status. It will also help in the development of cottage industries in the region.

1.8 NECESSITY-NEEDS AND OPPURTUNITIES OF DEVELOPMENT

The reason where the project is proposed to be located is under developed particularly in the industrial sector. The main cause for the under development is basically due to the non-availability of adequate power supply. Although Vemuluri Vagu a major tributary to river Krishna is flowing in the area, the power potential at Anicut is not harnessed. No major industries have come up in this area because of non-availability of electricity and raw materials. In the recent past since the Government is encouraging private developer to come forward for establishing mini Hydel scheme.

With the commissioning of the proposed project on Vemuluri Vagu, the region is expected to get improved power supply and opportunities would be created for establishing major as well as small industries.

CHAPTER – 2

2.0 PROJECT PURPOSES

2.1 EXISITING POWER FACILITY IN THE AREA

There exists a 33/11 KV substation at a Mattampally, which is 9 km away from the project site. Power to this substation is received from 33KV transmission line coming from network of grid line.

2.2 POWER DEMAND FORECAST

Although AP state achieved good progress in the power sector both in hydro and thermal power generation beside other sources of energy generation, it is still not able to cope up with eternal growing demand for power. The total installed capacity under various scheme that could be achieved till the end of year 3/2002 is 7416MW. While the peak load capacity required to end of 1998-1999 is 7918MW, the available peak load capacity is only 5191MW. The peak load capacity is falling start by 2727MW. There is deficit in energy generation by 8092MU. While the annual energy generation to the end of 1998-1999 is 37,878MU, the energy requirement was 45,970MU, there by showing a deficit of 8092MU.

But as per the power demand forecast study made by APTRANSCO, the total installed capacity that could be achieved by 2000-01 would be about 10,141MW and the annual energy generation available is assessed to the 51,579MU as against the requirement of about 55,624MU, thereby showing a marginal deficit of 4045MU. But in the peak load demand the short fall is estimated to be about 2479MW by 2000-01.

The contribution from other hydel projects although would be small, would go along way in meeting the power demand to a certain extent and help in avoiding frequent load shedding due to over load. The power project under consideration is being planned and programmed to go for generation by Dec 2003

and its contribution would be helpful for industrial development in the state. The rural area around project which are facing acute shortage of electricity would be benefited to a great extend and help in the growth of cottage industries in the region.

2.3 EXPECTED BENEFITS FROM THE PROJECTS

With the installed of 2200KW, the project will be able to generate 7.96MU of hydro power which will go a long way for the developmental activities of the region in particular.

CHAPTER – 3

3.0 INFRSTRUCTURE FACILITIES

3.1 LOCATION OF THE PROJECT

The proposed mini hydel project is located on upstream of Raghavapuram bridge in Nalgonda District of Andhra Pradesh. A weir is proposed on the Vemuluri Vagu. About 450m upstream of Raghavapuram bridge. Water ponded up in front of the above weir passes through a approach channel on right side for power generation.

3.2 ACESS TO THE PROJECT SITE

The project site located near village Raghavapuram is accessible through a road leading to the site taking of from the above road at the 12^{th} from road. Hence there is good access to the site. It is proposed to construct the power Home just 100m upstream of Raghavapuram bridge.

The proposed project site of the mini hydel scheme thus commands a very good accessibility.

3.3 INFRA STRUCTURE FACILITY AVAILABLE

As already stated the project site is located near Raghavapuram village. A good motarable road connecting the Miryalaguda and Huzurnagar provides a good accessibility besides road communication.

A 33/11 kv substation is available at Mattampalli Mandal situated at a distance 9 km from the project site.

3.4 ADDITIONAL FACILITIES OF ACCESS AND INFRASTRUCTURE REQUIRED

The existing road is in good condition to facilitate transportation of all construction materials and equipment required to the project works. This road can be used for safe transportation of E & M equipment to the project site is located near Raghavapuram Village.

Even though the facility for power supply from AP grid is available at site, a diesel generating set will also be erected at the site of work to facilitate uninterrupted power supply to the project works. Periodical medical checkup will be arranged to the labor and staffs engage on the project work.

CHAPTER – 4

4.0 TOPOGRAPHICAL SURVEYS

Topographical surveys required for formulating the mini hydel project are carried out to the extent required at the proposed site on the right bank of the Vemuluri Vagu. Necessary contour maps, block level maps have been prepared and utilized for formulating the project proposals. All level in the area at the project site is arrived at with reference to the benchmarks fixed by the irrigation department on the Existing bridge.

The classification of soil strata is evaluated from bore well data available near the site.

4.1 GENERAL LAYOUT

The layout of the scheme as conceived envisages the excavation of an approach canal to serve as a power canal for drawing water from Vemuluri Vagu on upstream of weir to feed the turbine in the power house. Weir is proposed on Vemuluri Vagu to divert the water into approach channel sluices gates are proposed to remove silt and also to discharge the excess water during floor. Five vents are proposed with gates and motorized gantry crane for operation of gates. Water drawn through the power canal through an intake pool, intake structure and a transition before it enters the inlet flumes and then through the turbine. After spinning the turbine, water passes through the draft tube and draft tube structure and emerging out into the tailrace pool. A tailrace channel taking off from the tailrace pool. A tailrace channel taking off from the tailrace pool on the down stream side of powerhouse leads the water back into Vemuluri Vagu course. The entire layout of the project as conceived and formulated envisages construction of power complex works on the Right Bank of Vemuluri Vagu near Raghavapuram Bridge. The layout also provides for the installation of controlling gates in the intake as well as draft tube structure.

Trash racks are provided in front of the gate control arrangements of intake structure to prevent debris brought along the Vagu entering the turbine.

A 11 KV substation is also proposed to be provided adjacent to the control room from where will be evacuated to the 33/11KV substation at Mattampalli

CHAPTER – 5

5.0 HYDRAOLOGY

5.1 CATCHMENT AREA

The proposed mini hydel project envisages the utilization of water flow from Vemuluri Vagu. Laxmi Cheruvu and Kalmal Cheruvu it has catchment area of 770 Sq. Kilometers Vemuluri Vagu takes off from the surplus weir on Laxmi Chervu near Migudam padu thanda.

5.2 DISCHARGE OBSERVATION DATA

The daily discharge received in Vagu are being assessed from the gauging being done by Irrigation dept AP.

5.3 RAIN FALL DATA

The project is situated at Nalgonda district, which lies in the Vemuluri Vagu basin. The temperature in summer goes upto a as high as 44°C, and the region around the project site is very hot during the summer month. The maximum rainfall in the Vemuluri basin is about 605mm and minimum rainfall is 14mm.

5.4 CORRELATION STUDIES FOR ASSESSING THE DESIGN DISCHARGES

Correlation studies for assessing the discharges for the power project is not required as the flow received in the Vemuluri Vagu directly considered for power studies.

5.5 FLOOD STUDIES

The Vemuluri Vagu receives maximum flows during the South-West mansoon. The excess flows received flows down into the Vagu lower down over the proposed weir. As the flows received in the Vagu are being monitored and

gauged by the Irrigation authorities, no separate floods study are required to be made. The project is not going to be effected due to the floods received in the vagu in any way, as whatever floods come will flow over the weir and suitable bunds to safe levels are being formed both for the power and tail race canals and the power house. 5 NO.s sluice gates of size 4m x 4.5m are proposed to release flood water.

5.6 SEDIMENTATION STUDIES

No sedimentation studies are required to be carried out as there is not storage involved. The scheme that is being formulated is a run of the Vagu scheme with proposed weir. Further this power canal takes of from a deep course on right flank. No serious problems due to sedimentation are expected to crop up and the operation of the mini hydel project is not likely to get effected in its life's time. 5 Nos sluice were provided in the proposed weir for removal of any sedimentation.

5.7 HYDRAULIC DATA FOR THE POWER PROJECT

The discharge data for ten years from 1996 to 2007 has been obtained from the Irrigation authorities.

CHAPTER – 6

6.0 GEOLOGY

The strata available at the site have adequate barring capacity to locate the powerhouse. The classification of soil is

1. All soils upto 2.5m
2. H.R – remaining depth

6.1 STABILITY OF SLOPES

This project is basically a run of the Vagu scheme involving not too deep excavation and no serious problems are expected to the encountered in the power canal and powerhouse area. However the excavated sides of the powerhouse will be protected with RCC walls. However during the course of execution of the project works, a review of the geology of the area would be made and all necessary precautions would be taken to render the structures safe.

6.2 GEOLOGICAL EXPLORATION

During the course of execution of the project necessary geological exploration to the extent required would be carried out and suitable measures would be incorporated in the design parameters of powerhouse and other structures.

CHAPTER – 7

7.1 DISCHARGES

Discharge data for the period from 1996 to 2007 (12 years) collected from Irrigation dept AP is used for water power studies. The discharges are indicated in table – 7.1 monthly energies are computed and shown in table – 7.2

7.2 FLOW DURATION ANALYSIS:

Flow duration analysis has been carried out considering 12 years daily flow data from 1996 to 2007.

Yearly discharges from 1996 to 2007 are indicated in Table 7.3.

Table – 7.3

S.No.	Year	Total Annual Flow cumecs	Annual Energy MU
1	1996	7025.55	9.557
2	1997	6357.75	9.218
3	1998	6595.72	8.766
4	1999	Data not available	-
5	2000	7726.4	9.896
6	2001	7442.8	9.636
7	2002	1252.7	3.735
8	2003	0.00	0.00
9	2004	5270.6	6.829
10	2005	6200.3	7.956
11	2006	7106.8	9.202
12	2007	7063.5	9.074

Energy in Descending order:

Year	Energy in MU	
2000	9.896	
2001	9.636	
1996	9.557	
1997	9.218	
2006	9.202	
2007	9.074	
1998	8.766	
2005	7.956	⟶ 80% dependable year energy
2004	6.829	
2002	3.735	

From the above pattern of flows 2005 represents the 80% dependable water year of 10 years period and energy generation for this water year is considered as representative figure for studying the viability of the project.

Hence Plant Load Factor (PLF) = $(7.956 \times 10^6)/2200 \times 24 \times 365 \times 0.85$

= 0.485 i.e., 48.5%

The flow duration curve is plotted and depicted in Fig 7.1 from average flow duration curve for five years 1996 to 2007 it is observed that the flows will be available for about 64% (233 days in a year). It is noted from the curve that flows about $42m^3$/sec is available for 10% duration (36 days) in a year. Some important flows and their duration of exceedance are indicated in Table 7.3.

Table – 7.3

S.No.	Flow		Duration of %	Exceedance
	M^3/Sec	Cusecs		Days
1	60.00	2119	5	18
2	35.00	1236	10	36
3	35.00	1236	15	55
4	35.00	1236	45	164
5	15.00	530	50	183
6	15.00	530	64	233

The results of flow duration analysis have been utilized for carrying out power studies.

7.3 DESIGN DISCHARGES

From the flow duration analysis carried out based on daily discharges it is seen that flow of 42m^3/sec occurs for 10% duration (36 days) in a year. Hence Design discharge is proposed as 42m^3/sec (1483 cusecs) for hydro plant due to the following reasons.

Availability of maximum generation, since it is possible to tap both high and low flows duly considering the load variation of the unit.

The above aspects are further discussed under optimum installed capacity.

7.4 NÈT HEAD

It is proposed to utilize water level differences in between. Upstream water level at proposed weir and tail water level.

Upstream water at weir location and downstream water level (tail water level) are for each daily discharges and net head duration curve is drawn less during difference between water level and tail water level net head duration curve is shown in fig 7.2 som important net head and their duration are shown in table 7.5.

Discharge from turbine again join Vemuluri Vagu.

Table – 7.5

S. No	Net Head (m)	Duration of %	Exceedance
1	7.01	5	18
2	7.01	10	36
3	6.6	20	73
4	6.3	30	109
5	6.3	40	146
6	6.3	50	183
7	6.3	64	234

As seen from the above table, Net head of 6.3m available for 30% to 64% duration (109 days to 234 days) Hence 6.3m is considered as design net head.

7.5 POWER POTENTIAL

Studies are carried out to estimate the power generation potential at the site. From the flow duration curve and net head duration curve, power duration curve is plotted during period (1996 to 2007) as shown in fig 7.3. Power potential exists for about 64% (234 days) in a year during which period flows are available. As seen from the figure, the maximum potential is about 2530 KW available for 5% duration. Power of 760kW is available for about 64% duration (234 days).

Some important proper weir durations are indicated in the table 7.6

Table 7.6

S.No.	Power	Duration of %	Exceeded
	KW		Days
1	2530	5	18
2	2200	10	36
3	2200	20	73
4	1225	30	109
5	880	40	146
6	880	50	183
7	880	64	234

7.6 OPTIMUM INSTALLED CAPACITY:

Power studies carried out indicate that for a design discharge of $42m^3$/sec corresponding net head is 6.3m for two unit's installation. For these parameters of discharge and net head, the installed capacity works out to 2200 KW.

$P = 9.81 \times Q \times h \times n$

Where

P = Power in kW

Q = Discharge in cumecs

h = net head in m ,

n = efficiency (85%)

p = 9.81 * 42*6.3*0.85 = 2206 kw say 2200KW

However, in order to determine 2200 KW (2 x 1100 kW) is the optimum installed capacity of the hydro scheme, a further study has been carried out for the incremental energy production for various capacities 1000 KW to 2200 KW during the period 1996 to 2007. For these capacities with 2 units, annual energy generation has been estimated. In estimating the generation, a load variation from 115% (maximum) to 30% (minimum) is considered.

The average annual energy (1996 to 2007) is calculated for actual discharges and is indicated in table – 7.6 below. The variation of annual energy with installed capacity is plotted in fig 7.4. From the table 7.6, it is seen that for an installed capacity of 2200KW the annual generation available is 70956 MU.

For the installed capacity of 2200 KW (with 15% overload) with 2 units, the annual average generation available is 7.956 MU. Further, by adopting 2 untis, atleast 50% generation is available in case of unavoidable outage or maintenance of any of the units. Hence, installation of 2 units is considered for the hydro scheme. Energy 7.956 MU ie however financial analysis is carried out considering 80% dependable year 2005.

7.7 NUMBER OF UNITS

It is proposed to construct 2 x 850 KW as indicated above due to the following reasons.

1. .Installation of single of 2200 KW capacity is not considered since under utilization of lower flows i.e flows below 6.3 cumec cannot be utilized here by reduction in energy.
2. At least 50% generation is possible during unavoidable outage or maintenance of one unit.
3. Installation of more than two units is also not recommended due to higher cost of equipment and civil works.
4. There will be no significant increase in energy since the lower flows and maximum flows are utilized by installing 2 units of 2 x 1100 KW

7.8 ENERGY GENERATION

The monthly energy generation has been carried out for 12years 1996 to 2007 for rated capacity and energy table is appended. It could be seen that the energy production for 80% dependable water year 2005 is about 7.956 MU and it is considered for the economic evaluation of the project.

CHAPTER – 8

8.1 CIVIL WORKS

The major civil works comprise the following.

- Weir with sluices
- Approach channel
- Intake pool
- Power house
- Draft tube structure
- Tailrace pool
- Tailrace channel
- Bridge on tailrace channel
- Gates & hoists for power house

DESIGN OF DIVERSION WEIR AND SLUICES

1. DATA

Name of the Vagu	Vemuluri Vagu
Width of Vagu at proposed site	140m
Average ground level	63m
Bed level at weir and take off	57m
Maximum flow discharge	1280 cumecs
Maximum upstream water level	63.25m
Maximum downstream water level	61.25m
Proposed crest level of weir	61m
Design discharge of power generation	42 cumecs

2. The crest level of weir is proposed at EL = 61m so that there will not be afflux above maximum flood level upstream of the weir. The length of the weir considered as 140m (115m solid over flow + 25m sluices) the discharge capacity of weir is worked out as free over fall and drowned weir the height of the weir over bed level is 4m, head over weir is 2.25m. A high co-efficient weir is proposed to pass 1280 cumecs when upstream water level is 63.25m.

3. **VENT WAY CALUCULATIONS**

The sluices is proposed with 5vents of size 4m x 4.5m to discharge 480 cumecs.

Discharge through weir = 1280 – 480 = 800 cumecs

Head over the crest = 2.25m

The length of weir required = $800/(2.10 \times 2.25)^{3/2}$ = 112 ie 115m

Discharge through sluices

H = difference between upstream water level and centre line of sluices

= 63.25 – (57.5 + 2.25) = 3.5m

A = area of vent way = 5 x 4 x 4.5 = 90sqm

Discharge through sluices

$Q = 2.86A\sqrt{H} = 2.86 \times 90 \times \sqrt{3.5} = 481$ cumec

Discharge through weir

$Q = Cd \times L \times H^{3/2} = 2.1 \times 115 \times 2.25^{3/2} = 8.15$ cumec

As the drop is mostly in drowned condition solid apron based on hydraulic jump theory is proposed for effective energy dissipation arrangement and is subject change during execution as per detailed diagram. The drop number a non dimension coefficient Dn is given by

$Dn = q^2/gH^3$

Where q = discharge per unit length

q = (1280/140) = 9.14cumecs/meter

H = height of body wall = 4m

$Dn = 9.14^2/9.81 \times 4^3 = 0.133$

The length of apron before jump Ld is given by

$Ld/H = 4.3\ Dn0.^{27} = 4.3 \times 0.13^{0.27} = 2.49$ the jump d_1 and d_2 are given by

$d_1/h = 0.54\ Dn^{0.245}$

$d1 = 0.54 \times 0.133^{0.245} \times 2.25 = 0.741m$

$d_2/h = 1.66\ Dn^{0.245}$

$d_2 = 1.66 \times 0.133^{0.245} \times 2.25 = 2.278m$

the length of apron after jump Lj is given by

$Lj = 5(d_2-d_1) = 5 \times (2.278 - 0.714) = 7.685m$

Length of apron Lb = Ld +Lj

$Ld = H \times 4.3 \times 0.134^{0.27} = 9.915m$

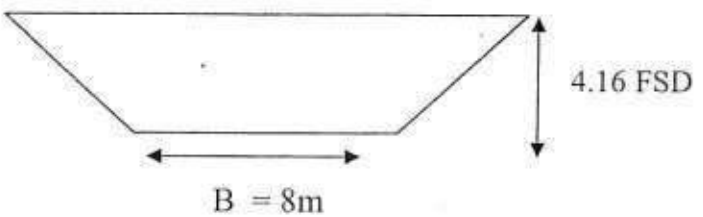
Lb = Ld + Lj = 7.685 + 9.915 = 17.6m say 18m

The actual length of apron will be decided during detailed design stage.

8.2 APPROACH CHANNEL

It is proposed to take approach channel on right side of proposed weir to led the water into the approach channel. Hydraulic particulars of approach channel are detailed below.

Bed width	8m
Side slope	1:1
Bed slope	1:7500
FSD	4.16
N	0.018
Discharge	48.3 cumecs (1.15 x 42)



8.2.1 DESIGN OF POWER CANAL:

The power canal is designed with trapezoidal section adequate bed width with the following parameters:

Rated design discharge	42 Cumecs
Max. design discharge	48.3 Cumecs
Min. design discharge	6.3 Cumecs
B = Bed width of canal	8m
Side slope (H.V)	0.5:1
S = canal bed slope	1: 7500
N = Coefficient of rugosity	0.018
Depth of flow for max. discharge	4.16

For each depth of flow 'd' the discharge is calculated as under.

For max. discharge:

Max.discharge	48.3 Cumecs
A = area of flow = (B+s x d)d	41.933m^2
P = wetted perimeter = B + 2d(1 +s^2) ½	17.302m^2
R = hydraulic means radius = A/P	2.423m
N = Co – efficient of rugosity	0.018
Velocity of flow = V = ($R^{2/3}$ x $S^{1/2}$)/n	1.152 m/sec
Discharge = Q = A x V cumecs	48.30 cumecs

The length of approach channel from weir to intake pool is 429m. Bed level at start is 56.84 and bed level at end is 56.79 the top level of approach channel is kept EL 64.00m

8.2 INTAKE POOL

Intake pool of about 11.85m length located before the powerhouse provides a smooth transition to the intake. The bed level in the transition drops from EL + 56.79m at the start to EL + 52.84 m at the intake with a slope of 3H:IV over a length of 11.85m. The sidewalls of intake pool is proposed with CRS masonry and sort in cm 1:6. The top of top of wing wall is kept CEL 64.00.

8.3 POWER HOUSE:

Power house consists of the following:

8.3.1 Intake structure

8.3.2 Machine hall with E & M equipment

8.3.3 Draft tube structure

8.3.1 INTAKE STRUCUTRE:

An RCC intake structure of size 15.262m (width) x 5.25m length and 9m height is proposed at the end of intake pool. The base level of intake structure is at EL. + 52.84m operating platform with two nos. trashrakes each 6.031(W) x 8.00m (H) located at the face of the bell mouth to prevent debris from entering the turbines. A bell mouth is provided for smooth entry of flow without vortices and air entertainment. AT the starting of the bell mouth stop log gates are provided for repair of intake gates. At the end of bell mouth, 2 No's intake gates are proposed. The top of intake structure will be kept at EL + 64.00 i.e., 0.75m above M.W.L. of EL + 63.25m. The intake gates will be operated through a separate Hydraulic hoist arrangement from the top of structure. The stop log gates are operated with monorail chain pulley block. One set of stop log gates is proposed.

8.3.2 MACHINE HALL

The machine hall is reinforced concrete structure 8.05(L) x 15.262 (W) in size, accommodates 2 No's turbine units each of 1100 KW capacity. Its height is about 18.6m above draft tube bottom. The existing ground level at the location of power house which is around EL. + 61.00m. On the right side service bay and on upstream side control room is provided to assemble and repair of E & M equipment in the power house. An over head EQT crane 15 T capacity is provided in the power house with facility of its movement in both directions to load, unload and erection of the equipment.

The centerline of the turbine is set at EL + 56.4m with adequate submergence required for cavitation free operation of the turbine. The generator and speed gearbox are founded above generator floor at EL + 57.7m.

Control room is provided on upstream side of power house. Service bay is provided on right side of with its floor level at EL + 57.7m to install the control panel required for operation of the generating units. A separate room is also provided to house a diesel generator set.

The power house building will be checked for sliding. Stability and adequate measures would be made in the design. The seismic factor would be considered while designing the powerhouse.

8.3.3 DRAFT TUBE STRUCTURE

An RCC draft tube structure with 3.0m length and 15.262m wide at the end of draft tube is proposed. Two No's vents are provided to accommodate two draft tubes gates. Draft tube structure top platform is provided at EL. + 55.7m draft tube gates are lifted by monorail hoist. Draft tube structure will be designed as box frame.

8.4 TAIL RACE POOL

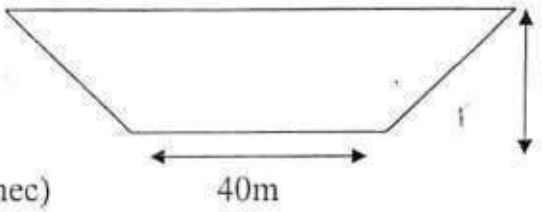
Tailrace pool 8.5m length located at the end of draft tube structure. The bed level at start 50.90 and at end is 53.04. The bed slope is 1:3 the bed of tailrace pool will be M-15 grade concrete with 300 mm thick. The side walls are proposed with CRS Masonry.

8.4 TAIL RACE CANAL

The flow from draft tube exit of the turbines is led to Tailrace channel. The hydraulic particular is as follows.

Bed width	-	40m
Side slope	-	0.5:1

Bed slope	-	1:7500
F.S.D	-	1.48m
N	-	0.018
Discharge	-	48.3 (Cumec)



8.5.1 DESIGN OF TAIL RACE CANAL

The Tail race canal is designed with trapezoidal section with the following parameters.

Rated design discharge	42 Cumecs
Max. design discharge	48.3 Cumecs
Min. design discharge	6.3 cumecs
B = bed width of canal	40m
Side slope H :V	0.5 : 1
S = Canal bed slope	1 : 7500
N = Coefficient of rugosity	0.018
Depth of flow for max discharge	1.48m
Depth of flow for min discharge 6.3 (cumecs)	0.43m

For each depth of flow 'd' the discharge is calculated as under

For max. discharge:

Max design discharge	48.3 Cumecs
A = area of flow = (B + s x d)d =	60.50m^2
P = wetted perimeter = B +2d(1 + S^2)1/2	43.32m^2
R = hydraulic means radius = A/P =	1.396m
N = co – efficient of rugosity	0.018
Velocity of flow = V = ($R^{2/3}$ x $S^{1/2}$)/n =	0.797m/sec
Discharge = Q = A x V cumecs =	48.30 cumecs

For min. discharge:

Min. design discharge	6.3 Cumecs
A = area of flow = (B + s x d)d=	17.494 m^2
P = wetted perimeter = B +2d(1 + S^2)1/2	40.972m^2
R = hydraulic means radius = A/P =	0.426m
N = co – efficient of rugosity	0.018
Velocity of flow = V = ($R^{2/3}$ x $S^{1/2}$)/n =	0.361m/sec
Discharge = Q = A x V cumecs =	6.32 cumecs

BRIDGE

It is proposed to construct on tailrace channel adjacent to the existing bridge on Vemuluri Vagu to connect the existing bridge. The width and the length the bridge are 7.5m (double length) and 30m. the decks lab thickness is proposed as 575mm with M20 grade concrete. Four central pier with 1000mm width and two abutments are proposed total number of spans are 5 Nos with 5200mm (clear span). Approach slabs are proposed on either side of bridge the top of deck slap is same as the top of existing bridge at EL – 58.6m.

GATES & HOISTS

SLUICE GATES

5 Nos sluice vents are proposed in the weir to discharge flood water silt. The size of sluice vents 4m x 4.5m suitable crane is proposed for operation of the gates.

TRASH RACK FRAMES

2 Nos. of trash rack frames are provided in front of stop log gate to avoid entry of trash the size = 6.031m¥10.25m stop log gates one set of stop log gates are provided in front of intake gates. Embedment is proposed for 2vents. Monorail with chain pulley block is used for lifting stop log gates.

Size = 6.031m¥3.1m

INTAKE GATES

2 Nos.. intake gates are proposed at the inlet of turbine.

Size = 6.031m x 31.m

The gates are operated with independent hydraulic hoists with suitable capacity.

DRAFT TUBE GATES

One set of draft tube gates are proposed embedment will be provided for 2 vents. Gates will be lifted by monorail with chain pulley block.

Size = 6.031m x 2.4032

CHAPTER – 9

ELECTRICAL WORKS

9.1 TYPE OF POWER HOUSE

Open flow surface powerhouse is proposed power house is located on right side of Raghavapuram Bridge.

9.2 TYPE OF MACHINERY AND SELECTION OF THEIR PARAMETERS

9.2.1 Type of Turbine

The power plant falls on low heat category. Hence, the following two types of turbine installations can be chosen for 6m head and 34 cumecs flow range.

a) Tubular turbine
b) Vertical axial flow turbine.

Some of the above turbine types have different variants in the runner and guide apparatus arrangement as detailed below.

a) Full Kaplan
b) Semi Kaplan
c) Propeller

Thus there is a wide choice for the selection of the type of turbine. Every turbine has got its own advantages with respect of specific costs of equipment, cost of civil works, efficiency of turbine, operation and maintenance costs.

9.2.2 Selection of turbine:

Among the three variants available full vertical Kaplan variant is preferred as there is flow variation and head variation which can be taken care of by this type of turbine yielding good part load efficiency and higher energy output. Vertical Full Kaplan turbine also facilitates easy maintenance and is also economical compared to other type of turbines. Hence, choice is fallen on Full Vertical Kaplan turbine.

Servomotors through oil pressure system will activate the turbine with adjustable runner blades & guide vanes.

Read flow 42 cumecs (two units)

Rated Head 6.3m

The turbine runner blades and the guide vane are of stainless steel. The runner hub is of cast steel. The guide vane bushes will be self-lubricating type.

The turbine shaft is of forged construction and is designed for maximum run away conditions. A shaft seal is provided at the stuffing box, which will be filled, with suitable asbestos or equivalent packing material. The turbine will be provided with a water-cooled guide bearing. The turbine inlet casing and draft tube will be fabricated from steel and runner envelop from the stainless steel.

9.2.3 Selection of turbine parameters

The specific speed of turbine is calculated from chart and formula

$$Ns = \frac{N\sqrt{P}}{H^{3/4}}$$

Where Ns = Specific speed

P = Power in HP

H = Net head in m

N = rotational speed

From fig net head 6.3m

Ns = 202 x 4.45 = 899 rpm

$$\text{Rotational speed } n = \frac{899 \times (6.3)^{5/4}}{\sqrt{(550/0.746)}} = 335 = \frac{899 \times 9.981}{27.152} = 330.46$$

$$C = \frac{\text{runner diameter}}{\sqrt{P}}$$

C from graph for head 6.3 (21.00 ft) i.e., 0.18

$$0.18 = \frac{d}{\sqrt{(1100/0.746)}}$$

d = $0.18\sqrt{(850/0.746)}$ = 2.05

Runner Dia as recommended by turbine manufacturer is 2100 mm

9.2.4 Turbine setting

The section head is calculated from the following formula

Hs = Hb – (σH +Hv+h1)

Where σ = Cavitation factor

Hb = Vapour pressure of water in ft

Hv = Vapour pressure of water in ft

H1 = height of runner-blade leading edge above runner centre line in ft

= 0.15 D ft

Where D = runner Dia in ft

Av ground level = 61m for h = 6.00 m σ = 1.36

Hs = (10.3 – (61/900)) – (1.36*6.00+0.85+0.15*2.2)

= -0.89M

Centre line of turbine = min tail water level -43.

= 53.61 + 0.89 = 54.5m

Minimum tail water level for 30% single unit discharge is 6.3cum. However as recommended by manufactures centerline of machine is fixed at 52.4 to satisfy minimum depth required above top of intake vent so that cavitation problem is avoided.

9.3 SPEED INCREASER

A gearbox will be provided to increase the turbine speed to match with the generator speed. The gearbox will be provided with the lube oil system and the bearing. The salient features of the gear box is as follows.

- Gearbox seed ratio: The speed ratio output to input speed of the gearbox is arrived as 750/175 = 175 = 4.28 by choosing a generator speed of 750 rpm. Rate speed as recommended for turbine by the manufacturer ie 175rpm.
- Type of gearbox: A single stage gearbox is recommended.

9.4 SELECTION OF GENERATOR

- Two units of 415KV, 1100 0.8PF, 750rpm star connected solid rotor alternator will be provided to couple the turbine through gearbox to generate electrical power. The generator will be provided with suitable grease lubricated bearings. The generator will have a speed sensing system. The salient features of the generator are as follows:
- **Type of Generator:** Vertical Synchronous generator is chosen for the output range.
- **Speed:** The rated speed of generator is 750 rpm.
- **Voltage:** A rated voltage of 415 Volts is chosen for this output range.
- **KW output:** The rated output of the generator is 1100 KW and maximum rating of 1265 KW.
- **Power factor:** Power factor of 0.80 is recommended.
- **Insulation:** Class F insulation is recommended.
- **Rotor/Stator:** The generator of solid cage rotor construction with star connected wound stator is recommended.
- **Duty:** The generator is designed for continuous duty at MCR
- **Enclosure:** The type of enclosure recommended is IP 23.
- **KVAR compensation:** Capacitor banks of total 300 KVAR rating with suitable grading are provided for the project to compensate KVAR requirement of generator.

9.5 POWER TRANSFORMER

The Power generated at 415 volts will be stepped up to 33 KV by means of one power transformer of 3150KVA 3150V/33KV for power evacuation. The transformer will be provided with a cable box for terminating 3300 Volts cable on LV side and 33 KV busing on the HV side for connecting to the 33 KV line in the out door switchyard. The transformer will be installed in the out door switch yard. The technical particulars of the power transformer are as follows:

- Number of units — One
- Rating — 3150 KVA
- Voltage Ratio — 3300 Volts/33 KV
- Vector group — Delta/Star
- Type of cooling — ONAN

9.6 SWITCHYARD

An outdoor type switchyard is proposed for installing 1 No's 2500 KVA power transformer. The power generated will be evacuated to the near by 33 kV line substation at Mattampally of APTRANSCO by laying a 33 KV line of 9 km metering will be done at the out going point of the power transformer for measurement of power, energy, power factor etc., as stipulated by the APTRANSCO.

9.7 CONTROL PANELS:

A set of control protection and metering panels for operation and maintenance of unit is provided. The generators will be provided with required protective gear like overload, earth fault, reverse power, under and over voltage relays etc., as finalized during detailed design. The power transformer will be provided with overload, earth fault, Buchholtz, oil and winding temperature protections.

9.8 DIRECT CURRENT SYSTEM

A DC battery of 110v, 150AH capacity will be provided to take care of control supply for all the protective gear. The battery will be provided with a battery charger and a DC distribution board. Under normal conditions the battery changer will be feeding the DC load. In case of emergency the DC battery kept floating with battery charger will take care of all DC loads. The battery sizing will be done to cater to the following types of loads.

a) Momentary loads for 1 minute
b) Emergency loads for 2 hours
c) Continuous loads for 10 hours
d) The boost charger will be provided to charge the discharged battery in 12 hours and one 110V, 50A, DC dB with one incomer from charger/battery and adequate number of out going feeders will be provided for distribution of DC supply.

9.9 LIGHTING:

The power house will be provided with

a) **Normal lighting:** 240V AC lighting will be provided in the power house building, switchyard, near gates, and approach road, through 415V, 3 phase, 4 wire lighting panel which will be fed from the 415 V distribution board.
b) **DC emergency lighting:** 110V, 40W, DC emergency lighting at strategic locations will be provided which will be fed from the station battery and will be put off in auto when AC supply is on.

9.10 VENTILATION

Suitable exhaust fans will be proved in the powerhouse building and the battery room for the purpose of ventilation.

9.11 EARTHING

An earth mat will be designed as per standards and provided for power house and switchyard earthling.

9.12 CABLES

Suitable rating PVC, copper/aluminum armored cables will be provided for power circuits and copper cables for control cables. For the control circuit cables will be laid in the GI perforated type cable trays erected in cable trenches.

9.13 COMMUNICATION SYSTEM

It is proposed to provide P & T telephone at the powerhouse for effective communication with sub-station and also head office at Hyderabad.

9.14 FIRE PROTECTION

A Fire alarm system will be provided with visual and audible alarm in the power station for fire detection. Fire protection cylinders with Co2 / Foam will be provided in the powerhouse to put off non-electrical/electrical fires.

9.15 POWER EVACUATION

APTRASCO's 33 KV Mattampally substation is situated at a distanceof about 9 km from the proposed site. A 33 KV line is proposed from site to Mattampalli.

9.16 PROJECT PURPOSE AND POWER UTILISATION ARRANGEMENT

The project is allotted to., M/S Gayatri Power Ltd, who will enter into a Power Purchases Agreement (PPA) with APTRANSCO for implementation of the project which facilitate sale of energy to APTRASCO as per the tariff rate fixed by APERC. The power evacuated to APTRASCO from the project can be drawn., after deducting wheeling and banking charges as per the policy guidelines of APTRANSCO/APERC.

CHAPTER -10

PROJECT IMPLEMENTATION

10.1 CONSTRUCTION PROGRAMME

All the activities required for achieving in 18 months have been meticulously worked out and a bar chart showing the programme is appended. The planning of the various components to achieve the target is discussed.

10.2 MATERIAL PLANNING AND PROCUREMENT OF MATERIALS

The total quantity of cement required for this project will be procured from near by cement plants. The cement is planned to be transported by road.

The coarse aggregates will be procured by road through material procurement contract from nearby quarries and sand near the site quantities required for the project works are available at the respective quarries and Vagu bed.

Steel required for RCC works will be procured from Hyderabad by road, which is 185km, and no difficulty is foreseen for procurement of steel required for the project work. The total steel quantity will be procured and supplied by the promoters.

All the materials like bricks, Poles, etc., will be procured from suitable places by the promoters and made available at site of work. Material procurement will be planned and carried out by the promoters. This will relieve the civil contractors of the burden of organizing the material procurement and will enable him to concentrate on the construction activity only. This will help in completing all the civil works as per programme.

10.3 PLANT AND EQUIPMENT PLANNING

All the civil works are proposed to be got executed by contractors selected through competitive bidding and therefore no procurement of major plant and equipment is planned. Plant and equipment such as diesel generator, de-watering pumps will be procured to enable the works to go on uninterruptedly.

TABLE-10.1

IMPLEMENTATION SCHEDULE

S.No	ACTIVITY	2009			2010														
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
A	GENERAL	xxx	xxx	xxx															
1	DPR preparation		xxx	xxx															
2	Financial tie up			xxx															
3	Procurement of land																		
B	CIVIL WORKS																		
1	Tie-up for civil works				xxx	xxx													
2	Constructiondrawing for civil works						xxx	xxx	xxx	xxx	xxx								
3	Exavation of power house &modification of main canal							xxx	xxx	xxx	xxx	xxx	xxx						
4	Constuction of power house I.P.T.R.P									xxx	xxx	xxx	xxx	xxx	xxx				
5	Trash rack, intake ,DT,stoplog gates											xxx	xxx	xxx	xxx				
6	Road										xxx	xxx							
C	ELECTRICAL &MECHANICAL WORKS																		
1	Tie- up with machinery supplier				xxx	xxx					xxx	xxx	xxx						
2	Approval of E & M drawings						xxx	xxx	xxx	xxx									
3	Manufacture of equipmennt								xxx	xxx	xxx	xxx	xxx	xxx					
4	Delivery of eqipment										xxx	xxx	xxx	xxx	xxx				
5	Erection of crane											xxx							
6	Erection of turbine & gear box												xxx	xxx	xxx				
7	Erection of generator													xxx	xxx				
8	Erection of control panels															xxx			
9	Erection of auxillary eqipment															xxx	xxx		
10	Erection of transformer, switch yard & line															xxx	xxx		
11	Testing & commissioningg															xxx	xxx		
12	Trial operation																	xxx	xxx

10.4 MANPOWER PLANNING:

Detailed engineering for both civil works and Electrical & Mechanical works will be entrusted to consultants having the required expertise and experience in the field. The consultants will supply all the drawings required for the execution of the project and the works will be got executed under their guidance. Adequate number of supervisory staff will be employed to get the works executed as per the drawings supplied by the consultants.

Staff required for maintenance of stores and accounts will be employed.

Competent Engineers at senior level both for civil, electrical and mechanical works will be employed to monitor the progress and also over all supervision of the project works.

10.5 DEWATERIN ARRANGEMENTS

Dewatering of the construction area will be entrusted to the civil contractors as a part of civil contract. However, the promoters will also keep stand by pumps etc., to de-water the areas outside the contract so as to enable the works to proceed as per programme.

10.6 WORKSHOP AND TRANSPORT EQUIPMENT

There may be no need to establish a separate workshop at the project site, as all the works are proposed to be executed through contract system. The management will procure transport equipment such as cars, jeeps, vans or lorries to the extent required for use by their staff.

10.7 MODE OF CONSTRUCTION

All the civil works will be got executed through reputed contractors who have experience in the construction of hydel projects, selected through competitive bidding. Competitive bids for civil works will be invited as per the IREDA guide lines and contractors who are having the required earth moving and concrete manufacturing equipment, de-watering equipment, welding equipment etc., will be selected through short listing. Their financial status will also be considered at the time of selection.

As regards the E & M equipment, the selection of suppliers will be done through International bidding as per the IREDA guidelines. Their experience in the field and the performance of their equipment installed at other projects will be considered as the basis for their selection.

10.8 SERVICES AND UTILITIES

Quarters to the extent required during the construction phase will be constructed at the site of work at an appropriate location of or the supervisory staff and labour. Quarters required during the post construction phase can be constructed at the existing colony where all the facilities are available.

During the construction phase all infrastructure facilities such as water supply, electricity and sanitation will made.

10.9 WORK PROGRAMME AND BAR CHART:

The entire work form start to date of commissioning of units is programmed to be done in a period of 18 months. As the project is independent in its status the works can be carried out continuously through out the period of 18 months. A delivery period of 12 months is considered for manufacture, transportation, erection and commissioning of the E & M equipment.

10.10 CLEARNACES REQUIRED

The approval of IREDA will be obtained for the D.P.R besides approval from Irrigation Department, Government of Andhra Pradesh. All other statutory clearances such as no objection form the public for installation of the project, pollution board clearances if required will be obtained before implementation. A power purchase agreement will be entered with APTRANSCO as per guidelines for implementation of the project. Necessary power agreement of energy will be entered by M/s. Gayathri Power (P) Ltd. Hyderabad.

CHAPTER – 11

CONSTRUCTION MATERIALS

11.1 CEMENT

Cement will be procured from near by cement plants by road having a lead of 25 km. Cement samples collected at random and concrete cylinders will be got tested for strength from a reliable laboratory.

11.2 STEEL

Steel requirement for R.C.C items of work will be procured from Hyderabad by road having lead of 185 km. Random sampling will be done and the tests on the strength of properties will be got done at Hyderabad.

11.3 STRUCTURAL STEEL

The structural steel such as I sections, channels, angles and plates required for the fabrication work of gates and hoists will be procured by the contractors to whom the fabrication supply and erection of the gates and hoists will be entrusted by floating tenders. The fabricators will be asked to get samples taken at random and get tested in reputed laboratories and furnish test reports before the materials goes to the shops for fabrication.

11.4 COARSE AGGREGATES

Coarse aggregates required for all the concrete work will be procured from surrounding quarries near the site, with a lead of 20Km from the project site by road. Samples of the aggregates from the quarry will be got tested in the laboratories located at Hyderabad.

11.4 SAND

Sand required for the work will be procured at site from Vemuluri Vagu and near by from other Vagus. Samples of the sand will be collected and get tested at the laboratories available at Hyderabad for its suitability for use for R.C.C and other concrete works.

11.5 BRICKS

Bricks required for the construction of panel walls will be procured from Nereducherla with a lead of 25km.

11.6 POLES

Poles will be procured from Nalgonda which is situated 85 Km from the project to site.

CHAPTER – 12

ENVIRONMENTAL ASPECTS

The project site is a run off the Vagu scheme on Vemuluri Vagu. No displacement of people and rehabilitation thereof due to the construction of the hydel projects is involved. Further, as water for the project is proposed to be drawn from an approach channel duly diverting by constructing weir, there is no disturbance caused to the natural habitat of any wild life. No forest clearance e is also involved as the project is being proposed on Vemuluri Vagu. Hence, no deforestation is required.

The project is environmentally friendly as none of the environmental concerns associated with hydro projects are involved in the project under reference such as displacement and rehabilitation of people, deforestation, disturbance to the wild life habitat, disruption of fish culture, soil degradation and destruction of flora and fauna, depletion of ground water table etc. no unaccepted modifications consequential to the project construction to the landscape are required.

It may be emphasized that the construction of mini hydel project at the proposed site will not have any impact on the environment. However, suitable preventive or corrective measure will be taken if found necessary later, complying to the guidelines prescribed.

CHAPTER – 13

COST ESTIMATES

13.1 PROJECT COST ESTIMATION – SUMMARY

The estimated cost of project i.e., abstract of cost of major items (table 13.1) and abstract estimates (13.1.1 to 13.1.4) and detailed estimates 13.1.5 to 13.1.15 for civil, electrical and mechanical works, transmission lines and interest during construction is worked out and appended. The total cost of the project works out to Rs. 1229.50 Lakhs without IDC and Rs. 1309.00 with I.D.C

13.2 JUSTIFICATION FOR CIVIL WORKS

Powerhouse is proposed with minimum hindrance to project works the soil classification is assumed in the powerhouse and in the power canal, tail race channel based on topographical examination of the area. The estimates for the civil works, gates and hoists are worked out based on the current market rates prevailing for similar projects under execution in that area.

13.3 JUSTIFICATION OF ELECTRICAL AND MECHANICAL WORKS

The estimate for E & M works worked out is based on the selection of vertical full KALPAN TURBINE unit with vertical synchronous generator for the project. Budgetary offer is obtained from the equipment manufacturers. Estimates for the E & M works is prepared by keeping the budgetary offer as base and by examining the prices of similar projects currently under execution in the area. The estimate for transmission system for power evacuation is arrived based on the data of APTRANSCO.

13.4 PROJECT COST

The estimated total cost of the project is Rs. 1229.5 Lakhs. The abstract of the cost estimate is given in table 13.1. The capital cost including interest during construction is Rs. 1309.00 Lakhs. The cost per KW works out to Rs. 59,500

TABLE – 13.1

ABSTRACT OF COST ESTIMATES

Particulars	Amount (Rs. Lakhs)
Direct Charges I Works	
A- Preliminary (Ref. Table 13.1.1)	18.00
B-Land	18.00
J-Power Plant Civil Works	680.50
K-Buildings	12.00
M-Plantation	02.00
O-Miscellaneous	03.00
P-Maintenance	03.00
Q-Special T & P	03.00
R-Communication	06.00
S-Electro-Mechanical Equipment(Refer table 13.1.3)	462.00
Y – Loss of Stock	02.00
II. Establishment	10.00
III Tools and Plant	05.00
Audit & Account Charges	05.00
Total	**1229.5**

TABLE – 13.1.1

ABSTRACT ESTIMATE – A: PRELIMINARY

Sl.No.	Item	Cost (Rs.Lakhs)
1	Expenditure on Topographical surveys	1.00
2	Geo-technical investigations	1.00
3	Project Reports	6.00
4	Design Engineering Consultancy Services	10.00
	Total	**18.00**

TABLE – 13.1.2

ABSTRACT ESTIMATE – J: POWER PLANT CIVIL WORKS

Sl.No.	Item	Cost (Rs. Lakhs)
1	Approach channel	45.00
2	Intake pool	9.25
3	Power house	154.00
4	Tail race pool	12.4
5	Tail race channel	145.0
6	Gates and hoists	61.3
7	Road	6.0
8	Double bridge on tail race channel	41.0
9	Weir cum sluice	185.0
10	Taxes, Duties, Insurance, Transportation of gates income tax on Civil works	21.5
	Total	**680.5**

TABLE – 13.1.3

ABSTRACT ESTIMATE – S: ELECTRICAL & MECHANICAL

Sl.No.	Item	Cost (Rs.Lakhs)
1	Main generating equipment	
2	Control equipment	
3	Switch yard & switch gear	401.00
4	Auxiliaries	
5	Spares & tools & plants	
6	Project errection & commissioning	25.00
7	Power evacuation system	**36.00**
	Total	**462.00**

TABLE – 13.1.4

ABSTRACT ESTIMATE – B: LAND

Sl.No.	Item	Cost (Rs.Lakhs)
1	Land 12 Acres at 1,50.000/- acre	18.0
	Total	**18.0**

CHAPTER – 14
BENEFITS AND FINANCIAL ASPECTS

14.1 POLICY OF GOVERNMENT:

Ministry of Power and Non-Conventional Energy Sources, Government of India issued broad policy guidelines in 1991-92 to encourage participation of private sectors in the power development by bringing necessary modifications in the financial, administrative and legal framework in our country. Government of Andhra Pradesh also followed the same and is encouraging the private sector participation in the power front. Government of Andhra Pradesh has given attractive guidelines recently for promotion of mini hydel schemes in Andhra Pradesh.

14.2 COST AND FUNDS

The capital costs of the project including IDC works out to Rs. 1309.00 lack.s it is proposed to approach Indian Renewable Energy Development Agency (IREDA) for credit from IREDA/IDA (World Bank) funds. The other finance institutions like Power finance corporation (PFC), Rural electrification corporation (REC), IDBI, IFCI, ICICI will also be approached. The broad classification of project cost is as follows.

S. No.	Particulars	Amount Rs. (In lakhs)
1	Civil works with gates	680.50
2	E & M Equipment & Supervision	462.00
3	Sub Total	1142.50
4	Others	87.00
5	Project construction cost (without IDC)	1229.5
6	IDC	79.50
7	Project completion cost (with IDC)	1309.00

14:3 MEANS OF FINANCE

14.3.1 Equity: Promoters have to bring in Rs. 392.7 lakhs as equity based on estimated cost of Rs. 1309.00 lakhs at a debt equity ratios of 7:3.

14.3.2 Debt-IREDA Loan: A loan of Rs. 916.3 Lakhs is proposed to be raised from IREDA under IDA credit.

14.3.3 Interest during Construction: IDC has been considered on IDA component of loan of IREDA at 12% interest rate.

14.4 FINANCIAL AND ECONOMIC EVALUATION OF PROJECT:

Assumption made for financial analysis are as follows:

Dependable year considered for energy production	2005
Gross energy production	7.965 MU
Net energy production	7.717 MU
Auxiliary consumption	1%
Wheeling charges	2%
Sale rate of energy	Rs. 3.43
Interest rate	12%
O & M charges	2%
Insurance	0.5%
Return on equity	16%
Administrative Expenses	1%
Depreciation	3.4%
Water royalty	Rs.0.02/KWH
Escalation	5%

14.4.1 Profitability: The financial evaluation of the project is carried out for the gross energy production of 7.956 MU during the dependable water year 2005. The other assumptions made for the analysis are enumerated above. The financial statements viz., Financial returns (14.1) phasing of expenditure and IDC (table 14.2) loan repayment schedule (table 14.3) cost of energy generation (table14.4) are prepared and appended.

The sales revenue is arrived assuming Rs. 3.43 per KWH on the net energy of 7.956 MU per annum after deducting 1% of gross energy towards auxiliary consumption and 2% of energy towards wheeling charges. The cost of energy generation worked out to Rs. 1.72 per KWH and cost for energy for captive use worked out to Rs. 1.77 per KWH.

The principle amount of loan is proposed to be repaid in 30 equal installments over a period of 7.5 years. The interest accrued on the balance loan calculated at a rate of 12% is also proposed to be repaid in 30 diminishing installments.

14.4.2 IRR & DSCR: The average debt service coverage ratio works out to 2.21% IRR is worked out to 29 percent over 10 year period.

14.4.3 BEP: Energy production is calculated for rated capacity of 2 x 1100 kW for all the 10 years for which hydrological data is studied. The energy production is varying from 3.735MU to 9.896 MU per annum. Breakeven energy considering fixed expenses is working out to 5.68 MU at a sale rate of Rs.3.43 per KWH.

It could be seen from the above financial results that the project is financially and economically viable.

14.5 BENEFITS OF PRESENT PROJECT

a. The cost of H.T tariff in the Andhra Pradesh is increasing rapidly and at the present the maximum HT tariff is Rs. 3.43 per. kWh whereas the cost of energy for captive use works out to Rs.1.77 thus the scheme is profitable.
b. Thus the associates of M/s GAYATHRI POWER (P) LTD, will have considerable savings in the energy costs year after year as the cost of the H.T. tariff keeps on increasing and the cost of generation and cost of captive use comes down year after year.

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 1996

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	70.71	25.06	25.06
2	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	70.71	8.85	25.06
3	25.06	25.06	8.85	8.85	-	-	-	46.01	25.06	70.71	8.85	25.06
4	25.06	25.06	8.85	8.85	-	-	-	46.01	25.06	70.71	8.85	25.06
5	25.06	25.06	8.85	8.85	-	-	-	46.01	25.06	46.01	8.85	25.06
6	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	25.06	25.06
7	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	46.01	25.06
8	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	25.06	25.06
9	25.06	25.06	8.85	8.85	-	-	-	46.01	98.77	46.01	25.06	25.06
10	25.06	25.06	8.85	8.85	-	-	-	46.01	70.71	46.01	25.06	25.06
11	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
12	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
13	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
14	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
15	8.85	25.06	8.85	8.85	-	-	-	46.01	25.06	46.01	25.06	25.06
16	8.85	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
17	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
18	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
19	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
20	8.85	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
21	8.85	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
22	25.06	25.06	8.85	8.85	-	-	-	46.01	98.77	46.01	25.06	25.06
23	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
24	25.06	25.06	8.85	8.85	-	-	-	46.01	98.77	46.01	25.06	25.06
25	25.06	25.06	8.85	8.85	-	-	-	46.01	46.01	46.01	25.06	25.06
26	25.06	25.06	8.85	8.85	-	-	-	46.01	25.06	46.01	25.06	25.06
27	25.06	25.06	8.85	8.85	-	-	-	46.01	25.06	46.01	25.06	25.06
28	25.06	25.06	8.85	8.85	-	-	-	98.77	25.06	46.01	25.06	25.06
29	25.06	25.06	8.85	8.85	-	-	-	70.71	70.71	46.01	25.06	25.06
30	25.06		8.85	8.85	-	-	-	25.60	70.71	46.01	25.06	25.06
31	25.06		8.85		-	-	-	8.85		25.06		25.06
					-	-	-					

Dy. Executive [illegible] I & CAD, I.B, Division, Nalgonda;
I. B Sub-Division,
Huzurnagar. Ha[illegible]

Executive Engineer,

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 1997

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	25.06	25.06	25.06	25.06	-	-	-	8.85	8.85	25.06	98.77	46.01
2	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	46.01
3	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	25.06
4	8.85	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	25.06
5	8.85	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	25.06
6	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	25.06
7	25.06	25.06	25.06	25.06	-	-	-	25.06	70.71	25.06	46.01	25.06
8	25.06	25.06	25.06	25.06	-	-	-	25.06	46.01	25.06	46.01	25.06
9	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	25.06	46.01	25.06
10	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	8.85	46.01	25.06
11	25.06	25.06	25.06	25.06	-	-	-	25.06	8.85	8.85	46.01	25.06
12	25.06	25.06	25.06	25.06	-	-	-	25.06	70.71	8.85	46.01	25.06
13	25.06	25.06	25.06	25.06	-	-	-	25.06	46.01	8.85	25.06	98.77
14	25.06	25.06	25.06	25.06	-	-	-	25.06	25.06	25.06	25.06	98.77
15	25.06	25.06	25.06	25.06	-	-	-	25.06	25.06	8.85	25.06	46.01
16	25.06	25.06	25.06	25.06	-	-	-	25.06	25.06	8.85	25.06	46.01
17	25.06	25.06	25.06	25.06	-	-	-	25.06	25.06	25.06	25.06	25.06
18	25.06	25.06	25.06	25.06	-	-	-	25.06	25.06	25.06	25.06	8.85
19	25.06	25.06	25.06	25.06	-	-	-	25.06	46.01	8.85	25.06	8.85
20	25.06	25.06	25.06	25.06	-	-	-	25.06	70.71	25.06	25.06	8.85
21	25.06	25.06	25.06	25.06	-	-	-	25.06	70.71	25.06	25.06	8.85
22	25.06	25.06	25.06	25.06	-	-	-	25.06	70.71	25.06	25.06	8.85
23	25.06	25.06	25.06	25.06	-	-	-	25.06	130.45	25.06	25.06	8.85
24	25.06	25.06	25.06	25.06	-	-	-	25.06	98.77	25.06	25.06	8.85
25	25.06	25.06	25.06	25.06	-	-	-	25.06	98.77	25.06	25.06	8.85
26	25.06	25.06	25.06	25.06	-	-	-	25.06	98.77	25.06	25.06	8.85
27	25.06	25.06	25.06	25.06	-	-	-	8.85	46.01	25.06	25.06	8.85
28	25.06	25.06	25.06	25.06	-	-	-	25.06	46.01	70.71	25.06	8.85
29	25.06	-	25.06	25.06	-	-	-	70.71	25.06	98.77	25.06	8.85
30	25.06	-	25.06	25.06	-	-	-	25.06	25.06	208.07	25.06	8.85
31	25.06	-	25.06	25.06	-	-	-	8.85		98.77		8.85

Dy. Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Hqt. Suryapet,

Executive Engineer,
I,B, Division, Nalgonda,

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DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 1998

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	25.06	25.06	8.85	8.85	-	-	-	8.85	8.85	25.06	46.01	25.06
2	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	25.06	25.06	25.06
3	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	25.06	46.01	25.06
4	25.06	25.06	8.85	8.85	-	-	-	8.85	46.01	163.73	46.01	25.06
5	25.06	25.06	8.85	8.85	-	-	-	8.85	46.01	98.77	46.01	25.06
6	25.06	25.06	8.85	8.85	-	-	-	25.06	46.01	46.01	46.01	25.06
7	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	46.01	25.06
8	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	46.01	25.06	25.06
9	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	46.01	25.06	25.06
10	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	25.06	25.06
11	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	25.06	25.06
12	25.06	25.06	8.85	8.85	-	-	-	8.85	25.06	46.01	25.06	25.06
13	25.06	25.06	8.85	8.85	-	-	-	8.85	46.01	98.77	25.06	25.06
14	25.06	25.06	8.85	8.85	-	-	-	8.85	46.01	163.73	25.06	25.06
15	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	8.85	25.06	25.06
16	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	275.69	25.06	25.06
17	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	200.42	25.06	25.06
18	25.06	25.06	8.85	8.85	-	-	-	25.06	8.85	98.77	25.06	25.06
19	25.06	25.06	8.85	8.85	-	-	-	25.06	8.85	70.71	25.06	25.06
20	25.06	25.06	8.85	8.85	-	-	-	25.06	25.06	46.01	46.01	25.06
21	25.06	25.06	8.85	8.85	-	-	-	25.06	98.77	25.06	46.01	25.06
22	25.06	25.06	8.85	8.85	-	-	-	25.06	46.01	25.06	46.01	25.06
23	25.06	25.06	8.85	8.85	-	-	8.85	25.06	46.01	25.06	46.01	25.06
24	25.06	25.06	8.85	8.85	-	-	8.85	46.01	46.01	25.06	25.06	25.06
25	25.06	25.06	8.85	8.85	-	-	25.06	25.06	46.01	25.06	25.06	25.06
26	25.06	25.06	8.85	8.85	-	-	25.06	25.06	46.01	25.06	25.06	25.06
27	25.06	25.06	8.85	8.85	-	-	25.06	25.06	46.01	25.06	25.06	25.06
28	25.06	25.06	8.85	8.85	-	-	25.06	25.06	130.45	25.06	25.06	25.06
29	25.06	-	8.85	8.85	-	-	25.06	25.06	130.45	25.06	25.06	25.06
30	25.06	-	8.85	8.85	-	-	25.06	25.06	130.45	25.06	25.06	25.06
31	25.06	-	8.85	8.85	-	-	25.06	25.06		25.06		25.06

Dy. Executive Engineer / S CAD,
I. B Sub-Division,
Huzurnagar. Dist Suryapet

Executive Engineer,
I.B, Division, Nalgonda.

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 1999

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-	-	-	-	-	-
11	-	-	-	-	-	-	-	-	-	-	-	-
12	-	-	-	-	-	-	-	-	-	-	-	-
13	-	-	-	-	-	-	-	-	-	-	-	-
14	-	-	-	-	-	-	-	-	-	-	-	-
15	-	-	-	-	-	-	-	-	-	-	-	-
16	-	-	-	-	-	-	-	-	-	-	-	-
17	-	-	-	-	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-	-	-	-	-
25	-	-	-	-	-	-	-	-	-	-	-	-
26	-	-	-	-	-	-	-	-	-	-	-	-
27	-	-	-	-	-	-	-	-	-	-	-	-
28	-	-	-	-	-	-	-	-	-	-	-	-
29	-	-	-	-	-	-	-	-	-	-	-	-
30	-	-	-	-	-	-	-	-	-	-	-	-
31	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-

Dy. Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Hqt. Suryapet.

Executive Engineer
I.B. Division, Nalgonda

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2000

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	22.00	25.00	22.00	19.00	-	-	-	-	44.00	45.00	45.00	30.00
2	22.00	25.00	22.00	19.00	-	-	-	-	58.00	45.00	45.00	28.00
3	22.00	25.00	22.00	19.00	-	-	-	-	58.00	45.00	36.00	28.00
4	22.00	25.00	21.00	19.00	-	-	-	-	58.00	45.00	36.00	28.00
5	22.00	25.00	21.00	19.00	-	-	-	-	58.00	45.00	36.00	28.00
6	22.00	23.00	21.00	16.00	-	-	-	-	65.00	45.00	36.00	28.00
7	22.00	23.00	21.00	16.00	-	-	-	-	65.00	45.00	36.00	28.00
8	22.00	23.00	21.00	16.00	-	-	-	-	65.00	45.00	36.00	28.00
9	22.00	23.00	21.00	16.00	-	-	-	-	58.00	45.00	36.00	28.00
10	22.00	23.00	21.00	16.00	-	-	-	-	58.00	45.00	36.00	28.00
11	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	36.00	28.00
12	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	36.00	28.00
13	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	32.00	26.00
14	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	32.00	26.00
15	24.00	23.00	21.00	10.00	-	-	-	-	58.00	45.00	32.00	26.00
16	24.00	23.00	21.00	10.00	-	-	-	-	58.00	45.00	32.00	26.00
17	24.00	23.00	21.00	10.00	-	-	-	80.00	58.00	45.00	32.00	26.00
18	24.00	23.00	21.00	8.00	-	-	-	90.00	58.00	45.00	32.00	26.00
19	24.00	23.00	21.00	8.00	-	-	-	140.00	58.00	45.00	32.00	26.00
20	24.00	23.00	21.00	8.00	-	-	-	170.00	58.00	45.00	32.00	26.00
21	24.00	23.00	21.00	6.00	-	-	-	150.00	58.00	45.00	32.00	26.00
22	24.00	23.00	20.00	6.00	-	-	-	130.00	58.00	45.00	32.00	26.00
23	24.00	23.00	20.00	6.00	-	-	-	100.00	50.00	45.00	32.00	26.00
24	24.00	22.00	20.00	6.00	-	-	-	90.00	50.00	45.00	32.00	26.00
25	24.00	22.00	20.00	-	-	-	-	80.00	50.00	45.00	32.00	26.00
26	24.00	22.00	20.00	-	-	-	-	65.00	50.00	45.00	32.00	26.00
27	24.00	22.00	20.00	-	-	-	-	65.00	50.00	45.00	32.00	26.00
28	25.00	22.00	20.00	-	-	-	-	42.00	50.00	45.00	32.00	26.00
29	25.00	22.00	20.00	-	-	-	-	38.00	45.00	45.00	32.00	26.00
30	25.00		20.00	-	-	-	-	40.00	45.00	45.00	32.00	26.00
31	25.00		20.00	-	-	-	-	40.00		45.00		26.00
					-	-	-					

Executive Engineer

Executive Engineer I & CAD
I... Sub-Division

Executive Engineer
B, Division, Nalgonda

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2001

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	26.00	24.00	21.00	19.00	-	-	-	-	42.00	50.00	48.00	32.00
2	26.00	24.00	21.00	19.00	-	-	-	-	42.00	50.00	48.00	30.00
3	24.00	24.00	21.00	19.00	-	-	-	-	42.00	45.00	48.00	30.00
4	24.00	24.00	22.00	19.00	-	-	-	-	44.00	45.00	50.00	28.00
5	24.00	25.00	22.00	19.00	-	-	-	-	42.00	45.00	50.00	28.00
6	24.00	23.00	21.00	16.00	-	-	-	-	45.00	45.00	45.00	28.00
7	24.00	23.00	21.00	16.00	-	-	-	-	58.00	50.00	48.00	28.00
8	24.00	23.00	21.00	16.00	-	-	-	-	58.00	45.00	36.00	28.00
9	24.00	23.00	21.00	16.00	-	-	-	-	58.00	45.00	36.00	30.00
10	24.00	23.00	21.00	16.00	-	-	-	-	58.00	45.00	36.00	28.00
11	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	36.00	28.00
12	22.00	23.00	21.00	14.00	-	-	-	-	58.00	45.00	36.00	28.00
13	22.00	23.00	22.00	14.00	-	-	-	-	58.00	48.00	32.00	26.00
14	22.00	23.00	21.00	14.00	-	-	-	-	65.00	45.00	32.00	26.00
15	22.00	23.00	21.00	10.00	-	-	-	-	65.00	45.00	32.00	26.00
16	22.00	23.00	21.00	10.00	-	-	-	-	65.00	45.00	32.00	26.00
17	22.00	23.00	21.00	10.00	-	-	-	-	65.00	45.00	32.00	26.00
18	22.00	23.00	21.00	8.00	-	-	-	-	58.00	50.00	30.00	26.00
19	22.00	23.00	21.00	8.00	-	-	-	-	58.00	50.00	32.00	26.00
20	22.00	23.00	21.00	-	-	-	-	-	57.00	48.00	32.00	28.00
21	24.00	23.00	21.00	-	-	-	-	-	58.00	45.00	32.00	28.00
22	24.00	23.00	20.00	-	-	-	-	-	58.00	45.00	32.00	26.00
23	24.00	23.00	20.00	-	-	-	-	-	50.00	45.00	32.00	26.00
24	24.00	20.00	20.00	-	-	-	-	85.00	50.00	45.00	32.00	26.00
25	24.00	20.00	20.00	-	-	-	-	80.00	50.00	50.00	32.00	28.00
26	24.00	20.00	21.00	-	-	-	-	65.00	48.00	50.00	32.00	28.00
27	24.00	20.00	20.00	-	-	-	-	65.00	50.00	50.00	32.00	30.00
28	25.00	20.00	20.00	-	-	-	-	42.00	50.00	48.00	32.00	30.00
29	25.00		20.00	-	-	-	-	38.00	45.00	50.00	32.00	28.00
30	25.00		20.00	-	-	-	-	40.00	45.00	48.00	32.00	28.00
31	25.00		20.00	-	-	-	-	40.00		48.00		30.00
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Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Dist. Suryapet.

Executive Engineer,
I.B. Division, Nalgonda.

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2002

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	28.00	20.00	12.00	-	-	-	-	-	-	-	-	-
2	28.00	20.00	10.00	-	-	-	-	-	-	-	-	-
3	28.00	20.00	10.00	-	-	-	-	-	-	-	-	-
4	28.00	20.00	10.00	-	-	-	-	-	-	-	-	-
5	26.00	20.00	8.00	-	-	-	-	-	-	-	-	-
6	26.00	20.00	9.00	-	-	-	-	-	-	-	-	-
7	26.00	20.00	8.00	-	-	-	-	-	-	-	-	-
8	26.00	20.00	9.00	-	-	-	-	-	-	-	-	-
9	26.00	20.00	9.00	-	-	-	-	-	-	-	-	-
10	24.00	20.00	8.00	-	-	-	-	-	-	-	-	-
11	24.00	20.00	8.00	-	-	-	-	-	-	-	-	-
12	24.00	20.00	8.00	-	-	-	-	-	-	-	-	-
13	24.00	20.00	8.00	-	-	-	-	-	-	-	-	-
14	24.00	20.00	7.50	-	-	-	-	-	-	-	-	-
15	24.00	20.00	7.80	-	-	-	-	-	-	-	-	-
16	24.00	20.00	7.80	-	-	-	-	-	-	-	-	-
17	24.00	20.00	6.00	-	-	-	-	-	-	-	-	-
18	24.00	20.00	5.00	-	-	-	-	-	-	-	-	-
19	24.00	20.00	4.00	-	-	-	-	-	-	-	-	-
20	24.00	20.00	3.00	-	-	-	-	-	-	-	-	-
21	24.00	20.00	0.00	-	-	-	-	-	-	-	-	-
22	24.00	20.00	0.00	-	-	-	-	-	-	-	-	-
23	24.00	20.00	0.00	-	-	-	-	-	-	-	-	-
24	20.00	20.00	0.00	-	-	-	-	-	-	-	-	-
25	20.00	20.00	0.00	-	-	-	-	-	-	-	-	-
26	20.00	20.00	0.00	-	-	-	-	-	-	-	-	-
27	21.00	20.00	0.00	-	-	-	-	-	-	-	-	-
28	21.00	20.00	0.00	-	-	-	-	-	-	-	-	-
29	20.00	-	0.00	-	-	-	-	-	-	-	-	-
30	20.00	-	0.00	-	-	-	-	-	-	-	-	-
31	20.00	-	0.00	-	-	-	-	-	-	-	-	-
..												

Dy. Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Dist. Suryapet.

Executive Engineer,
I.B, Division, Nalgonda

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2003

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-	-	-	-	-	-
11	-	-	-	-	-	-	-	-	-	-	-	-
12	-	-	-	-	-	-	-	-	-	-	-	-
13	-	-	-	-	-	-	-	-	-	-	-	-
14	-	-	-	-	-	-	-	-	-	-	-	-
15	-	-	-	-	-	-	-	-	-	-	-	-
16	-	-	-	-	-	-	-	-	-	-	-	-
17	-	-	-	-	-	-	-	-	-	-	-	-
18	-	-	-	-	-	-	-	-	-	-	-	-
19	-	-	-	-	-	-	-	-	-	-	-	-
20	-	-	-	-	-	-	-	-	-	-	-	-
21	-	-	-	-	-	-	-	-	-	-	-	-
22	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-	-	-	-	-
25	-	-	-	-	-	-	-	-	-	-	-	-
26	-	-	-	-	-	-	-	-	-	-	-	-
27	-	-	-	-	-	-	-	-	-	-	-	-
28	-	-	-	-	-	-	-	-	-	-	-	-
29	-	-	-	-	-	-	-	-	-	-	-	-
30	-	-	-	-	-	-	-	-	-	-	-	-
31	-	-	-	-	-	-	-	-	-	-	-	-

T. Rao
Executive Engineer,
I.B. Division, Nalgonda.

I & CAD,
I.B Sub-Division,

T3

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2004

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00
2	-	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00
3	-	-	-	-	-	-	-	-	48.00	46.00	42.00	30.00
4	-	-	-	-	-	-	-	-	49.00	46.00	36.00	30.00
5	-	-	-	-	-	-	-	-	40.00	46.00	36.00	30.00
6	-	-	-	-	-	-	-	-	40.00	46.00	36.00	30.00
7	-	-	-	-	-	-	-	-	40.00	46.00	36.00	30.00
8	-	-	-	-	-	-	-	-	40.00	46.00	36.00	30.00
9	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
10	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
11	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
12	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
13	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
14	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
15	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
16	-	-	-	-	-	-	-	-	40.00	46.00	36.00	26.00
17	-	-	-	-	-	-	-	-	65.00	46.00	36.00	26.00
18	-	-	-	-	-	-	-	60.00	65.00	46.00	36.00	24.00
19	-	-	-	-	-	-	-	65.00	65.00	46.00	36.00	24.00
20	-	-	-	-	-	-	-	59.00	65.00	46.00	36.00	24.00
21	-	-	-	-	-	-	-	59.00	65.00	46.00	36.00	24.00
22	-	-	-	-	-	-	-	59.00	65.00	46.00	30.00	24.00
23	-	-	-	-	-	-	-	48.00	65.00	46.00	30.00	24.00
24	-	-	-	-	-	-	-	48.00	65.00	46.00	30.00	24.00
25	-	-	-	-	-	-	-	48.00	50.00	46.00	30.00	24.00
26	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00	22.00
27	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00	22.00
28	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00	22.00
29	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00	22.00
30	-	-	-	-	-	-	-	48.00	50.00	42.00	30.00	22.00
31	-	-	-	-	-	-	-	48.00	-	42.00	-	22.00

Dy. Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Hgt. Suryapet.

Executive Engineer,
I.B. Division, Nalgonda.

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DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2005

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	22.00	21.00	-	-	-	-	-	-	42.00	48.00	34.00	28.00
2	22.00	21.00	-	-	-	-	-	-	40.00	46.00	34.00	26.00
3	22.00	21.00	-	-	-	-	-	-	40.00	44.00	34.00	26.00
4	22.00	21.00	-	-	-	-	-	-	40.00	42.00	34.00	26.00
5	22.00	21.00	-	-	-	-	-	-	40.00	42.00	34.00	26.00
6	22.00	21.00	-	-	-	-	-	-	40.00	42.00	34.00	26.00
7	22.00	21.00	-	-	-	-	-	-	40.00	42.00	34.00	26.00
8	22.00	21.00	-	-	-	-	-	-	40.00	42.00	32.00	26.00
9	22.00	21.00	-	-	-	-	-	-	36.00	42.00	32.00	26.00
10	22.00	21.00	-	-	-	-	-	-	36.00	42.00	32.00	26.00
11	22.00	21.00	-	-	-	-	-	-	36.00	42.00	32.00	26.00
12	22.00	21.00	-	-	-	-	-	-	36.00	42.00	32.00	24.00
13	22.00	21.00	-	-	-	-	-	60.00	36.00	42.00	32.00	24.00
14	22.00	21.00	-	-	-	-	-	60.00	36.00	42.00	32.00	24.00
15	22.00	21.00	-	-	-	-	-	60.00	36.00	42.00	32.00	24.00
16	22.00	19.00	-	-	-	-	-	80.00	36.00	42.00	32.00	24.00
17	22.00	19.00	-	-	-	-	-	80.00	36.00	42.00	32.00	24.00
18	21.00	19.00	-	-	-	-	-	100.00	36.00	42.00	30.00	24.00
19	21.00	16.00	-	-	-	-	-	110.00	36.00	42.00	30.00	24.00
20	21.00	14.00	-	-	-	-	-	100.00	60.00	42.00	30.00	22.00
21	21.00	12.00	-	-	-	-	-	90.00	60.00	42.00	30.00	22.00
22	21.00	10.00	-	-	-	-	-	80.00	80.00	40.00	30.00	22.00
23	21.00	8.00	-	-	-	-	-	60.00	100.00	40.00	30.00	22.00
24	21.00	-	-	-	-	-	-	50.00	90.00	40.00	30.00	22.00
25	21.00	-	-	-	-	-	-	48.00	80.00	40.00	30.00	22.00
26	21.00	-	-	-	-	-	-	48.00	70.00	40.00	28.00	22.00
27	21.00	-	-	-	-	-	-	48.00	60.00	40.00	28.00	22.00
28	21.00	-	-	-	-	-	-	42.00	50.00	38.00	28.00	22.00
29	21.00	-	-	-	-	-	-	42.00	48.00	36.00	28.00	22.00
30	21.00	-	-	-	-	-	-	42.00	48.00	36.00	28.00	22.00
31	21.00	-	-	-	-	-	-	42.00	-	34.00	-	22.00

Dy. Executive Engineer I & CAD,
I. B Sub-Division,
Huzurnagar, Dt. Suryapet.

Executive Engineer,
I.B. Division, Nalgonda

DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2007

Date	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec
1	24.00	14.00	22.00	19.00	-	-	-	-	44.00	46.00	36.00	26.00
2	24.00	16.00	22.00	19.00	-	-	-	-	44.00	46.00	36.00	26.00
3	24.00	20.00	22.00	19.00	-	-	-	-	44.00	44.00	36.00	26.00
4	24.00	20.00	24.00	19.00	-	-	-	-	46.00	42.00	36.00	26.00
5	22.00	20.00	24.00	19.00	-	-	-	-	46.00	42.00	32.00	26.00
6	22.00	20.00	24.00	16.00	-	-	-	-	47.00	42.00	34.00	26.00
7	22.00	20.00	24.00	16.00	-	-	-	-	40.00	40.00	34.00	25.00
8	22.00	20.00	24.00	16.00	-	-	-	-	40.00	40.00	34.00	25.00
9	22.00	20.00	24.00	16.00	-	-	-	-	36.00	60.00	34.00	25.00
10	22.00	20.00	24.00	16.00	-	-	-	-	36.00	60.00	34.00	25.00
11	22.00	20.00	24.00	16.00	-	-	-	-	36.00	60.00	32.00	25.00
12	22.00	20.00	24.00	16.00	-	-	-	-	36.00	80.00	32.00	25.00
13	22.00	20.00	24.00	16.00	-	-	-	-	36.00	80.00	32.00	25.00
14	20.00	20.00	24.00	16.00	-	-	-	-	36.00	100.00	32.00	25.00
15	20.00	20.00	20.00	16.00	-	-	-	-	36.00	110.00	32.00	25.00
16	20.00	22.00	20.00	16.00	-	-	-	-	36.00	120.00	32.00	24.00
17	20.00	22.00	20.00	16.00	-	-	-	-	36.00	100.00	32.00	24.00
18	20.00	22.00	20.00	16.00	-	-	-	-	36.00	80.00	30.00	24.00
19	19.00	22.00	20.00	14.00	-	-	-	-	36.00	60.00	30.00	24.00
20	19.00	22.00	20.00	10.00	-	-	-	-	60.00	50.00	30.00	22.00
21	19.00	22.00	20.00	8.00	-	-	-	90.00	60.00	45.00	30.00	22.00
22	21.00	22.00	20.00	6.00	-	-	-	80.00	80.00	48.00	30.00	22.00
23	21.00	22.00	20.00	4.00	-	-	-	60.00	80.00	44.00	30.00	22.00
24	21.00	22.00	21.00	2.00	-	-	-	50.00	85.00	42.00	30.00	22.00
25	21.00	22.00	21.00	-	-	-	-	48.00	80.00	40.00	30.00	22.00
26	21.00	22.00	21.00	-	-	-	-	46.00	70.00	40.00	28.00	22.00
27	0.00	22.00	19.00	-	-	-	-	46.00	60.00	40.00	28.00	22.00
28	0.00	22.00	19.00	-	-	-	-	46.00	50.00	38.00	30.00	22.00
29	0.00	-	19.00	-	-	-	-	46.00	48.00	36.00	30.00	22.00
30	10.00	-	19.00	-	-	-	-	46.00	48.00	36.00	30.00	22.00
31	12.00	-	19.00	-	-	-	-	46.00	-	34.00	-	22.00
-	-				-							

By. Executive Engineer I & CAD,
I.B Sub-Division,
Huzurnagar, Dist. Suryapet.

Executive Engineer,
I.B. Division, Nalgonda

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DAILY DISCHARGES AT CHENNAIPALEM WEIR (IN CUMEC)

YEAR 2008

Date	Jan	Feb	Mar	Apr	May	June
1	22.00	22.00	22.00	16.00	-	-
2	22.00	22.00	22.00	16.00	-	-
3	22.00	22.00	22.00	16.00	-	-
4	22.00	22.00	22.00	16.00	-	-
5	22.00	22.00	22.00	16.00	-	-
6	22.00	22.00	22.00	16.00	-	-
7	22.00	20.00	22.00	16.00	-	-
8	22.00	20.00	22.00	16.00	-	-
9	22.00	20.00	18.00	16.00	-	-
10	22.00	20.00	18.00	16.00	-	-
11	20.00	20.00	18.00	14.00	-	-
12	20.00	20.00	18.00	14.00	-	-
13	20.00	20.00	18.00	14.00	-	-
14	20.00	20.00	18.00	12.00	-	-
15	20.00	20.00	18.00	10.00	-	-
16	20.00	20.00	18.00	10.00	-	-
17	20.00	20.00	18.00	10.00	-	-
18	20.00	20.00	18.00	8.00	-	-
19	20.00	20.00	16.00	8.00	-	-
20	20.00	20.00	16.00	6.00	-	-
21	20.00	20.00	16.00	6.00	-	-
22	20.00	19.00	16.00	4.00	-	-
23	20.00	19.00	16.00	4.00	-	-
24	20.00	19.00	16.00	2.00	-	-
25	20.00	19.00	16.00	2.00	-	-
26	22.00	19.00	16.00	2.00	-	-
27	22.00	19.00	16.00	-	-	-
28	22.00	19.00	16.00	-	-	-
29	22.00	19.00	16.00	-	-	-
30	22.00	-	16.00	-	-	-
31	22.00	-	16.00	-	-	-

Dy. Executive Engineer / P & CAD,
I. B. Sub-Division,
Huzurnagar Hot Summer

Executive Engineer,
I.B, Division, Nalgonda

TABLE - 7.1
WATER POWER STUDIES

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1	2	3	4	5	6	7	8	9	10	11
1	01.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
2	02.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
3	03.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
4	04.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
5	05.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
6	06.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
7	07.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
8	08.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
9	09.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
10	10.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
11	11.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
12	12.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
13	13.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
14	14.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
15	15.01.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
16	16.01.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
17	17.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
18	18.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
19	19.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
20	20.01.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
21	21.01.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
22	22.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
23	23.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
24	24.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
25	25.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
26	26.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
27	27.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
28	28.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
29	29.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
30	30.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
31	31.01.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.950
32	01.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
33	02.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
34	03.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
35	04.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
36	05.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
37	06.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
38	07.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
39	08.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
40	09.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
41	10.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
42	11.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
43	12.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
44	13.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
45	14.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
46	15.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
47	16.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
48	17.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
49	18.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
50	19.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
51	20.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
52	21.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
53	22.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
54	23.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
55	24.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
56	25.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
57	26.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
58	27.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
59	28.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
60	29.02.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.967
61	01.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
62	02.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
63	03.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
64	04.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
65	05.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
66	06.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
67	07.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
68	08.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
69	09.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
70	10.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
71	11.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
72	12.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
73	13.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
74	14.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
75	15.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
76	16.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
77	17.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
78	18.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
79	19.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
80	20.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
81	21.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
82	22.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
83	23.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
84	24.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
85	25.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
86	26.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
87	27.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
88	28.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
89	29.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
90	30.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
91	31.03.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.388
92	01.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
93	02.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
94	03.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
95	04.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
96	05.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
97	06.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
98	07.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
99	08.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
100	09.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
101	10.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
102	11.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
103	12.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
104	13.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
105	14.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
106	15.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
107	16.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
108	17.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
109	18.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
110	19.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
111	20.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
112	21.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
113	22.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
114	23.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
115	24.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
116	25.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
117	26.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
118	27.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
119	28.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
120	29.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
121	30.04.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.376
122	01.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
123	02.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
124	03.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
125	04.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
126	05.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
127	06.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
128	07.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
129	08.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
130	09.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
131	10.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
132	11.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
133	12.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
134	13.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
135	14.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
136	15.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
137	16.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
138	17.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
139	18.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
140	19.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
141	20.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
142	21.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
143	22.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
144	23.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
145	24.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
146	25.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
147	26.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
148	27.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
149	28.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
150	29.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
151	30.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
152	31.05.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	0.000
153	01.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
154	02.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
155	03.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
156	04.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
157	05.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
158	06.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
159	07.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
160	08.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
161	09.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
162	10.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
163	11.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
164	12.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
165	13.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
166	14.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
167	15.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
168	16.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
169	17.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
170	18.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
171	19.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
172	20.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
173	21.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
174	22.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
175	23.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
176	24.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
177	25.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
178	26.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
179	27.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
180	28.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
181	29.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
182	30.06.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	0.000
183	01.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
184	02.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
185	03.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
186	04.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
187	05.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
188	06.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
189	07.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
190	08.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
191	09.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
192	10.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
193	11.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
194	12.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
195	13.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
196	14.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
197	15.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
198	16.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
199	17.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
200	18.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
201	19.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
202	20.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
203	21.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
204	22.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
205	23.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
206	24.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
207	25.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
208	26.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
209	27.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
210	28.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
211	29.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
212	30.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
213	31.07.1996	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	0.000
214	01.08.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
215	02.08.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
216	03.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
217	04.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
218	05.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
219	06.08.1996	24.06	61.00	54.00	7.00	6.65	1334.15	1334.15	32019.64	
220	07.08.1996	24.06	61.00	54.00	7.00	6.65	1334.15	1334.15	32019.64	
221	08.08.1996	24.06	61.00	54.00	7.00	6.65	1334.15	1334.15	32019.64	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
222	09.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
223	10.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
224	11.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
225	12.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
226	13.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
227	14.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
228	15.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
229	16.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
230	17.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
231	18.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
232	19.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
233	20.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
234	21.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
235	22.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
236	23.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
237	24.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
238	25.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
239	26.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
240	27.08.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
241	28.08.1996	98.77	61.35	55.30	6.05	5.75	4733.60	2316.00	55584.00	
242	29.08.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2416.49	57995.76	
243	30.08.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
244	31.08.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	1.589
245	01.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
246	02.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
247	03.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
248	04.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
249	05.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
250	06.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
251	07.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
252	08.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
253	09.09.1996	98.77	61.35	55.30	6.05	5.75	4733.60	2316.00	55584.00	
254	10.09.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2416.49	57995.76	
255	11.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
256	12.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
257	13.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
258	14.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
259	15.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
260	16.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
261	17.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
262	18.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
263	19.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
264	20.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
265	21.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
266	22.09.1996	98.77	61.35	55.30	6.05	5.75	4733.60	2316.00	55584.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
267	23.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
268	24.09.1996	98.77	61.35	55.30	6.05	5.75	4733.60	2316.00	55584.00	
269	25.09.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
270	26.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
271	27.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
272	28.09.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
273	29.09.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	
274	30.09.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	1.536
275	01.10.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	
276	02.10.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	
277	03.10.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	
278	04.10.1996	70.71	61.20	54.88	6.32	6.00	3540.05	2678.00	64272.00	
279	05.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
280	06.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
281	07.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
282	08.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
283	19.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
284	10.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
285	11.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
286	12.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
287	13.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
288	14.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
289	15.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
290	16.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
291	17.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
292	18.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
293	19.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
294	20.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
295	21.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
296	22.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
297	23.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
298	24.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
299	25.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
300	26.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
301	27.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
302	28.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
303	29.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
304	30.10.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
305	31.10.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	1.780
306	01.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
307	02.11.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
308	03.11.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
309	04.11.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
310	05.11.1996	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
311	06.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	

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312	07.11.1996	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
313	08.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
314	19.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
315	10.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
316	11.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
317	12.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
318	13.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
319	14.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
320	15.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
321	16.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
322	17.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
323	18.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
324	19.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
325	20.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
326	21.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
327	22.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
328	23.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
329	24.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
330	25.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
331	26.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
332	27.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
333	28.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
334	29.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
335	30.11.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	0.941
336	01.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
337	02.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
338	03.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
339	04.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
340	05.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
341	06.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
342	07.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
343	08.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
344	19.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
345	10.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
346	11.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
347	12.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
348	13.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
349	14.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
350	15.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
351	16.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
352	17.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
353	18.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
354	19.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
355	20.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
356	21.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	

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357	22.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
358	23.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
359	24.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
360	25.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
361	26.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
362	27.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
363	28.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
364	29.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
365	30.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	
366	31.12.1996	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.46	1.030
367	01.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
368	02.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
369	03.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
370	04.01.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
371	05.01.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
372	06.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
373	07.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
374	08.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
375	09.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
376	10.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
377	11.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
378	12.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
379	13.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
380	14.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
381	15.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
382	16.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
383	17.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
384	18.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
385	19.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
386	20.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
387	21.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
388	22.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
389	23.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
390	24.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
391	25.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
392	26.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
393	27.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
394	28.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
395	29.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
396	30.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
397	31.01.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.992
398	01.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
399	02.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
400	03.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
401	04.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
402	05.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
403	06.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
404	07.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
405	08.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
406	09.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
407	10.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
408	11.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
409	12.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
410	13.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
411	14.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
412	15.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
413	16.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
414	17.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
415	18.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
416	19.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
417	20.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
418	21.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
419	22.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
420	23.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
421	24.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
422	25.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
423	26.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
424	27.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
425	28.02.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.933
426	01.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
427	02.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
428	03.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
429	04.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
430	05.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
431	06.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
432	07.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
433	08.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
434	09.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
435	10.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
436	11.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
437	12.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
438	13.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
439	14.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
440	15.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
441	16.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
442	17.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
443	18.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
444	19.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
445	20.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
446	21.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
447	22.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
448	23.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
449	24.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
450	25.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
451	26.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
452	27.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
453	28.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
454	29.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
455	30.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
456	31.03.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.030
457	01.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
458	02.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
459	03.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
460	04.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
461	05.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
462	06.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
463	07.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
464	08.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
465	09.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
466	10.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
467	11.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
468	12.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
469	13.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
470	14.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
471	15.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
472	16.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
473	17.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
474	18.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
475	19.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
476	20.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
477	21.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
478	22.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
479	23.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
480	24.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
481	25.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
482	26.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
483	27.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
484	28.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
485	29.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
486	30.04.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.000
487	01.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
488	02.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
489	03.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
490	04.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
491	05.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
492	06.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
493	07.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
494	08.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
495	09.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
496	10.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
497	11.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
498	12.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
499	13.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
500	14.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
501	15.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
502	16.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
503	17.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
504	18.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
505	19.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
506	20.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
507	21.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
508	22.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
509	23.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
510	24.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
511	25.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
512	26.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
513	27.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
514	28.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
515	29.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
516	30.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
517	31.05.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
518	01.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
519	02.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
520	03.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
521	04.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
522	05.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
523	06.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
524	07.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
525	08.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
526	09.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
527	10.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
528	11.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
529	12.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
530	13.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
531	14.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
532	15.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
533	16.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
534	17.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
535	18.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
536	19.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
537	20.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
538	21.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
539	22.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
540	23.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
541	24.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
542	25.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
543	26.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
544	27.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
545	28.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
546	29.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
547	30.06.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
548	01.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
549	02.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
550	03.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
551	04.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
552	05.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
553	06.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
554	07.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
555	08.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
556	09.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
557	10.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
558	11.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
559	12.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
560	13.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
561	14.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
562	15.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
563	16.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
564	17.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
565	18.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
566	19.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
567	20.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
568	21.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
569	22.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
570	23.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
571	24.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
572	25.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
573	26.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
574	27.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
575	28.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
576	29.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
577	30.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
578	31.07.1997	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
579	01.08.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
580	02.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
581	03.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
582	04.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
583	05.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
584	06.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
585	07.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
586	08.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
587	09.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
588	10.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
589	11.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
590	12.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
591	13.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
592	14.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
593	15.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
594	16.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
595	17.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
596	18.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
597	19.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
598	20.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
599	21.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
600	22.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
601	23.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
602	24.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
603	25.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
604	26.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
605	27.08.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
606	28.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
607	29.08.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
608	30.08.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
609	31.08.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.996
610	01.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
611	02.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
612	03.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
613	04.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
614	05.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
615	06.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
616	07.09.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
617	08.09.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
618	09.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
619	10.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
620	11.09.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
621	12.09.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
622	13.09.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
623	14.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
624	15.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
625	16.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
626	17.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
627	18.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
628	19.09.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
629	20.09.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
630	21.09.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
631	22.09.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
632	23.09.1997	130.45	61.53	55.71	5.82	5.53	2227.20	2227.20	53452.80	
633	24.09.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
634	25.09.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
635	26.09.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
636	27.09.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
637	28.09.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
638	29.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
639	30.09.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.145
640	01.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
641	02.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
642	03.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
643	04.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
644	05.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
645	06.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
646	07.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
647	08.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
648	09.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
649	10.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
650	11.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
651	12.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
652	13.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
653	14.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
654	15.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
655	16.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
656	17.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
657	18.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
658	19.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
659	20.10.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
660	21.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
661	22.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
662	23.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
663	24.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
664	25.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
665	26.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
666	27.10.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
667	28.10.1997	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
668	29.10.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
669	30.10.1997	208.07	61.53	56.52	5.01	4.76	1917.00	1917.00	46008.00	
670	31.10.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	0.951
671	01.11.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	

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672	02.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
673	03.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
674	04.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
675	05.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
676	06.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
677	07.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
678	08.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
679	19.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
680	10.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
681	11.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
682	12.11.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
683	13.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
684	14.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
685	15.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
686	16.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
687	17.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
688	18.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
689	19.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
690	20.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
691	21.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
692	22.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
693	23.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
694	24.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
695	25.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
696	26.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
697	27.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
698	28.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
699	29.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
700	30.11.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.287
701	01.12.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
702	02.12.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
703	03.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
704	04.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
705	05.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
706	06.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
707	07.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
708	08.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
709	19.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
710	10.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
711	11.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
712	12.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
713	13.12.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
714	14.12.1997	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
715	15.12.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
716	16.12.1997	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	

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717	17.12.1997	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
718	18.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
719	19.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
720	20.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
721	21.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
722	22.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
723	23.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
724	24.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
725	25.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
726	26.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
727	27.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
728	28.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
729	29.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
730	30.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
731	31.12.1997	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.884
732	01.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
733	02.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
734	03.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
735	04.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
736	05.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
737	06.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
738	07.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
739	08.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
740	09.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
741	10.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
742	11.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
743	12.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
744	13.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
745	14.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
746	15.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
747	16.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
748	17.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
749	18.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
750	19.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
751	20.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
752	21.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
753	22.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
754	23.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
755	24.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
756	25.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
757	26.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
758	27.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
759	28.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
760	29.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
761	30.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
762	31.01.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.033
763	01.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
764	02.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
765	03.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
766	04.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
767	05.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
768	06.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
769	07.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
770	08.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
771	09.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
772	10.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
773	11.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
774	12.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
775	13.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
776	14.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
777	15.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
778	16.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
779	17.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
780	18.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
781	19.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
782	20.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
783	21.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
784	22.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
785	23.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
786	24.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
787	25.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
788	26.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
789	27.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
790	28.02.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.933
791	01.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
792	02.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
793	03.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
794	04.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
795	05.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
796	06.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
797	07.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
798	08.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
799	09.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
800	10.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
801	11.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
802	12.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
803	13.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
804	14.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
805	15.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
806	16.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
807	17.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
808	18.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
809	19.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
810	20.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
811	21.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
812	22.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
813	23.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
814	24.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
815	25.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
816	26.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
817	27.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
818	28.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
819	29.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
820	30.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
821	31.03.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.388
822	01.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
823	02.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
824	03.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
825	04.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
826	05.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
827	06.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
828	07.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
829	08.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
830	09.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
831	10.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
832	11.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
833	12.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
834	13.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
835	14.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
836	15.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
837	16.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
838	17.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
839	18.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
840	19.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
841	20.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
842	21.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
843	22.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
844	23.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
845	24.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
846	25.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
847	26.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
848	27.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
849	28.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
850	29.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
851	30.04.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	0.376

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
852	01.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
853	02.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
854	03.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
855	04.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
856	05.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
857	06.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
858	07.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
859	08.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
860	09.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
861	10.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
862	11.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
863	12.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
864	13.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
865	14.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
866	15.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
867	16.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
868	17.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
869	18.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
870	19.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
871	20.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
872	21.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
873	22.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
874	23.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
875	24.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
876	25.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
877	26.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
878	27.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
879	28.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
880	29.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
881	30.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
882	31.05.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	0.00
883	01.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
884	02.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
885	03.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
886	04.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
887	05.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
888	06.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
889	07.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
890	08.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
891	09.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
892	10.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
893	11.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
894	12.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
895	13.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
896	14.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
897	15.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
898	16.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
899	17.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
900	18.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
901	19.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
902	20.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
903	21.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
904	22.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
905	23.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
906	24.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
907	25.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
908	26.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
909	27.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
910	28.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
911	29.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
912	30.06.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	0.000
913	01.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
914	02.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
915	03.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
916	04.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
917	05.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
918	06.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
919	07.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
920	08.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
921	09.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
922	10.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
923	11.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
924	12.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
925	13.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
926	14.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
927	15.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
928	16.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
929	17.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
930	18.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
931	19.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
932	20.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
933	21.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
934	22.07.1998	0.00	61.00	53.00	0.00	0.00	0.00	0.00	0.00	
935	23.07.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
936	24.07.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
937	25.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
938	26.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
939	27.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
940	28.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
941	29.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
942	30.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
943	31.07.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.258
944	01.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
945	02.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
946	03.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
947	04.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
948	05.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
949	06.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
950	07.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
951	08.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
952	09.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
953	10.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
954	11.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
955	12.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
956	13.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
957	14.08.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
958	15.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
959	16.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
960	17.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
961	18.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
962	19.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
963	20.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
964	21.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
965	22.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
966	23.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
967	24.08.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
968	25.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
969	26.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
970	27.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
971	28.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
972	29.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
973	30.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
974	31.08.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	0.849
975	01.09.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
976	02.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
977	03.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
978	04.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
979	05.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
980	06.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
981	07.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
982	08.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
983	09.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
984	10.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
985	11.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
986	12.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
987	13.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
988	14.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
989	15.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
990	16.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
991	17.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
992	18.09.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
993	19.09.1998	8.85	61.00	53.55	7.45	7.08	522.29	522.29	12534.96	
994	20.09.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
995	21.09.1998	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
996	22.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
997	23.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
998	24.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
999	25.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1000	26.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1001	27.09.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1002	28.09.1998	130.45	61.53	55.71	5.82	5.53	2227.20	2227.20	53452.80	
1003	29.09.1998	130.45	61.53	55.71	5.82	5.53	2227.20	2227.20	53452.80	
1004	30.09.1998	130.45	61.53	55.71	5.82	5.53	2227.20	2227.20	53452.80	1.284
1005	01.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1006	02.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1007	03.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1008	04.10.1998	163.73	61.43	57.11	4.32	4.10	5596.55	1750.70	42016.80	
1009	05.10.1998	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
1010	06.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1011	07.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1012	08.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1013	09.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1014	10.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1015	11.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1016	12.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1017	13.10.1998	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
1018	14.10.1998	163.73	61.43	57.11	4.32	4.10	5596.55	1750.70	42016.80	
1019	15.10.1998	163.73	61.43	57.11	4.32	4.10	5596.55	1750.70	42016.80	
1020	16.10.1998	275.69	62.19	57.80	4.39	4.17	9587.32	1779.00	42696.00	
1021	17.10.1998	200.42	61.66	56.30	5.36	5.09	8509.76	2172.00	52128.00	
1022	18.10.1998	98.77	61.35	55.30	6.05	5.75	4733.60	2356.08	56545.92	
1023	19.10.1998	70.71	61.20	54.88	6.32	6.00	2416.00	2416.00	57984.00	
1024	20.10.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1025	21.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1026	22.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1027	23.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1028	24.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1029	25.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1030	26.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1031	27.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1032	28.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1033	29.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1034	30.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1035	31.10.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.373
1036	01.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1037	02.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1038	03.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1039	04.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1040	05.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1041	06.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1042	07.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1043	08.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1044	09.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1045	10.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1046	11.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1047	12.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1048	13.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1049	14.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1050	15.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1051	16.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1052	17.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1053	18.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1054	19.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1055	20.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1056	21.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1057	22.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1058	23.11.1998	46.01	61.00	54.45	6.55	6.22	2387.29	2387.29	57294.95	
1059	24.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1060	25.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1061	26.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1062	27.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1063	28.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1064	29.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1065	30.11.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.239
1066	01.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1067	02.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1068	03.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1069	04.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1070	05.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1071	06.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1072	07.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1073	08.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1074	19.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1075	10.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1076	11.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1077	12.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1078	13.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1079	14.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1080	15.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1081	16.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1082	17.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1083	18.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1084	19.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1085	20.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1086	21.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1087	22.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1088	23.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1089	24.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1090	25.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1091	26.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1092	27.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1093	28.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1094	29.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1095	30.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	
1096	31.12.1998	25.06	61.00	54.00	7.00	6.65	1389.60	1389.60	33350.40	1.033
1097	01.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1098	02.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1099	03.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1100	04.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1101	05.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1102	06.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1103	07.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1104	08.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1105	09.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1106	10.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1107	11.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1108	12.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1109	13.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1110	14.01.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1111	15.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1112	16.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1113	17.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1114	18.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1115	19.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1116	20.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1117	21.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1118	22.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1119	23.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1120	24.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1121	25.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1122	26.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1123	27.01.2000	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1124	28.01.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1125	29.01.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1126	30.01.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1127	31.01.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	0.964
1128	01.02.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1129	02.02.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1130	03.02.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1131	04.02.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1132	05.02.2000	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1133	06.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1134	07.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1135	08.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1136	09.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1137	10.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1138	11.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1139	12.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1140	13.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1141	14.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1142	15.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1143	16.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1144	17.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1145	18.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1146	19.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1147	20.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1148	21.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1149	22.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1150	23.02.2000	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1151	24.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1152	25.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1153	26.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1154	27.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1155	28.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1156	29.02.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	0.898
1157	01.03.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1158	02.03.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1159	03.03.2000	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1160	04.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1161	05.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1162	06.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1163	07.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1164	08.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1165	09.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1166	10.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1167	11.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1168	12.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1169	13.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1170	14.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1171	15.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1172	16.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1173	17.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1174	18.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1175	19.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1176	20.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1177	21.03.2000	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1178	22.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1179	23.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1180	24.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1181	25.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1182	26.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1183	27.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1184	28.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1185	29.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1186	30.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1187	31.03.2000	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	0.869
1188	01.04.2000	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1189	02.04.2000	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1190	03.04.2000	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1191	04.04.2000	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1192	05.04.2000	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1193	06.04.2000	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1194	07.04.2000	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1195	08.04.2000	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1196	09.0.2000	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1197	10.04.2000	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1198	11.04.2000	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1199	12.04.2000	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1200	13.04.2000	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1201	14.04.2000	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1202	15.04.2000	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1203	16.04.2000	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1204	17.04.2000	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1205	18.04.2000	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1206	19.04.2000	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1207	20.04.2000	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1208	21.04.2000	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	
1209	22.04.2000	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	
1210	23.04.2000	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	
1211	24.04.2000	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1212	25.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1213	26.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1214	27.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1215	28.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1216	29.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1217	30.04.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.427
1218	01.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1219	02.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1220	03.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1221	04.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1222	05.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1223	06.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1224	07.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1225	08.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1226	09.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1227	10.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1228	11.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1229	12.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1230	13.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1231	14.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1232	15.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1233	16.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1234	17.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1235	18.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1236	19.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1237	20.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1238	21.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1239	22.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1240	23.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1241	24.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1242	25.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1243	26.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1244	27.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1245	28.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1246	29.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1247	30.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1248	31.05.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1249	01.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1250	02.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1251	03.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1252	04.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1253	05.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1254	06.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1255	07.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1256	08.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1257	09.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1258	10.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1259	11.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1260	12.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1261	13.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1262	14.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1263	15.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1264	16.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1265	17.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1266	18.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1267	19.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1268	20.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1269	21.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1270	22.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1271	23.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1272	24.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1273	25.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1274	26.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1275	27.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1276	28.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1277	29.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1278	30.06.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1279	01.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1280	02.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1281	03.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1282	04.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1283	05.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1284	06.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1285	07.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1286	08.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1287	09.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1288	10.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1289	11.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1290	12.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1291	13.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1292	14.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1293	15.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1294	16.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1295	17.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1296	18.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1297	19.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1298	20.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1299	21.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1300	22.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1301	23.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1302	24.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1303	25.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1304	26.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1305	27.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1306	28.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1307	29.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1308	30.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1309	31.07.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1310	01.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1311	02.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1312	03.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1313	04.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1314	05.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1315	06.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1316	07.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1317	08.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1318	09.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1319	10.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1320	11.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1321	12.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1322	13.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1323	14.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1324	15.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1325	16.08.2000	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1326	17.08.2000	80.00	61.17	54.99	6.18	5.87	3916.43	2380.00	57120.00	
1327	18.08.2000	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
1328	19.08.2000	140.00	61.35	55.75	5.60	5.32	6210.51	2156.00	51744.00	
1329	20.08.2000	170.00	61.45	56.12	5.33	5.06	7177.74	2050.00	49200.00	
1330	21.08.2000	150.00	61.37	55.95	5.42	5.15	6440.24	2087.00	50088.00	
1331	22.08.2000	130.00	61.32	55.71	5.61	5.33	5777.20	2160.00	51840.00	
1332	23.08.2000	100.00	61.25	55.31	5.94	5.64	4705.42	2286.00	54864.00	
1333	24.08.2000	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
1334	25.08.2000	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
1335	26.08.2000	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1336	27.08.2000	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1337	28.08.2000	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
1338	29.08.2000	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
1339	30.08.2000	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
1340	31.08.2000	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	0.803
1341	01.09.2000	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
1342	02.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1343	03.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1344	04.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1345	05.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1346	06.09.2000	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1347	07.09.2000	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1348	08.09.2000	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1349	09.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1350	10.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1351	11.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1352	12.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1353	13.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1354	14.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1355	15.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1356	16.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1357	17.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1358	18.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1359	19.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1360	20.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1361	21.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1362	22.09.2000	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1363	23.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
1364	24.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1365	25.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2506.00	60144.00	
1366	26.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2507.00	60168.00	
1367	27.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2508.00	60192.00	
1368	28.09.2000	50.00	61.02	54.52	6.50	6.18	2574.51	2509.00	60216.00	
1369	29.09.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1370	30.09.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	1.77
1371	01.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1372	02.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1373	03.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1374	04.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1375	05.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1376	06.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1377	07.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1378	08.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1379	09.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1380	10.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1381	11.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1382	12.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1383	13.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1384	14.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1385	15.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1386	16.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1387	17.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1388	18.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1389	19.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1390	20.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1391	21.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1392	22.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1393	23.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1394	24.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1395	25.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1396	26.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1397	27.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1398	28.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1399	29.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1400	30.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1401	31.10.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	1.737
1402	01.11.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1403	02.11.2000	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1404	03.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1405	04.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1406	05.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1407	06.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1408	07.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1409	08.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1410	09.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1411	10.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1412	11.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1413	12.11.2000	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1414	13.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1415	14.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1416	15.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1417	16.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1418	17.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1419	18.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1420	19.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1421	20.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1422	21.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1423	22.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1424	23.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1425	24.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1426	25.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1427	26.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1428	27.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1429	28.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1430	29.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1431	30.11.2000	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	1.324
1432	01.12.2000	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1433	02.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1434	03.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1435	04.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1436	05.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1437	06.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1438	07.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1439	08.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1440	09.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1441	10.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1442	11.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1443	12.12.2000	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1444	13.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1445	14.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1446	15.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1447	16.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1448	17.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1449	18.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1450	19.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1451	20.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1452	21.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1453	22.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1454	23.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1455	24.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1456	25.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1457	26.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1458	27.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1459	28.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1460	29.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1461	30.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1462	31.12.2000	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	1.104
1463	01.01.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1464	02.01.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1465	03.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1466	04.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1467	05.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1468	06.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1469	07.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1470	08.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1471	09.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1472	10.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1473	11.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1474	12.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1475	13.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1476	14.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1477	15.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1478	16.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1479	17.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1480	18.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1481	19.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1482	20.01.2001	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
1483	21.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1484	22.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1485	23.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1486	24.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1487	25.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1488	26.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1489	27.01.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1490	28.01.2001	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1491	29.01.2001	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1492	30.01.2001	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1493	31.01.2001	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	0.979
1494	01.02.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1495	02.02.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1496	03.02.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1497	04.02.2001	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1498	05.02.2001	25.00	61.00	54.00	7.00	6.65	1386.28	1386.28	33270.62	
1499	06.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1500	07.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1501	08.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1502	09.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1503	10.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1504	11.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1505	12.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1506	13.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1507	14.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1508	15.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1509	16.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1510	17.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1511	18.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1512	19.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1513	20.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1514	21.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1515	22.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1516	23.02.2001	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
1517	24.02.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1518	25.02.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1519	26.02.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1520	27.02.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	

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1521	28.02.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	0.851
1522	01.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1523	02.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1524	03.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1525	04.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1526	05.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1527	06.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1528	07.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1529	08.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1530	09.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1531	10.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1532	11.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1533	12.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1534	13.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1535	14.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1536	15.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1537	16.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1538	17.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1539	18.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1540	19.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1541	20.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1542	21.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1543	22.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1544	23.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1545	24.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1546	25.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1547	26.03.2001	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1548	27.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1549	28.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1550	29.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1551	30.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1552	31.03.2001	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	0.867
1553	01.04.2001	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1554	02.04.2001	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1555	03.04.2001	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1556	04.04.2001	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1557	05.04.2001	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
1558	06.04.2001	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1559	07.04.2001	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1560	08.04.2001	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1561	09.0.2001	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1562	10.04.2001	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
1563	11.04.2001	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1564	12.04.2001	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	

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1565	13.04.2001	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1566	14.04.2001	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
1567	15.04.2001	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1568	16.04.2001	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1569	17.04.2001	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1570	18.04.2001	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1571	19.04.2001	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1572	20.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1573	21.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1574	22.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1575	23.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1576	24.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1577	25.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1578	26.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1579	27.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1580	28.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1581	29.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1582	30.04.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.381
1583	01.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1584	02.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1585	03.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1586	04.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1587	05.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1588	06.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1589	07.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1590	08.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1591	09.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1592	10.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1593	11.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1594	12.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1595	13.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1596	14.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1597	15.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1598	16.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1599	17.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1600	18.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1601	19.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1602	20.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1603	21.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1604	22.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1605	23.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1606	24.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1607	25.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1608	26.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

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1609	27.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1610	28.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1611	29.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1612	30.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1613	31.05.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1614	01.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1615	02.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1616	03.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1617	04.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1618	05.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1619	06.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1620	07.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1621	08.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1622	09.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1623	10.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1624	11.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1625	12.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1626	13.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1627	14.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1628	15.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1629	16.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1630	17.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1631	18.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1632	19.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1633	20.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1634	21.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1635	22.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1636	23.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1637	24.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1638	25.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1639	26.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1640	27.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1641	28.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1642	29.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1643	30.06.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1644	01.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1645	02.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1646	03.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1647	04.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1648	05.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1649	06.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1650	07.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1651	08.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1652	09.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1653	10.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1654	11.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1655	12.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1656	13.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1657	14.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1658	15.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1659	16.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1660	17.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1661	18.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1662	19.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1663	20.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1664	21.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1665	22.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1666	23.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1667	24.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1668	25.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1669	26.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1670	27.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1671	28.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1672	29.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1673	30.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1674	31.07.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1675	01.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1676	02.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1677	03.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1678	04.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1679	05.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1680	06.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1681	07.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1682	08.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1683	09.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1684	10.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1685	11.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1686	12.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1687	13.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1688	14.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1689	15.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1690	16.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1691	17.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1692	18.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1693	19.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1694	20.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1695	21.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1696	22.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1697	23.08.2001	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1698	24.08.2001	85.00	61.30	55.10	6.20	5.89	4174.67	2387.00	57288.00	
1699	25.08.2001	80.00	61.17	54.99	6.18	5.87	3916.43	2380.00	57120.00	
1700	26.08.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1701	27.08.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1702	28.08.2001	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
1703	29.08.2001	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
1704	30.08.2001	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
1705	31.08.2001	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	0.434
1706	01.09.2001	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
1707	02.09.2001	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
1708	03.09.2001	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
1709	04.09.2001	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
1710	05.09.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1711	06.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1712	07.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1713	08.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1714	09.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1715	10.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1716	11.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1717	12.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1718	13.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1719	14.09.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1720	15.09.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1721	16.09.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1722	17.09.2001	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
1723	18.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1724	19.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1725	20.09.2001	57.00	61.05	54.63	6.42	6.10	2898.82	2429.00	58296.00	
1726	21.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1727	22.09.2001	58.00	61.07	54.65	6.42	6.10	2949.68	2472.00	59328.00	
1728	23.09.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1729	24.09.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1730	25.09.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1731	26.09.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1732	27.09.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1733	28.09.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2506.00	60144.00	
1734	29.09.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1735	30.09.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	1.801
1736	01.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1737	02.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1738	03.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1739	04.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1740	05.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1741	06.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1742	07.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1743	08.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1744	09.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1745	10.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1746	11.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1747	12.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1748	13.10.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1749	14.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1750	15.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1751	16.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1752	17.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1753	18.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1754	19.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1755	20.10.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1756	21.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1757	22.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1758	23.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1759	24.10.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1760	25.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1761	26.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1762	27.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1763	28.10.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1764	29.10.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1765	30.10.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1766	31.10.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	1.790
1767	01.11.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1768	02.11.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1769	03.11.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1770	04.11.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1771	05.11.2001	50.00	61.02	54.52	6.50	6.18	2574.51	2505.00	60120.00	
1772	06.11.2001	45.00	61.00	54.45	6.55	6.22	2334.88	2334.88	56037.22	
1773	07.11.2001	48.00	61.00	54.49	6.51	6.18	2475.33	2475.33	59408.01	
1774	08.11.2001	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1775	09.11.2001	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1776	10.11.2001	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1777	11.11.2001	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1778	12.11.2001	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
1779	13.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1780	14.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1781	15.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1782	16.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1783	17.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1784	18.11.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1785	19.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1786	20.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1787	21.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1788	22.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1789	23.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1790	24.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1791	25.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1792	26.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1793	27.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1794	28.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1795	29.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1796	30.11.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	1.392
1797	01.12.2001	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
1798	02.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
1799	03.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
1800	04.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1801	05.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1802	06.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1803	07.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1804	08.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1805	09.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
1806	10.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1807	11.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1808	12.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1809	13.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1810	14.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1811	15.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1812	16.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1813	17.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1814	18.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1815	19.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1816	20.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1817	21.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1818	22.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1819	23.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1820	24.12.2001	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1821	25.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1822	26.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1823	27.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
1824	28.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
1825	29.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1826	30.12.2001	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1827	31.12.2001	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	1.141
1828	01.01.2002	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1829	02.01.2002	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1830	03.01.2002	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1831	04.01.2002	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
1832	05.01.2002	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1833	06.01.2002	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1834	07.01.2002	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1835	08.01.2002	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1836	09.01.2002	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
1837	10.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1838	11.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1839	12.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1840	13.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1841	14.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1842	15.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1843	16.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1844	17.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1845	18.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1846	19.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1847	20.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1848	21.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1849	22.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1850	23.01.2002	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
1851	24.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1852	25.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1853	26.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1854	27.01.2002	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1855	28.01.2002	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
1856	29.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1857	30.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1858	31.01.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	0.988
1859	01.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1860	02.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1861	03.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1862	04.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1863	05.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1864	06.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1865	07.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1866	08.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1867	09.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1868	10.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1869	11.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1870	12.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1871	13.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1872	14.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	

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1873	15.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1874	16.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1875	17.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1876	18.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1877	19.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1878	20.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1879	21.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1880	22.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1881	23.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1882	24.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1883	25.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1884	26.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1885	27.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
1886	28.02.2002	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	0.758
1887	01.03.2002	12.00	61.00	53.65	7.35	6.98	698.68	698.68	16768.39	
1888	02.03.2002	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1889	03.03.2002	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1890	04.03.2002	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
1891	05.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1892	06.03.2002	9.00	61.00	53.52	7.48	7.11	533.28	533.28	12798.73	
1893	07.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1894	08.03.2002	9.00	61.00	53.52	7.48	7.11	533.28	533.28	12798.73	
1895	09.03.2002	9.00	61.00	53.52	7.48	7.11	533.28	533.28	12798.73	
1896	10.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1897	11.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1898	12.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1899	13.03.2002	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
1900	14.03.2002	7.50	61.00	53.45	7.55	7.17	448.56	448.56	10765.42	
1901	15.03.2002	7.80	61.00	53.46	7.54	7.16	465.88	465.88	11181.21	
1902	16.03.2002	7.80	61.00	53.46	7.54	7.16	465.88	465.88	11181.21	
1903	17.03.2002	6.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1904	18.03.2002	5.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1905	19.03.2002	4.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1906	20.03.2002	3.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1907	21.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1908	22.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1909	23.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1910	24.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1911	25.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1912	26.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1913	27.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1914	28.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1915	29.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1916	30.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
1917	31.03.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	1.989
1918	01.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1919	02.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1920	03.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1921	04.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1922	05.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1923	06.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1924	07.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1925	08.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1926	09.0.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1927	10.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1928	11.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1929	12.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1930	13.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1931	14.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1932	15.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1933	16.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1934	17.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1935	18.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1936	19.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1937	20.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1938	21.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1939	22.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1940	23.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1941	24.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1942	25.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1943	26.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1944	27.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1945	28.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1946	29.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1947	30.04.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1948	01.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1949	02.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1950	03.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1951	04.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1952	05.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1953	06.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1954	07.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1955	08.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1956	09.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1957	10.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1958	11.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1959	12.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1960	13.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

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1961	14.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1962	15.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1963	16.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1964	17.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1965	18.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1966	19.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1967	20.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1968	21.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1969	22.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1970	23.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1971	24.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1972	25.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1973	26.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1974	27.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1975	28.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1976	29.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1977	30.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1978	31.05.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
1979	01.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1980	02.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1981	03.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1982	04.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1983	05.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1984	06.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1985	07.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1986	08.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1987	09.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1988	10.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1989	11.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1990	12.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1991	13.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1992	14.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1993	15.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1994	16.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1995	17.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1996	18.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1997	19.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1998	20.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
1999	21.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2000	22.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2001	23.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2002	24.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2003	25.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2004	26.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2005	27.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2006	28.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2007	29.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2008	30.06.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2009	01.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2010	02.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2011	03.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2012	04.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2013	05.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2014	06.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2015	07.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2016	08.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2017	09.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2018	10.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2019	11.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2020	12.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2021	13.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2022	14.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2023	15.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2024	16.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2025	17.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2026	18.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2027	19.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2028	20.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2029	21.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2030	22.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2031	23.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2032	24.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2033	25.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2034	26.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2035	27.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2036	28.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2037	29.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2038	30.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2039	31.07.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2040	01.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2041	02.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2042	03.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2043	04.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2044	05.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2045	06.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2046	07.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2047	08.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2048	09.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2049	10.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2050	11.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2051	12.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2052	13.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2053	14.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2054	15.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2055	16.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2056	17.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2057	18.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2058	19.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2059	20.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2060	21.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2061	22.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2062	23.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2063	24.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2064	25.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2065	26.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2066	27.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2067	28.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2068	29.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2069	30.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2070	31.08.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2071	01.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2072	02.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2073	03.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2074	04.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2075	05.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2076	06.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2077	07.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2078	08.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2079	09.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2080	10.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2081	11.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2082	12.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2083	13.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2084	14.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2085	15.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2086	16.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2087	17.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2088	18.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2089	19.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2090	20.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2091	21.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2092	22.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2093	23.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2094	24.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2095	25.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2096	26.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2097	27.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2098	28.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2099	29.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2100	30.09.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2101	01.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2102	02.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2103	03.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2104	04.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2105	05.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2106	06.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2107	07.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2108	08.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2109	09.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2110	10.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2111	11.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2112	12.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2113	13.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2114	14.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2115	15.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2116	16.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2117	17.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2118	18.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2119	19.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2120	20.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2121	21.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2122	22.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2123	23.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2124	24.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2125	25.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2126	26.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2127	27.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2128	28.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2129	29.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2130	30.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2131	31.10.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2132	01.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2133	02.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2134	03.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2135	04.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2136	05.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2137	06.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2138	07.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2139	08.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2140	09.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2141	10.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2142	11.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2143	12.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2144	13.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2145	14.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2146	15.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2147	16.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2148	17.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2149	18.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2150	19.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2151	20.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2152	21.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2153	22.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2154	23.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2155	24.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2156	25.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2157	26.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2158	27.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2159	28.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2160	29.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2161	30.11.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2162	01.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2163	02.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2164	03.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2165	04.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2166	05.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2167	06.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2168	07.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2169	08.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2170	09.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2171	10.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2172	11.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2173	12.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2174	13.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2175	14.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2176	15.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2177	16.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2178	17.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2179	18.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2180	19.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2181	20.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2182	21.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2183	22.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2184	23.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2185	24.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2186	25.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2187	26.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2188	27.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2189	28.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2190	29.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2191	30.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2192	31.12.2002	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2193	01.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2194	02.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2195	03.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2196	04.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2197	05.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2198	06.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2199	07.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2200	08.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2201	09.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2202	10.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2203	11.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2204	12.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2205	13.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2206	14.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2207	15.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2208	16.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2209	17.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2210	18.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2211	19.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2212	20.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2213	21.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2214	22.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2215	23.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2216	24.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2217	25.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2218	26.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2219	27.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2220	28.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2221	29.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2222	30.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2223	31.01.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2224	01.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2225	02.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2226	03.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2227	04.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2228	05.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2229	06.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2230	07.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2231	08.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2232	09.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2233	10.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2234	11.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2235	12.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2236	13.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2237	14.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2238	15.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2239	16.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2240	17.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2241	18.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2242	19.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2243	20.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2244	21.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2245	22.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2246	23.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2247	24.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2248	25.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2249	26.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2250	27.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2251	28.02.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2252	01.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2253	02.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2254	03.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2255	04.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2256	05.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2257	06.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2258	07.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2259	08.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2260	09.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2261	10.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2262	11.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2263	12.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2264	13.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2265	14.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2266	15.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2267	16.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2268	17.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2269	18.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2270	19.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2271	20.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2272	21.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2273	22.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2274	23.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2275	24.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2276	25.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2277	26.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2278	27.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2279	28.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2280	29.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2281	30.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2282	31.03.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2283	01.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2284	02.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2285	03.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2286	04.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2287	05.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2288	06.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2289	07.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2290	08.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2291	09.0.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2292	10.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2293	11.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2294	12.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2295	13.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2296	14.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2297	15.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2298	16.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2299	17.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2300	18.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2301	19.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2302	20.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2303	21.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2304	22.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2305	23.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2306	24.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2307	25.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2308	26.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2309	27.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2310	28.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2311	29.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2312	30.04.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2313	01.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2314	02.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2315	03.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2316	04.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2317	05.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2318	06.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2319	07.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2320	08.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2321	09.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2322	10.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2323	11.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2324	12.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2325	13.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2326	14.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2327	15.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2328	16.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2329	17.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2330	18.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2331	19.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2332	20.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2333	21.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2334	22.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2335	23.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2336	24.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2337	25.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2338	26.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2339	27.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2340	28.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2341	29.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2342	30.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2343	31.05.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2344	01.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2345	02.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2346	03.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2347	04.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2348	05.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2349	06.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2350	07.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2351	08.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2352	09.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2353	10.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2354	11.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2355	12.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2356	13.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2357	14.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2358	15.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2359	16.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2360	17.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2361	18.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2362	19.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2363	20.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2364	21.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2365	22.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2366	23.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2367	24.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2368	25.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2369	26.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2370	27.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2371	28.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2372	29.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2373	30.06.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2374	01.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2375	02.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2376	03.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2377	04.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2378	05.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2379	06.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2380	07.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2381	08.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2382	09.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2383	10.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2384	11.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2385	12.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2386	13.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2387	14.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2388	15.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2389	16.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2390	17.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2391	18.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2392	19.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2393	20.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2394	21.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2395	22.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2396	23.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2397	24.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2398	25.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2399	26.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2400	27.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2401	28.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2402	29.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2403	30.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2404	31.07.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2405	01.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2406	02.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2407	03.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2408	04.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2409	05.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2410	06.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2411	07.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2412	08.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2413	09.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2414	10.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2415	11.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2416	12.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2417	13.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2418	14.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2419	15.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2420	16.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2421	17.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2422	18.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2423	19.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2424	20.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2425	21.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2426	22.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2427	23.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2428	24.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2429	25.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2430	26.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2431	27.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2432	28.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2433	29.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2434	30.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2435	31.08.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2436	01.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2437	02.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2438	03.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2439	04.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2440	05.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2441	06.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2442	07.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2443	08.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2444	09.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2445	10.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2446	11.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2447	12.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2448	13.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2449	14.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2450	15.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2451	16.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2452	17.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2453	18.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2454	19.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2455	20.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2456	21.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2457	22.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2458	23.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2459	24.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2460	25.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2461	26.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2462	27.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2463	28.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2464	29.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2465	30.09.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2466	01.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2467	02.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2468	03.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2469	04.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2470	05.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2471	06.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2472	07.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2473	08.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2474	09.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2475	10.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2476	11.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2477	12.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2478	13.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2479	14.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2480	15.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2481	16.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2482	17.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2483	18.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2484	19.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2485	20.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2486	21.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2487	22.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2488	23.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2489	24.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2490	25.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2491	26.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2492	27.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2493	28.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2494	29.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2495	30.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2496	31.10.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2497	01.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2498	02.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2499	03.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2500	04.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2501	05.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2502	06.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2503	07.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2504	08.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2505	09.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2506	10.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2507	11.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2508	12.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2509	13.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2510	14.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2511	15.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2512	16.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2513	17.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2514	18.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2515	19.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2516	20.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2517	21.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2518	22.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2519	23.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2520	24.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2521	25.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2522	26.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2523	27.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2524	28.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2525	29.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2526	30.11.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2527	01.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2528	02.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2529	03.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2530	04.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2531	05.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2532	06.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2533	07.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2534	08.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2535	09.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2536	10.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2537	11.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2538	12.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2539	13.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2540	14.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2541	15.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2542	16.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2543	17.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2544	18.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2545	19.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2546	20.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2547	21.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2548	22.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2549	23.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2550	24.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2551	25.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2552	26.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2553	27.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2554	28.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2555	29.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2556	30.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2557	31.12.2003	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2558	01.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2559	02.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2560	03.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2561	04.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2562	05.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2563	06.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2564	07.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2565	08.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2566	09.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2567	10.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2568	11.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2569	12.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2570	13.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2571	14.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2572	15.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2573	16.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2574	17.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2575	18.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2576	19.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2577	20.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2578	21.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2579	22.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2580	23.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2581	24.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2582	25.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2583	26.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2584	27.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2585	28.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2586	29.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2587	30.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2588	31.01.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2589	01.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2590	02.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2591	03.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2592	04.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2593	05.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2594	06.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2595	07.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2596	08.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2597	09.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2598	10.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2599	11.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2600	12.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2601	13.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2602	14.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2603	15.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2604	16.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2605	17.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2606	18.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2607	19.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2608	20.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2609	21.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2610	22.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2611	23.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2612	24.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2613	25.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2614	26.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2615	27.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2616	28.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2617	29.02.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2618	01.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2619	02.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2620	03.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl. No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2621	04.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2622	05.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2623	06.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2624	07.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2625	08.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2626	09.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2627	10.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2628	11.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2629	12.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2630	13.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2631	14.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2632	15.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2633	16.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2634	17.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2635	18.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2636	19.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2637	20.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2638	21.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2639	22.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2640	23.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2641	24.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2642	25.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2643	26.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2644	27.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2645	28.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2646	29.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2647	30.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2648	31.03.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2649	01.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2650	02.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2651	03.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2652	04.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2653	05.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2654	06.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2655	07.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2656	08.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2657	09.0.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2658	10.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2659	11.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2660	12.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2661	13.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2662	14.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2663	15.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2664	16.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2665	17.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2666	18.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2667	19.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2668	20.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2669	21.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2670	22.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2671	23.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2672	24.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2673	25.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2674	26.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2675	27.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2676	28.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2677	29.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2678	30.04.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2679	01.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2680	02.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2681	03.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2682	04.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2683	05.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2684	06.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2685	07.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2686	08.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2687	09.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2688	10.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2689	11.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2690	12.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2691	13.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2692	14.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2693	15.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2694	16.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2695	17.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2696	18.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2697	19.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2698	20.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2699	21.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2700	22.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2701	23.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2702	24.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2703	25.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2704	26.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2705	27.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2706	28.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2707	29.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2708	30.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2709	31.05.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2710	01.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2711	02.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2712	03.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2713	04.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2714	05.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2715	06.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2716	07.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2717	08.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2718	09.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2719	10.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2720	11.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2721	12.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2722	13.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2723	14.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2724	15.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2725	16.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2726	17.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2727	18.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2728	19.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2729	20.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2730	21.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2731	22.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2732	23.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2733	24.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2734	25.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2735	26.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2736	27.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2737	28.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2738	29.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2739	30.06.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2740	01.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2741	02.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2742	03.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2743	04.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2744	05.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2745	06.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2746	07.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2747	08.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2748	09.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2749	10.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2750	11.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2751	12.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2752	13.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2753	14.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2754	15.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2755	16.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2756	17.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2757	18.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2758	19.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2759	20.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2760	21.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2761	22.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2762	23.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2763	24.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2764	25.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2765	26.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2766	27.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2767	28.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2768	29.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2769	30.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2770	31.07.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
2771	01.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2772	02.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2773	03.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2774	04.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2775	05.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2776	06.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2777	07.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2778	08.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2779	09.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2780	10.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2781	11.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2782	12.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2783	13.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2784	14.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2785	15.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2786	16.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2787	17.08.2004	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2788	18.08.2004	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
2789	19.08.2004	65.00	61.10	54.78	6.32	6.00	3254.18	2432.00	58368.00	
2790	20.08.2004	59.00	61.08	54.76	6.32	6.00	2953.80	2432.00	58368.00	
2791	21.08.2004	59.00	61.08	54.76	6.32	6.00	2953.80	2953.80	70891.13	
2792	22.08.2004	59.00	61.08	54.76	6.32	6.00	2953.80	2953.80	70891.13	
2793	23.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2794	24.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2795	25.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2796	26.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2797	27.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2798	28.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2799	29.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2800	30.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2801	31.08.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	0.853
2802	01.09.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2803	02.09.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2804	03.09.2004	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
2805	04.09.2004	49.00	61.00	54.49	6.51	6.18	2526.90	2526.90	60645.68	
2806	05.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2807	06.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2808	07.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2809	08.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2810	09.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2811	10.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2812	11.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2813	12.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2814	13.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2815	14.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2816	15.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2817	16.09.2004	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
2818	17.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2819	18.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2820	19.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2821	20.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2822	21.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2823	22.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2824	23.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2825	24.09.2004	65.00	61.10	54.78	6.32	6.00	3254.18	3254.18	78100.39	
2826	25.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2827	26.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2828	27.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2829	28.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2830	29.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2831	30.09.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	1.845
2832	01.10.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2833	02.10.2004	50.00	61.02	54.52	6.50	6.18	2574.51	2574.51	61788.29	
2834	03.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2835	04.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2836	05.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2837	06.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2838	07.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2839	08.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2840	09.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2841	10.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2842	11.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2843	12.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2844	13.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2845	14.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2846	15.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2847	16.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2848	17.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2849	18.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2850	19.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2851	20.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2852	21.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2853	22.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2854	23.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2855	24.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2856	25.10.2004	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
2857	26.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2858	27.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2859	28.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2860	29.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2861	30.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2862	31.10.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	1.757
2863	01.11.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2864	02.11.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2865	03.11.2004	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
2866	04.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2867	05.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2868	06.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2869	07.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2870	08.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2871	09.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2872	10.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2873	11.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2874	12.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2875	13.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2876	14.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2877	15.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2878	16.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2879	17.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2880	18.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2881	19.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2882	20.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2883	21.11.2004	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
2884	22.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2885	23.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2886	24.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2887	25.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2888	26.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2889	27.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2890	28.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2891	29.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2892	30.11.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	1.345
2893	01.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2894	02.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2895	03.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2896	04.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2897	05.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2898	06.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2899	07.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2900	08.12.2004	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
2901	09.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2902	10.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2903	11.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2904	12.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2905	13.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2906	14.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2907	15.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2908	16.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2909	17.12.2004	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
2910	18.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2911	19.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2912	20.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2913	21.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2914	22.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2915	23.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2916	24.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2917	25.12.2004	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
2918	26.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2919	27.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2920	28.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2921	29.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2922	30.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2923	31.12.2004	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	1.060
2924	01.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2925	02.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2926	03.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2927	04.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2928	05.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2929	06.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2930	07.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2931	08.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2932	09.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2933	10.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2934	11.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2935	12.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2936	13.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2937	14.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2938	15.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2939	16.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2940	17.01.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
2941	18.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2942	19.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2943	20.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2944	21.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2945	22.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2946	23.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2947	24.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2948	25.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2949	26.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2950	27.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2951	28.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2952	29.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2953	30.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2954	31.01.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	0.900
2955	01.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2956	02.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2957	03.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2958	04.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2959	05.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2960	06.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2961	07.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2962	08.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2963	09.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2964	10.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2965	11.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2966	12.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2967	13.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2968	14.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2969	15.02.2005	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
2970	16.02.2005	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
2971	17.02.2005	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
2972	18.02.2005	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	

Sl. No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
2973	19.02.2005	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
2974	20.02.2005	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
2975	21.02.2005	12.00	61.00	53.65	7.35	6.98	698.68	698.68	16768.39	
2976	22.02.2005	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
2977	23.02.2005	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
2978	24.02.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2979	25.02.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2980	26.02.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2981	27.02.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2982	28.02.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.586
2983	01.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2984	02.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2985	03.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2986	04.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2987	05.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2988	06.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2989	07.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2990	08.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2991	09.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2992	10.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2993	11.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2994	12.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2995	13.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2996	14.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2997	15.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2998	16.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
2999	17.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3000	18.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3001	19.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3002	20.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3003	21.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3004	22.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3005	23.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3006	24.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3007	25.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3008	26.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3009	27.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3010	28.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3011	29.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3012	30.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3013	31.03.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3014	01.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3015	02.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3016	03.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3017	04.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3018	05.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3019	06.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3020	07.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3021	08.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3022	09.0.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3023	10.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3024	11.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3025	12.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3026	13.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3027	14.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3028	15.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3029	16.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3030	17.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3031	18.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3032	19.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3033	20.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3034	21.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3035	22.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3036	23.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3037	24.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3038	25.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3039	26.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3040	27.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3041	28.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3042	29.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3043	30.04.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3044	01.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3045	02.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3046	03.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3047	04.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3048	05.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3049	06.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3050	07.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3051	08.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3052	09.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3053	10.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3054	11.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3055	12.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3056	13.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3057	14.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3058	15.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3059	16.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3060	17.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3061	18.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3062	19.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3063	20.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3064	21.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3065	22.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3066	23.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3067	24.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3068	25.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3069	26.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3070	27.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3071	28.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3072	29.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3073	30.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3074	31.05.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3075	01.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3076	02.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3077	03.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3078	04.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3079	05.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3080	06.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3081	07.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3082	08.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3083	09.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3084	10.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3085	11.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3086	12.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3087	13.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3088	14.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3089	15.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3090	16.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3091	17.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3092	18.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3093	19.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3094	20.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3095	21.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3096	22.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3097	23.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3098	24.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3099	25.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3100	26.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3101	27.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3102	28.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3103	29.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3104	30.06.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3105	01.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3106	02.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3107	03.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3108	04.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3109	05.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3110	06.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3111	07.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3112	08.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3113	09.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3114	10.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3115	11.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3116	12.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3117	13.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3118	14.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3119	15.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3120	16.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3121	17.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3122	18.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3123	19.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3124	20.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3125	21.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3126	22.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3127	23.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3128	24.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3129	25.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3130	26.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3131	27.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3132	28.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3133	29.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3134	30.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3135	31.07.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3136	01.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3137	02.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3138	03.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3139	04.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3140	05.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3141	06.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3142	07.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3143	08.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3144	09.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3145	10.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3146	11.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3147	12.08.2005	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3148	13.08.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3149	14.08.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3150	15.08.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3151	16.08.2005	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3152	17.08.2005	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3153	18.08.2005	100.00	61.25	55.31	5.94	5.64	4705.42	2286.00	54864.00	
3154	19.08.2005	110.00	61.32	55.45	5.87	5.58	5114.96	2261.00	54264.00	
3155	20.08.2005	100.00	61.25	55.31	5.94	5.64	4705.42	2286.00	54864.00	
3156	21.08.2005	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
3157	22.08.2005	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3158	23.08.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3159	24.08.2005	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3160	25.08.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3161	26.08.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3162	27.08.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3163	28.08.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3164	29.08.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3165	30.08.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3166	31.08.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	1.077
3167	01.09.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3168	02.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3169	03.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3170	04.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3171	05.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3172	06.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3173	07.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3174	08.09.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3175	09.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3176	10.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3177	11.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3178	12.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3179	13.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3180	14.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3181	15.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3182	16.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3183	17.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3184	18.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3185	19.09.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3186	20.09.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3187	21.09.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3188	22.09.2005	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3189	23.09.2005	100.00	61.25	55.31	5.94	5.64	4705.42	2286.00	54864.00	
3190	24.09.2005	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
3191	25.09.2005	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3192	26.09.2005	70.00	61.44	54.88	6.56	6.23	3637.59	2525.00	60600.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3193	27.09.2005	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3194	28.09.2005	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3195	29.09.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3196	30.09.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	1.558
3197	01.10.2005	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3198	02.10.2005	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3199	03.10.2005	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3200	04.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3201	05.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3202	06.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3203	07.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3204	08.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3205	09.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3206	10.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3207	11.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3208	12.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3209	13.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3210	14.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3211	15.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3212	16.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3213	17.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3214	18.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3215	19.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3216	20.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3217	21.10.2005	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3218	22.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3219	23.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3220	24.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3221	25.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3222	26.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3223	27.10.2005	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3224	28.10.2005	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
3225	29.10.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3226	30.10.2005	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3227	31.10.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	1.617
3228	01.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3229	02.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3230	03.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3231	04.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3232	05.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3233	06.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3234	07.11.2005	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3235	08.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3236	09.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3237	10.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3238	11.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3239	12.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3240	13.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3241	14.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3242	15.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3243	16.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3244	17.11.2005	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3245	18.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3246	19.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3247	20.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3248	21.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3249	22.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3250	23.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3251	24.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3252	25.11.2005	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3253	26.11.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3254	27.11.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3255	28.11.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3256	29.11.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3257	30.11.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	1.224
3258	01.12.2005	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3259	02.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3260	03.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3261	04.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3262	05.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3263	06.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3264	07.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3265	08.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3266	09.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3267	10.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3268	11.12.2005	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3269	12.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3270	13.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3271	14.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3272	15.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3273	16.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3274	17.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3275	18.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3276	19.12.2005	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3277	20.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3278	21.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3279	22.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3280	23.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	

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3281	24.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3282	25.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3283	26.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3284	27.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3285	28.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3286	29.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3287	30.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3288	31.12.2005	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	0.994
3289	01.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3290	02.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3291	03.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3292	04.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3293	05.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3294	06.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3295	07.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3296	08.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3297	09.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3298	10.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3299	11.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3300	12.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3301	13.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3302	14.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3303	15.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3304	16.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3305	17.01.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3306	18.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3307	19.01.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3308	20.01.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3309	21.01.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3310	22.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3311	23.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3312	24.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3313	25.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3314	26.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3315	27.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3316	28.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3317	29.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3318	30.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	0.864
3319	31.01.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3320	01.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3321	02.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3322	03.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3323	04.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3324	05.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	

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3325	06.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3326	07.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3327	08.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3328	09.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3329	10.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3330	11.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3331	12.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3332	13.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3333	14.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3334	15.02.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3335	16.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3336	17.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3337	18.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3338	19.02.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3339	20.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3340	21.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3341	22.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3342	23.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3343	24.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3344	25.02.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3345	26.02.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3346	27.02.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3347	28.02.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	0.800
3348	01.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3349	02.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3350	03.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3351	04.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3352	05.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3353	06.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3354	07.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3355	08.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3356	09.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3357	10.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3358	11.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3359	12.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3360	13.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3361	14.03.2006	23.00	61.00	53.95	7.05	6.70	1284.48	1284.48	30827.60	
3362	15.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3363	16.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3364	17.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3365	18.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3366	19.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3367	20.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3368	21.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	

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3369	22.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3370	23.03.2006	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3371	24.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3372	25.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3373	26.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3374	27.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3375	28.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3376	29.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3377	30.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3378	31.03.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	0.893
3379	01.04.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3380	02.04.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3381	03.04.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3382	04.04.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3383	05.04.2006	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3384	06.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3385	07.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3386	08.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3387	09.0.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3388	10.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3389	11.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3390	12.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3391	13.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3392	14.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3393	15.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3394	16.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3395	17.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3396	18.04.2006	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3397	19.04.2006	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
3398	20.04.2006	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
3399	21.04.2006	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
3400	22.04.2006	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	
3401	23.04.2006	4.00	61.00	53.50	7.50	7.13	0.00	0.00	0.00	
3402	24.04.2006	2.00	61.00	53.50	7.50	7.13	0.00	0.00	0.00	
3403	25.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3404	26.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3405	27.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3406	28.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3407	29.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3408	30.04.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.467
3409	01.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3410	02.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3411	03.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3412	04.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3413	05.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3414	06.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3415	07.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3416	08.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3417	09.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3418	10.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3419	11.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3420	12.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3421	13.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3422	14.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3423	15.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3424	16.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3425	17.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3426	18.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3427	19.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3428	20.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3429	21.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3430	22.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3431	23.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3432	24.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3433	25.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3434	26.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3435	27.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3436	28.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3437	29.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3438	30.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3439	31.05.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3440	01.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3441	02.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3442	03.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3443	04.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3444	05.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3445	06.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3446	07.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3447	08.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3448	09.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3449	10.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3450	11.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3451	12.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3452	13.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3453	14.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3454	15.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3455	16.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3456	17.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3457	18.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3458	19.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3459	20.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3460	21.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3461	22.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3462	23.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3463	24.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3464	25.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3465	26.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3466	27.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3467	28.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3468	29.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3469	30.06.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3470	01.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3471	02.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3472	03.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3473	04.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3474	05.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3475	06.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3476	07.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3477	08.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3478	09.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3479	10.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3480	11.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3481	12.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3482	13.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3483	14.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3484	15.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3485	16.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3486	17.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3487	18.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3488	19.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3489	20.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3490	21.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3491	22.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3492	23.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3493	24.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3494	25.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3495	26.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3496	27.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3497	28.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3498	29.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3499	30.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3500	31.07.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3501	01.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3502	02.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3503	03.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3504	04.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3505	05.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3506	06.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3507	07.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3508	08.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3509	09.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3510	10.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3511	11.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3512	12.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3513	13.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3514	14.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3515	15.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3516	16.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3517	17.08.2006	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3518	18.08.2006	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3519	19.08.2006	100.00	61.25	55.31	5.94	5.64	4705.42	2286.00	54864.00	
3520	20.08.2006	100.00	61.25	55.31	5.94	5.64	4705.42	2287.00	54888.00	
3521	21.08.2006	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
3522	22.08.2006	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3523	23.08.2006	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3524	24.08.2006	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3525	25.08.2006	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3526	26.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3527	27.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3528	28.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3529	29.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3530	30.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3531	31.08.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	0.801
3532	01.09.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3533	02.09.2006	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3534	03.09.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3535	04.09.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3536	05.09.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3537	06.09.2006	47.00	61.00	54.48	6.52	6.19	2427.49	2427.49	58259.70	
3538	07.09.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3539	08.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3540	09.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3541	10.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3542	11.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3543	12.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3544	13.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3545	14.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3546	15.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3547	16.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3548	17.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3549	18.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3550	19.09.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3551	20.09.2006	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3552	21.09.2006	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3553	22.09.2006	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3554	23.09.2006	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3555	24.09.2006	85.00	61.30	55.10	6.20	5.89	4174.67	2387.00	57288.00	
3556	25.09.2006	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3557	26.09.2006	70.00	61.44	54.88	6.56	6.23	3637.59	2525.00	60600.00	
3558	27.09.2006	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3559	28.09.2006	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3560	29.09.2006	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3561	30.09.2006	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	1.59
3562	01.10.2006	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3563	02.10.2006	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3564	03.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3565	04.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3566	05.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3567	06.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3568	07.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3569	08.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3570	09.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3571	10.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3572	11.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3573	12.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3574	13.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3575	14.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3576	15.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3577	16.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3578	17.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3579	18.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3580	19.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3581	20.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3582	21.10.2006	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3583	22.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3584	23.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3585	24.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3586	25.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3587	26.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3588	27.10.2006	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3589	28.10.2006	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
3590	29.10.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3591	30.10.2006	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3592	31.10.2006	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	1.58
3593	01.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3594	02.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3595	03.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3596	04.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3597	05.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3598	06.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3599	07.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3600	08.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3601	09.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3602	10.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3603	11.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3604	12.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3605	13.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3606	14.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3607	15.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3608	16.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3609	17.11.2006	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3610	18.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3611	19.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3612	20.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3613	21.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3614	22.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3615	23.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3616	24.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3617	25.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3618	26.11.2006	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3619	27.11.2006	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3620	28.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3621	29.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3622	30.11.2006	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	1.21
3623	01.12.2006	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3624	02.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3625	03.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3626	04.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3627	05.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3628	06.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3629	07.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3630	08.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3631	09.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3632	10.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	

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3633	11.12.2006	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3634	12.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3635	13.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3636	14.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3637	15.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3638	16.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3639	17.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3640	18.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3641	19.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3642	20.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3643	21.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3644	22.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3645	23.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3646	24.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3647	25.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3648	26.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3649	27.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3650	28.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3651	29.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3652	30.12.2006	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3653	31.12.2006	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	0.997
3654	01.01.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3655	02.01.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3656	03.01.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3657	04.01.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3658	05.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3659	06.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3660	07.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3661	08.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3662	09.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3663	10.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3664	11.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3665	12.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3666	13.01.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3667	14.01.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3668	15.01.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3669	16.01.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3670	17.01.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3671	18.01.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3672	19.01.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3673	20.01.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3674	21.01.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3675	22.01.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3676	23.01.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	

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3677	24.01.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3678	25.01.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3679	26.01.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3680	27.01.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3681	28.01.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3682	29.01.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3683	30.01.2007	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
3684	31.01.2007	12.00	61.00	53.65	7.35	6.98	698.68	698.68	16768.39	0.780
3685	01.02.2007	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
3686	02.02.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3687	03.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3688	04.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3689	05.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3690	06.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3691	07.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3692	08.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3693	09.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3694	10.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3695	11.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3696	12.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3697	13.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3698	14.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3699	15.02.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3700	16.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3701	17.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3702	18.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3703	19.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3704	20.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3705	21.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3706	22.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3707	23.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3708	24.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3709	25.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3710	26.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3711	27.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3712	28.02.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	0.778
3713	01.03.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3714	02.03.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3715	03.03.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
3716	04.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3717	05.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3718	06.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3719	07.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3720	08.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	

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3721	09.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3722	10.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3723	11.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3724	12.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3725	13.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3726	14.03.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
3727	15.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3728	16.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3729	17.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3730	18.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3731	19.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3732	20.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3733	21.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3734	22.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3735	23.03.2007	20.00	61.00	53.88	7.12	6.76	1128.03	1128.03	27072.77	
3736	24.03.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3737	25.03.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3738	26.03.2007	21.00	61.00	53.90	7.10	6.75	1181.11	1181.11	28346.56	
3739	27.03.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3740	28.03.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3741	29.03.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3742	30.03.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3743	31.03.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	0.899
3744	01.04.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3745	02.04.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3746	03.04.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3747	04.04.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3748	05.04.2007	19.00	61.00	53.85	7.15	6.79	1076.15	1076.15	25827.50	
3749	06.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3750	07.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3751	08.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3752	09.0.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3753	10.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3754	11.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3755	12.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3756	13.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3757	14.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3758	15.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3759	16.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3760	17.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3761	18.04.2007	16.00	61.00	53.80	7.20	6.84	912.57	912.57	21901.57	
3762	19.04.2007	14.00	61.00	53.70	7.30	6.94	809.58	809.58	19430.04	
3763	20.04.2007	10.00	61.00	53.59	7.41	7.04	586.99	586.99	14087.73	
3764	21.04.2007	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3765	22.04.2007	8.00	61.00	53.50	7.50	7.13	475.29	475.29	11407.07	
3766	23.04.2007	6.00	61.00	53.48	7.52	7.14	357.42	357.42	8578.12	
3767	24.04.2007	4.00	61.00	53.50	7.50	7.13	0.00	0.00	0.00	
3768	25.04.2007	2.00	61.00	53.50	7.50	7.13	0.00	0.00	0.00	
3769	26.04.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3770	27.04.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3771	28.04.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3772	29.04.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3773	30.04.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.478
3774	01.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3775	02.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3776	03.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3777	04.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3778	05.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3779	06.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3780	07.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3781	08.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3782	09.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3783	10.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3784	11.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3785	12.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3786	13.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3787	14.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3788	15.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3789	16.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3790	17.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3791	18.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3792	19.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3793	20.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3794	21.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3795	22.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3796	23.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3797	24.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3798	25.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3799	26.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3800	27.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3801	28.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3802	29.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3803	30.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3804	31.05.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3805	01.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3806	02.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3807	03.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3808	04.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3809	05.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3810	06.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3811	07.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3812	08.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3813	09.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3814	10.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3815	11.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3816	12.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3817	13.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3818	14.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3819	15.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3820	16.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3821	17.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3822	18.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3823	19.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3824	20.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3825	21.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3826	22.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3827	23.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3828	24.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3829	25.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3830	26.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3831	27.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3832	28.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3833	29.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3834	30.06.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3835	01.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3836	02.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3837	03.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3838	04.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3839	05.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3840	06.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3841	07.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3842	08.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3843	09.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3844	10.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3845	11.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3846	12.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3847	13.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3848	14.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3849	15.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3850	16.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3851	17.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3852	18.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	

Sr.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3853	19.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3854	20.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3855	21.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3856	22.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3857	23.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3858	24.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3859	25.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3860	26.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3861	27.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3862	28.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3863	29.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3864	30.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3865	31.07.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	0.00
3866	01.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3867	02.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3868	03.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3869	04.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3870	05.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3871	06.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3872	07.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3873	08.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3874	09.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3875	10.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3876	11.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3877	12.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3878	13.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3879	14.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3880	15.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3881	16.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3882	17.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3883	18.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3884	19.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3885	20.08.2007	0.00	61.00	53.00	8.00	7.60	0.00	0.00	0.00	
3886	21.08.2007	90.00	61.20	55.18	6.02	5.72	4291.91	2318.00	55632.00	
3887	22.08.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3888	23.08.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3889	24.08.2007	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3890	25.08.2007	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3891	26.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3892	27.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3893	28.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3894	29.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3895	30.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3896	31.08.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	0.634

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3897	01.09.2007	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3898	02.09.2007	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3899	03.09.2007	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3900	04.09.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3901	05.09.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3902	06.09.2007	47.00	61.00	54.48	6.52	6.19	2427.49	2427.49	58259.70	
3903	07.09.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3904	08.09.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3905	09.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3906	10.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3907	11.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3908	12.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3909	13.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3910	14.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3911	15.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3912	16.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3913	17.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3914	18.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3915	19.09.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3916	20.09.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3917	21.09.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3918	22.09.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3919	23.09.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3920	24.09.2007	85.00	61.30	55.10	6.20	5.89	4174.67	2387.00	57288.00	
3921	25.09.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3922	26.09.2007	70.00	61.44	54.88	6.56	6.23	3637.59	2525.00	60600.00	
3923	27.09.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3924	28.09.2007	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3925	29.09.2007	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3926	30.09.2007	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	1.592
3927	01.10.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3928	02.10.2007	46.00	61.00	54.46	6.54	6.21	2383.13	2383.13	57195.04	
3929	03.10.2007	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3930	04.10.2007	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3931	05.10.2007	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3932	06.10.2007	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3933	07.10.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3934	08.10.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3935	09.10.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3936	10.10.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3937	11.10.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3938	12.10.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3939	13.10.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3940	14.10.2007	100.00	61.25	55.31	5.94	5.64	4705.42	2287.00	54888.00	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3941	15.10.2007	110.00	61.32	55.45	5.87	5.58	5114.96	2261.00	54264.00	
3942	16.10.2007	120.00	61.45	55.59	5.86	5.57	5570.45	2257.00	54168.00	
3943	17.10.2007	100.00	61.25	55.31	5.94	5.64	4705.42	2287.00	54888.00	
3944	18.10.2007	80.00	61.18	54.99	6.19	5.88	3919.60	2383.00	57192.00	
3945	19.10.2007	60.00	61.07	54.70	6.37	6.05	3027.63	2452.00	58848.00	
3946	20.10.2007	50.00	61.02	54.52	6.50	6.18	2574.51	2504.00	60096.00	
3947	21.10.2007	45.00	61.00	54.46	6.54	6.21	2331.32	2331.32	55951.67	
3948	22.10.2007	48.00	61.00	54.47	6.53	6.20	2482.94	2482.94	59590.52	
3949	23.10.2007	44.00	61.00	54.44	6.56	6.23	2286.48	2286.48	54875.60	
3950	24.10.2007	42.00	61.00	54.35	6.65	6.32	2212.50	2212.50	53099.90	
3951	25.10.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3952	26.10.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3953	27.10.2007	40.00	61.00	54.31	6.69	6.36	2119.81	2119.81	50875.52	
3954	28.10.2007	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
3955	29.10.2007	38.00	61.00	54.29	6.71	6.37	2019.84	2019.84	48476.24	
3956	30.10.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3957	31.10.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	1.678
3958	01.11.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3959	02.11.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3960	03.11.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3961	04.11.2007	36.00	61.00	54.25	6.75	6.41	1924.94	1924.94	46198.63	
3962	05.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3963	06.11.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3964	07.11.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3965	08.11.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3966	09.11.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3967	10.11.2007	34.00	61.00	54.20	6.80	6.46	1831.47	1831.47	43955.24	
3968	11.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3969	12.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3970	13.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3971	14.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3972	15.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3973	16.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3974	17.11.2007	32.00	61.00	54.15	6.85	6.51	1736.41	1736.41	41673.82	
3975	18.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3976	19.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3977	20.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3978	21.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3979	22.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3980	23.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3981	24.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3982	25.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3983	26.11.2007	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	
3984	27.11.2007	28.00	61.00	54.05	6.95	6.60	1541.54	1541.54	36996.92	

Sl.No.	Date	Discharge (Cumecs)	U/s WL	D/S WL	Gross Head	Net Head	Power in K.W	Power Actual in K.W	Daily Energy	Monthly Energy in M.U.
3985	28.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3986	29.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	
3987	30.11.2007	30.00	61.00	54.10	6.90	6.56	1639.77	1639.77	39354.38	1.244
3988	01.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3989	02.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3990	03.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3991	04.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3992	05.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3993	06.12.2007	26.00	61.00	54.00	7.00	6.65	1441.73	1441.73	34601.44	
3994	07.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
3995	08.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
3996	09.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
3997	10.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
3998	11.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
3999	12.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
4000	13.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
4001	14.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
4002	15.12.2007	25.00	61.00	53.98	7.02	6.67	1390.24	1390.24	33365.67	
4003	16.12.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
4004	17.12.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
4005	18.12.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
4006	19.12.2007	24.00	61.00	53.98	7.02	6.67	1334.63	1334.63	32031.05	
4007	20.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4008	21.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4009	22.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4010	23.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4011	24.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4012	25.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4013	26.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4014	27.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4015	28.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4016	29.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4017	30.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	
4018	31.12.2007	22.00	61.00	53.92	7.08	6.73	1233.86	1233.86	29612.75	0.991

TABLE - 7.2

MONTHLY ENERGY IN MILLION UNITS

Month	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
January	0.95	0.992	1.033		0.964	0.979	0.988	0.00	0.00	0.90	0.864	0.78
February	0.967	0.933	0.933		0.898	0.851	0.758	0.00	0.00	0.586	0.800	0.778
March	0.388	1.03	0.388	DATA NOT AVAILABLE	0.869	0.867	1.989	0.00	0.00	0.00	0.893	0.899
April	0.367	1.00	0.376		0.427	0.381	0.00	0.00	0.00	0.00	0.467	0.478
May	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0.00	0.00	0.258		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	1.589	0.996	0.849		0.803	0.434	0.00	0.00	0.853	1.077	0.801	0.634
September	1.536	1.145	1.284		1.77	1.801	0.00	0.00	1.845	1.558	1.59	1.592
October	1.78	0.951	1.373		1.737	1.79	0.00	0.00	1.757	1.617	1.58	1.678
November	0.941	1.287	1.239		1.324	1.392	0.00	0.00	1.345	1.224	1.21	1.244
December	1.03	0.884	1.033		1.104	1.141	0.00	0.00	1.06	0.994	0.997	0.991
	9.548	9.218	8.766		9.896	9.636	3.735	0.00	6.86	7.956	9.202	9.074

DETAILED ESTIMATES FOR CIVIL WORKS

TABLE 13.1.5

POWER CANAL

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	21000	63	Cum	1323000.00
2	Earth work Excavation in HR	9000	300	Cum	2700000.00
3	Providing Guard stones along power canal	250	100	Nos	25000.00
4	Providing Safety ladders	6	2000	Nos	12000.00
5	Laying Embankment	6000	63	Cum	378000.00
6	Dewatering during construction	LS			30000.00
7	P.S and Contingencies				32000.00
	Total				**4500000.00**

TABLE 13.1.6

INTAKE POOL

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	1400	63	Cum	88200.00
2	Earth work Excavation in HR	650	300	Cum	195000.00
3	CC-M10 gradetor levelling course in intake pool	25	2000	Nos	50000.00
4	Laying CC M 15 Grade for tail race pool floor	40	3200	Nos	128000.00
5	Construction of Masonry wing wall including pointing	450	1800	Cum	378000.00
6	Providing hand railing pool	LS			25000.00
7	Dewatering during cinstruction	LS			25000.00
8	P.S and Contingencies				35800.00
	Total				**925000.00**

TABLE 13.1.7

WEIR & SCOUR SLUICE

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	3000	63	Cum	189000.00
2	Earth work Excavation in HR	1000	300	Cum	300000.00
3	Earth work filling	1000	63	Nos	63000.00
4	CC M-10 Grade	1425	2600	Nos	3705000.00
5	Laying PCC M 15 Grade for body wall	2450	3200	Cum	7840000.00
6	M20 Concrete for hoist bridge weiring coat	800	4400	Cum	3520000.00
7	Reinforcement	8.5	36000	MT	306000.00
8	CR Masonary ring walls	1200	1800	CUM	2160000.00
9	Hand railing for wing wall	LS			15000.00
10	Dewatering during construction	LS			40000.00
11	Providing coffer dam	LS			337000.00
12	P.S and Contingencies				25000.00
	Total				**18500000.00**

TABLE 13.1.8

POWER HOUSE (INTAKE, DRAFT TUBE STRUCTURES & DEWATERING SUMP)

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	4300	63	Cum	270900.00
2	Earth work Excavation in HR	1850	300	Cum	555000.00
3	CC-M10 grade for levelling course	45	2000	Nos	90000.00
4	Laying RCC M 20 Grade for power house, draft tube, dewatering sump intake structures & superstructure	1885	4400	Nos	8294000.00
5	Reinforcement steel (HYSD) including fabrication, bending , placing, in position and tying with binding wire	115	36000	Cum	4140000.00
6	Drilling of holes and fixing anchor bars	200	600	Each	120000.00
7	Construction of brick masonry in cm 1:6 for panel wallsof power house	150	2400	Cum	360000.00
8	Plastering with cm 1:4 20mm thick for brick panel walls	1300	120	Sqm	156000.00
9	Fabrication and erection of steel trusses for roof of power house	10	42000	MT	420000.00
10	Supplying and fixing 22 gauge C.G.S sheets for power house roofing	250	700	Sqm	175000.00
11	Supplying and fixing steel rolling shutters	18	1700	Sqm	30600.00
12	Supplying and fixing steel windows	50	4000	Sqm	200000.00
13	Flooring with acid resistent tiles in battery toom, D.G. room	20	400	Sqm	8000.00
14	Flooring and skirting with polished shahabad stones in service bay and generator floor	100	600	Sqm	60000.00
15	External and internal painting with snowcem/distemper	1300	80	Sqm	104000.00
16	Providing false ceiling in control room	LS			250000.00
17	Grouting Wherever necessary	LS			25000.00
18	Miscellaneous civil works such as cable trenches	LS			66500.00
19	Providing water supply and sanitary fittings	LS			25000.00
20	Machine foundations with special cement	LS			25000.00
21	P.S. Contigencies				25000.00
	Total				**15400000.00**

TABLE 13.1.9

TAIL RACE POOL

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	2100	63	Cum	132300.00
2	Earth work Excavation in HR	1000	300	Cum	300000.00
3	CC-M10 grade for levelling course in tail race pool	25	2000	Nos	50000.00
4	Laying CC M 15 Grade for tail race pool floor	55	3200	Nos	176000.00
5	Construction of Masonary wing wall including pointing.	285	1800	Cum	513000.00
6	Providing hand railing for tail race pool	LS			15000.00
7	Dewatering during construction	LS			10000.00
8	P. Sand contingencies				43700.00
	Total				**1240000.00**

TABLE 13.1.10

TAIL RACE CHANNEL

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	62125	63	Cum	3913875.00
2	Earth work Excavation in HR	26625	300	Cum	7987500.00
3	Providing Guard stones along power canal	50	100	Nos	5000.00
4	CC M10 grade	1237	2000	Nos	2474000.00
5	Providing safety ladders	4	2000	Cum	8000.00
6	Formation and removal of cross bunds	LS			50000.00
7	Dewatering during construction	LS			25000.00
8	P. Sand contingencies				36625.00
	Total				**14500000.00**

TABLE 13.1.11

DOUBLE LANE BRIDGE ON TAIL RACE CHANNEL

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Earth work Excavation in all types of Soils	90	63	Cum	5670.00
2	Earth work Excavation in HR	210	300	Cum	63000.00
3	Earth work filling	500	63	Nos	31500.00
4	CC M10 grade	1275	2000	Nos	2550000.00
5	M20 concrete for deck slab	140	4400	Cum	616000.00
6	Reinforcement	20	36000		720000.00
7	Hand railing for wing wall	LS			25000.00
8	Dewatering during construction	LS			58830.00
9	P.S and contingencies				30000.00
	Total				**4100000.00**

TABLE 13.1.12

GATES & HOISTS

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Trash racks	20	42000	Cum	840000.00
2	Stop log gates & embedded parts	8	55000	Cum	440000.00
3	Slop log gate hoist	1	200000	Nos	200000.00
4	Intake gate & embedded parts	16	70000	Nos	1120000.00
5	Intake gate hoist	2	700000	Cum	1400000.00
6	Draft tube gate & embedded parts	8	55000		440000.00
7	Draft tube hoist (mono rail)	1	200000		200000.00
8	Sluice gates	17	70000		1190000.00
9	Hoist for sluice gates	1	300000		300000.00
	Total				**6130000.00**

TABLE 13.1.13

OTHER CIVIL WORKS

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	Road formation	LS			600000.00
	Total				**600000.00**

TABLE 13.1.14

TAXES & DUTIES, TRANSPORT & INSURANCE

Sl. No.	Description	Quantity	Rate (Rs.)	Unit	Amount (Rs.)
1	CST on gates & hoists Rs. 6130000@4%				245200.00
2	Transport of gates & hoists				150000.00
3	Insurance for gates & hoists (Rs. 6130000@1%				61300.00
4	Income tax on Civil Works				1700000.00
	Total				**2156500.00**

TABLE 13.1.15

DETAILED ESTIMATE OF ELECTRICAL & MECHANICAL EQUIPMENT

Sl. No.	Description	Quantity	Amount (Rs.) in lakhs
1	Main generating Equipment		
a	Vertical fullkaplan turbine of 2200 dia	2	
b	Oil pressure unit	2	
c	Cooling water system	1	
d	Dewater & Drainage system	1	
e	Speed increasing gear box	2	
f	Vertical Synchronous Generator	2	
2	Control equipment		
a	Capacitor bank		
b	3.3kv generator control instrumentation capacitor bank	2	
c	110v 200AH battery & charger including DC	1	
d	33 kv feeder control instrumentation	1	
e	Other panels boards & panels		
f	Capacitor bank panel		
3	Switch yard		
a	Power transformer	1	
b	33kv breaker, hg fuses, isolators, cts, pts conductors,		
c	200kva, 3.3kv/415v station auxilliary transformer	1	
4	Auxiliary equipment		
a	Power & control cables		
b	Earthing	1	
c	Station lighting	1	
d	Ventilation	1	
e	Fire estinguishing	1	
f	Air condition	1	
g	Other works		
h	Spares		
i	Tools & plant		
5	10 to HOT crane		
6	Project errection and commissioning	1	
	Total		**462.00**

TABLE 14.1

FINANCIAL ANALYSIS FOR GAYATRI HYDRO MHES AT RAGHAVAPURAM BRIDGE

A)	Capacity of Project in Kw	**2200**
B)	Project Cost (P.C) in Rs. Lakhs	**1309.00**
C)	Capital Subsidy in Rs. Lakhs	**240.00**
D)	Loan from Financial inst. in Rs. Lakhs	**748.30**
E)	Interest rate	**12%**

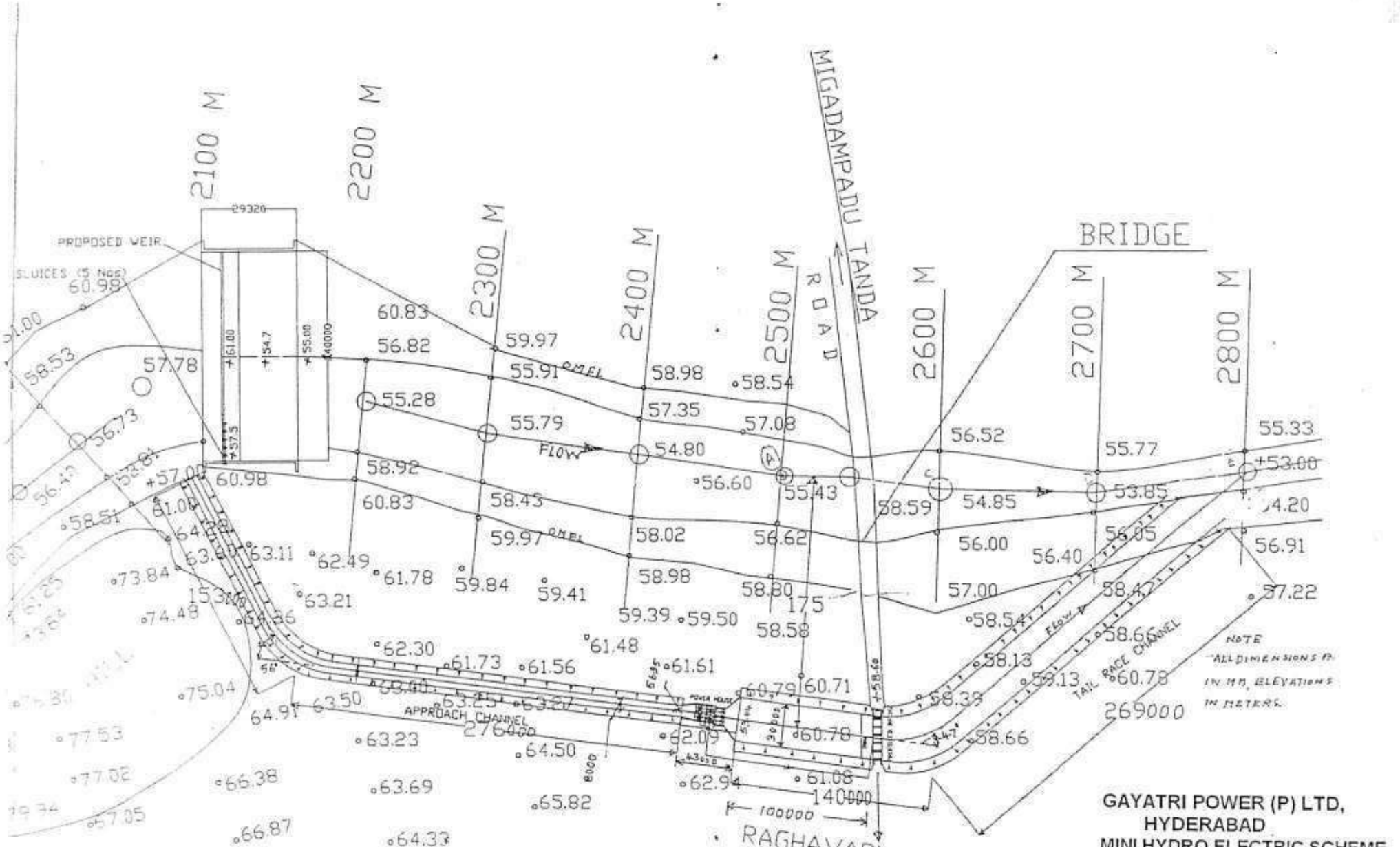
Loan recovery period = Years 10

Interest 12%

S. No.	Description	YEARS OF OPERATION									
		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
		1	2	3	4	5	6	7	8	9	10
1	**Revenue from Sale of Energy in lakhs**										
1.1	Net Saleable Energy in Units Lakhs	77.17	77.17	77.17	77.17	77.17	77.17	77.17	77.17	77.17	77.17
1.2	Sale price of Energy genaration upto 35% PLF in Rs.	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43
1.3	Sale value of Energy upto 35% PLF Units in Lakhs	264.69	264.69	264.69	264.69	264.69	264.69	264.69	264.69	264.69	264.69
1.4	Sale value for Energy beyond 35% PLF Generation	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1.5	Revenue from sale of Carbon credits in lakhs	31.32	31.32	31.32	31.32	31.32	31.32	31.32	31.32	31.32	31.32
1.6	Total Revenue	296.01	296.01	296.01	296.01	296.01	296.01	296.01	296.01	296.01	296.01
2	**Annual Expenditure in lakhs**										
2.1	Interest on Loan @ 12%	89.80	80.82	71.84	62.86	53.88	44.90	35.92	26.94	17.96	8.98
2.2	O & M Charges @ 2 % with increase @ 5% P.A.	26.18	27.23	28.28	29.34	30.39	31.44	32.49	33.54	34.60	35.65
2.3	Insurance 0.5% on P.C.	6.55	6.545	6.545	6.545	6.545	6.545	6.545	6.545	6.545	6.545
2.4	Depreciation @ 3.4% on P.C.	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51
2.5	Royalty charges @ 2 paise per unit	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19
2.6	**Total Expenditure in lakhs.**	168.22	160.29	152.36	144.43	136.51	128.58	120.65	112.72	104.80	96.87

3	**Profitability**										
3.1	Net Profit 1.6 - 2.6	127.80	135.72	143.65	151.58	159.51	167.43	175.36	183.29	191.22	199.15
3.2	Provision for Tax (MAT @ 7.65%/IT @ 36.75%)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3.3	Profit after Tax	127.80	135.72	143.65	151.58	159.51	167.43	175.36	183.29	191.22	199.15
3.4	Add Depreciation	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51	44.51
3.5	Cash Profit-Current 3.3 +3.4	172.30	180.23	188.16	196.09	204.01	211.94	219.87	227.80	235.72	243.65
3.6	Repayment of Instalment	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83
3.7	Retained Profit 3.5 - 3.6	97.47	105.40	113.33	121.26	129.18	137.11	145.04	152.97	160.89	168.82
3.8	Cash Profit (Cumulative)	97.47	202.87	316.20	437.45	566.64	703.75	848.79	1001.75	1162.65	1331.47
4	**Loan Repayment**										
4.1	Principal	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83	74.83
4.2	interest	89.80	80.82	71.84	62.86	53.88	44.90	35.92	26.94	17.96	8.98
4.3	Debt Servicing	164.63	155.65	146.67	137.69	128.71	119.73	110.75	101.77	92.79	83.81
4.4	Outstanding loan	673.47	598.64	523.81	448.98	374.15	299.32	224.49	149.66	74.83	0
5	**Debt Service Coverage Ratio (DSCR)**										
5.1	Cash profit 1.6- (2.2+2.3+2.5)	262.10	261.05	259.99	258.94	257.89	256.84	255.79	254.73	253.68	252.63
5.2	DSCR 5.1/4.3	**1.59**	**1.68**	**1.77**	**1.88**	**2.00**	**2.15**	**2.31**	**2.50**	**2.73**	**3.01**
5.3	Average DSCR (Debt Service Covreage Ratio)	**2.16**									
6	**Returns**										
6.1	Amouunt available for distribution Rs lakhs	127.80	135.72	143.65	151.58	159.51	167.43	175.36	183.29	191.22	199.15
6.2	**Average amount available for first 10 years in lakhs**	**163.47**									
6.3	Amount available for distribution after 10 years Rs Lakhs										
7	**Cost of Generation / unit (2.6/1.1) Rs.**	**2.18**	**2.08**	**1.97**	**1.87**	**1.77**	**1.67**	**1.56**	**1.46**	**1.36**	**1.26**

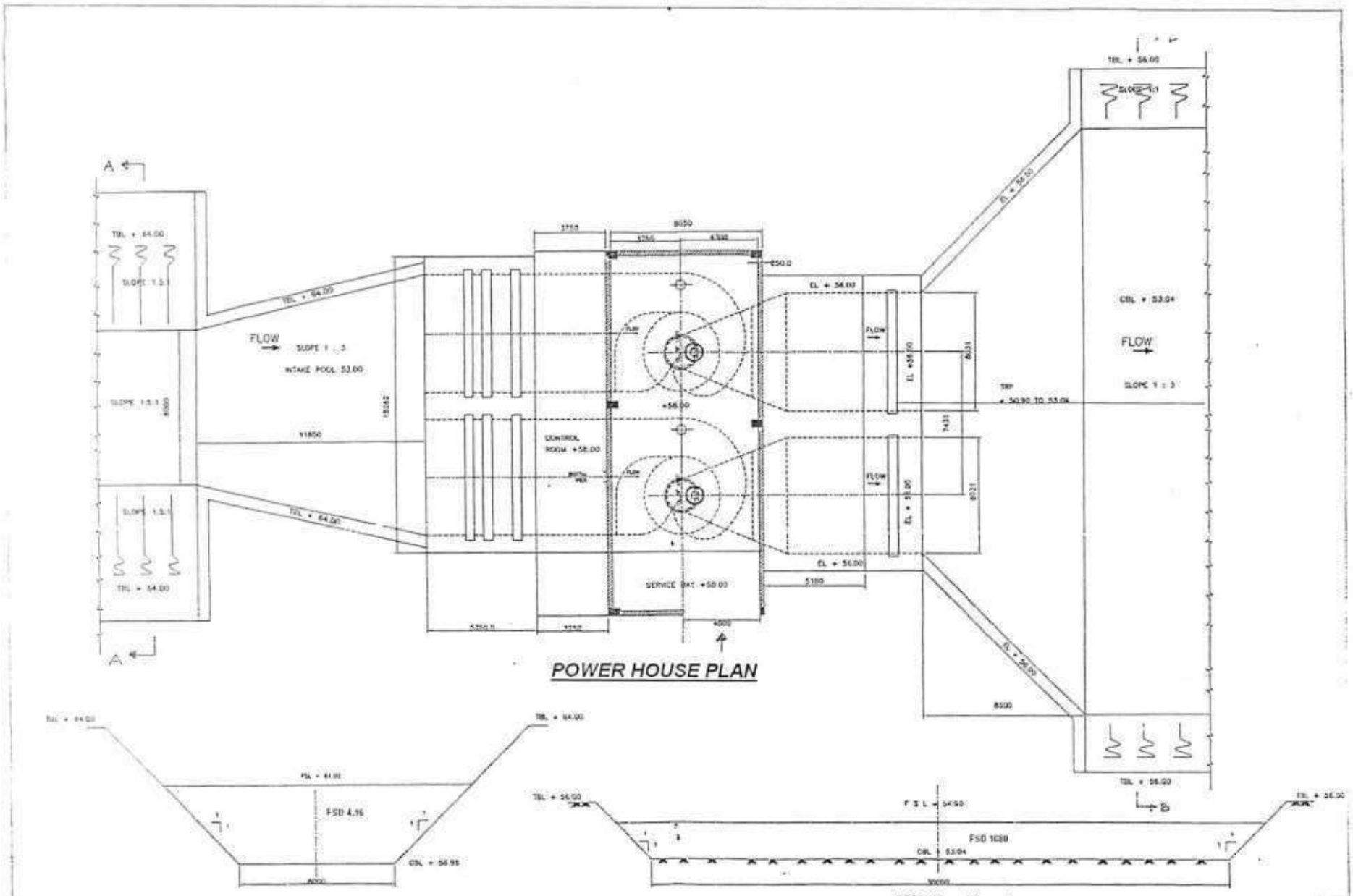
8 **Average cost of generation per unit for the first 10 years. Rs. 1.72**



for Gayatri Power (P) Ltd.,

Managing Director.

GAYATRI POWER (P) LTD,
HYDERABAD
MINI HYDRO ELECTRIC SCHEME
ON VEMULURU VAGU (2x1100KW)
GENERAL LAYOUT



POWER HOUSE PLAN

SECTION – AA

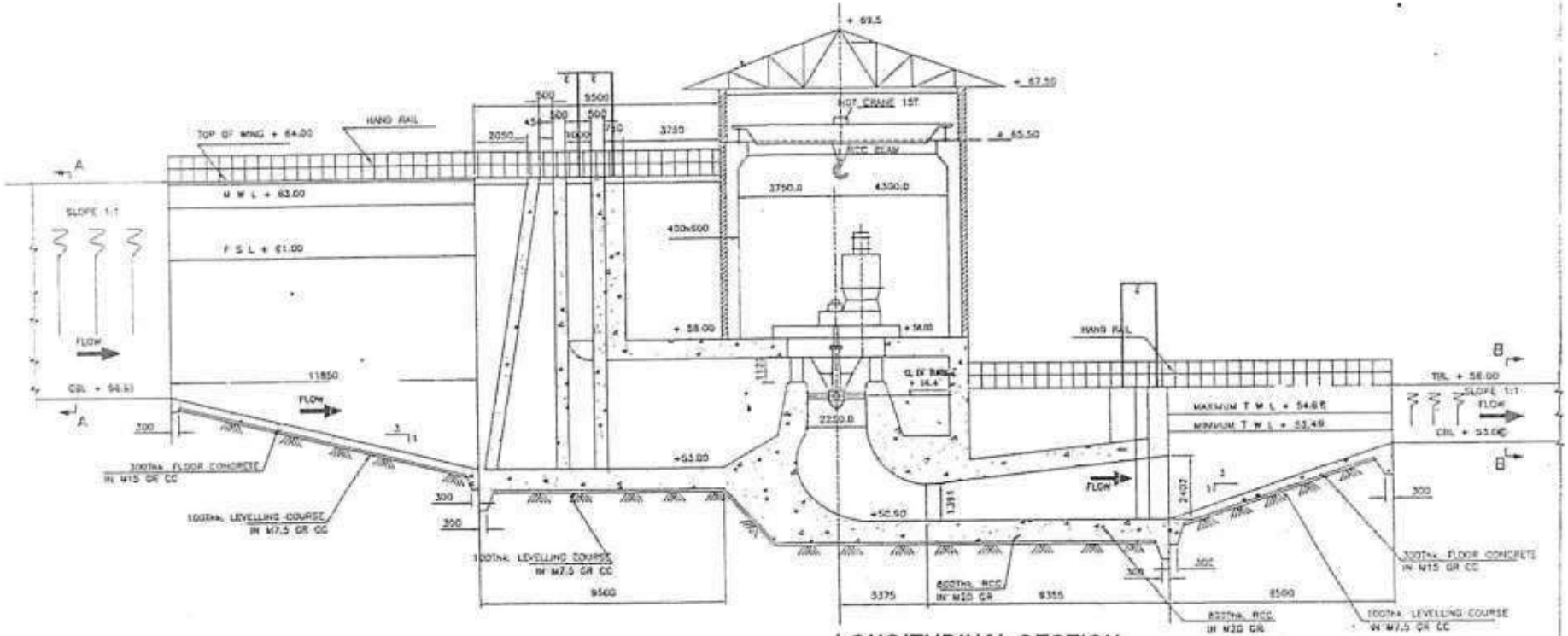
SECTION – BB

ALL DIMENSIONS ARE IN MM AND ALL ELEVATIONS ARE IN METERS

GAYATRI POWER (P) LTD. HYDERABAD
MINIHYDRO ELECTRIC SCHEME ON VEMULURI VAGU
POWER HOUSE PLAN SECTION OF CANAL

for Gayatri Power (P) Ltd.,

Managing Director.



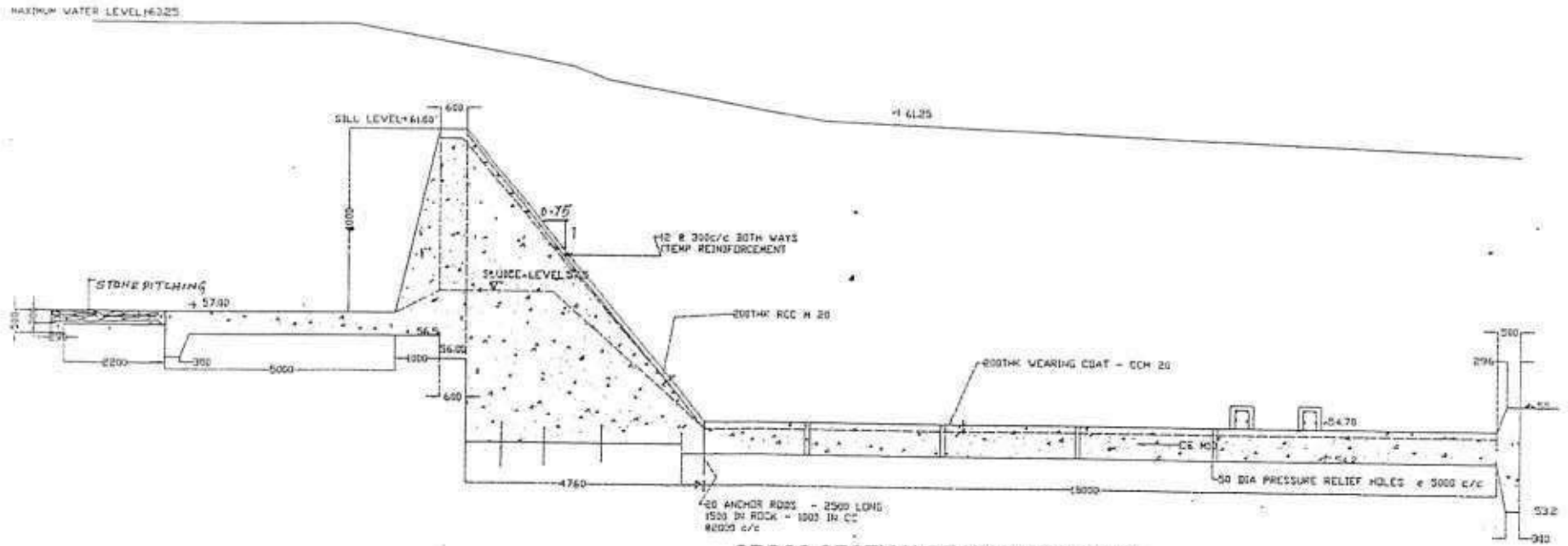
LONGITUDINAL SECTION

for Gayatri Power (P) Ltd.,

Managing Director.

ALL DIMENSIONS ARE IN MM AND ALL ELEVATIONS ARE IN METERS

GAYATRI POWER (P) LTD
HYDERABAD
MINI HYDRO ELECTRIC SCHEME ON VEMULURU VAGU (2x1100KW)
LONGITUDINAL SECTION THROUGH POWER HOUSE

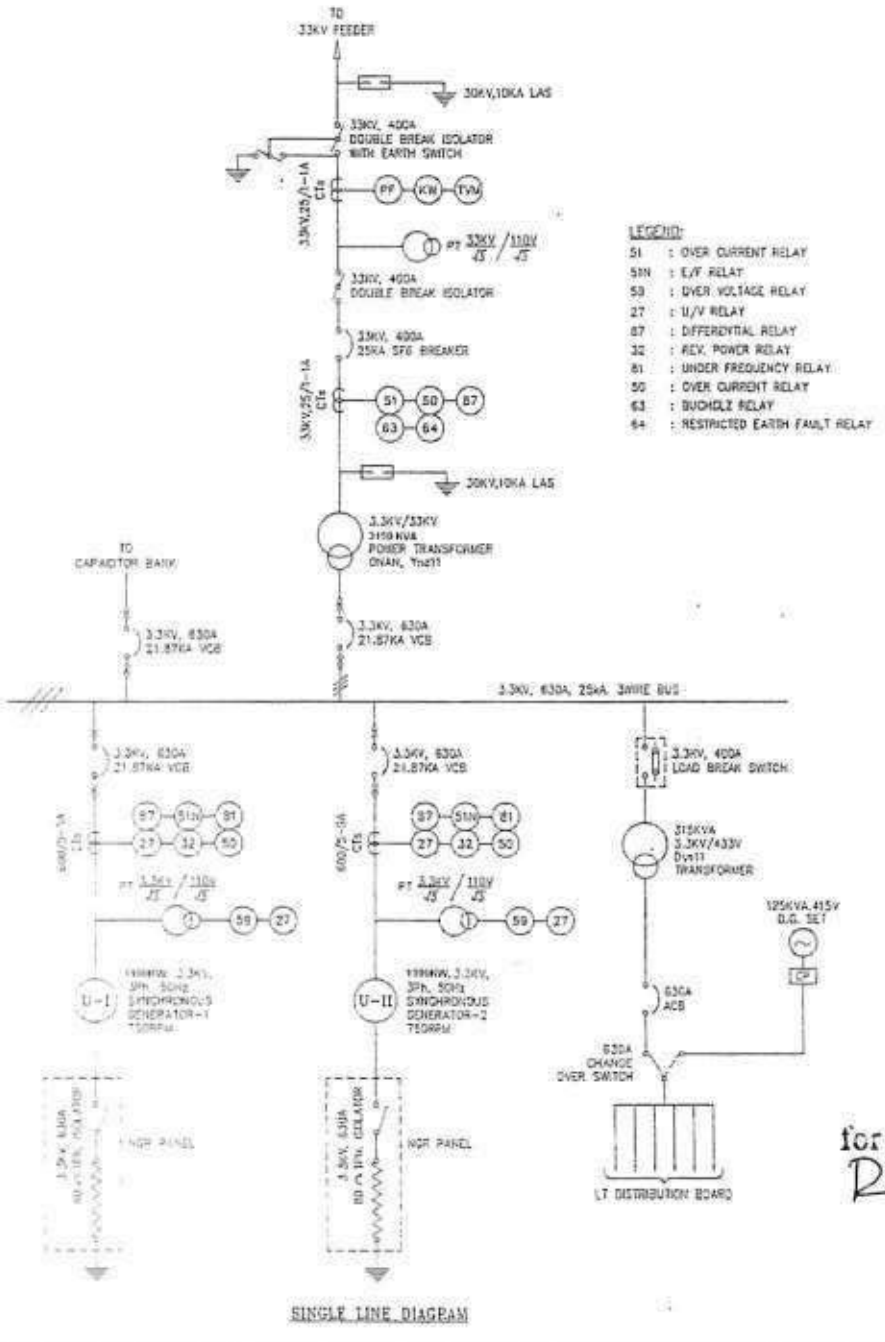


CROSS SECTION OF UNGATED WEIR

for Gayatri Power (P) Ltd.,

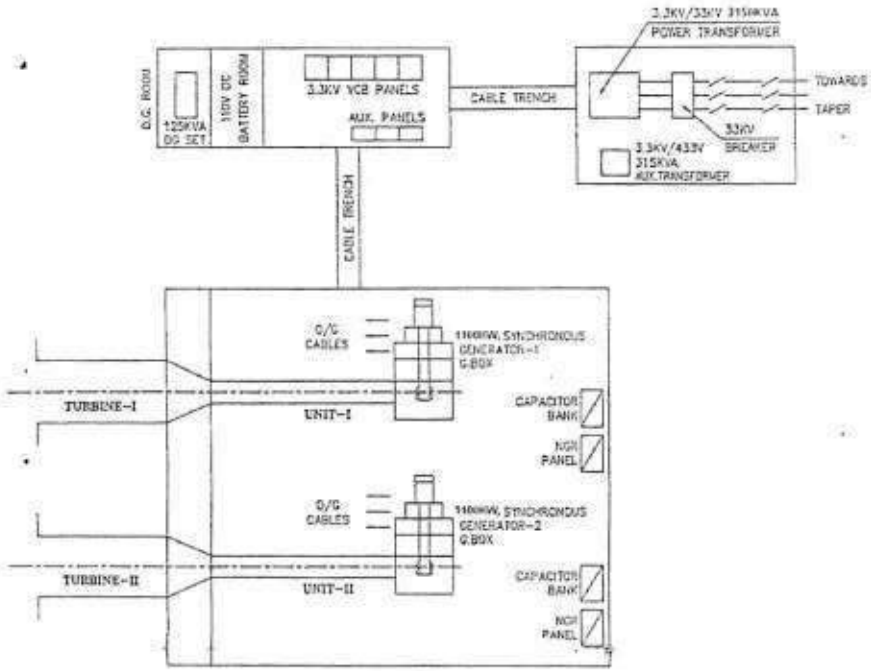
Managing Director.

GAYATRI POWER (P) LTD. HYDERABAD
MINIHYDRO ELECTRIC SCHEME (2x1100 KW)
ON VEMULURU VAGU
CROSS SECTION OF UNGATED WEIR



LEGEND:

51	: OVER CURRENT RELAY
51N	: E/F RELAT
59	: OVER VOLTAGE RELAY
27	: U/V RELAY
87	: DIFFERENTIAL RELAY
32	: REV. POWER RELAY
81	: UNDER FREQUENCY RELAY
50	: OVER CURRENT RELAY
63	: BUCHOLZ RELAY
64	: RESTRICTED EARTH FAULT RELAY



LAYOUT

LEGEND:

GENERATOR	: 3.3KV, 1100KW, 0.85PF SYNCHRONOUS GENERATOR
POWER TRANSFORMER	: 3.3KV/33KV ±15% OLTC OF ±1.25STEPS 3150KVA POWER TRANSFORMER
33KV BREAKER	: 33KV, 400A SF6 BREAKER
D.G SET	: 125KVA, 415V
BATTERY BANK	: 110V DC, 200AH

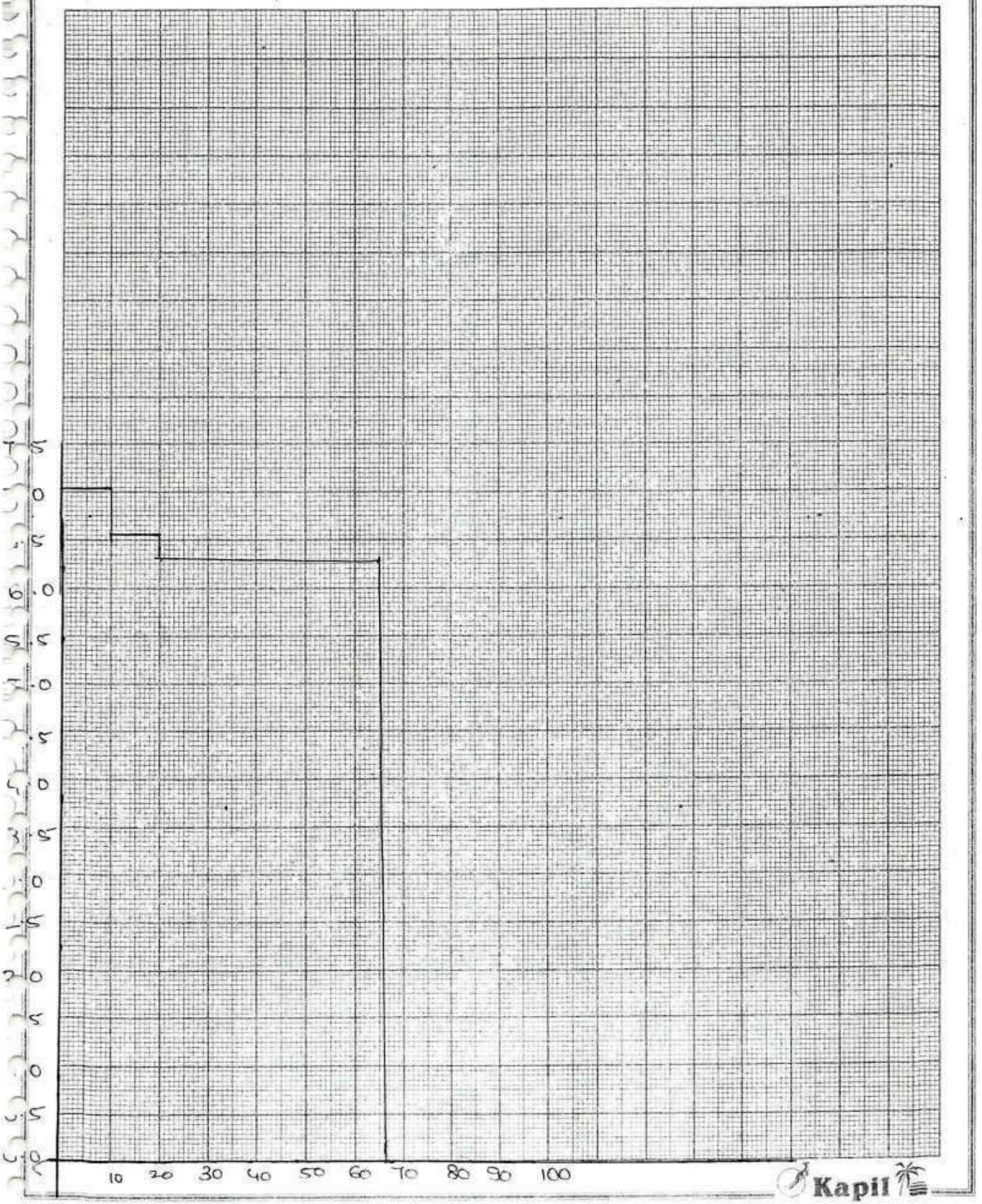
for Gayatri Power (P) Ltd.,

Managing Director.

M/s. GAYATRI POWER (P) LTD,
2x1100KW MINI HYDEL POWER PLANT
SINGLE LINE DIAGRAM & LAYOUT DRAWING SHOWING PROPOSED MINI HYDEL PROJECT ACROSS VEMULURU VAGU

DEVELOPER:
M/s. GAYATRI POWER (P) LTD, #3-6-521, 402, Gharonda Maya, Opp: KFC, Himayatnagar Main Road, Hyderabad- 500 029

NET HEAD DURATION GRAPH



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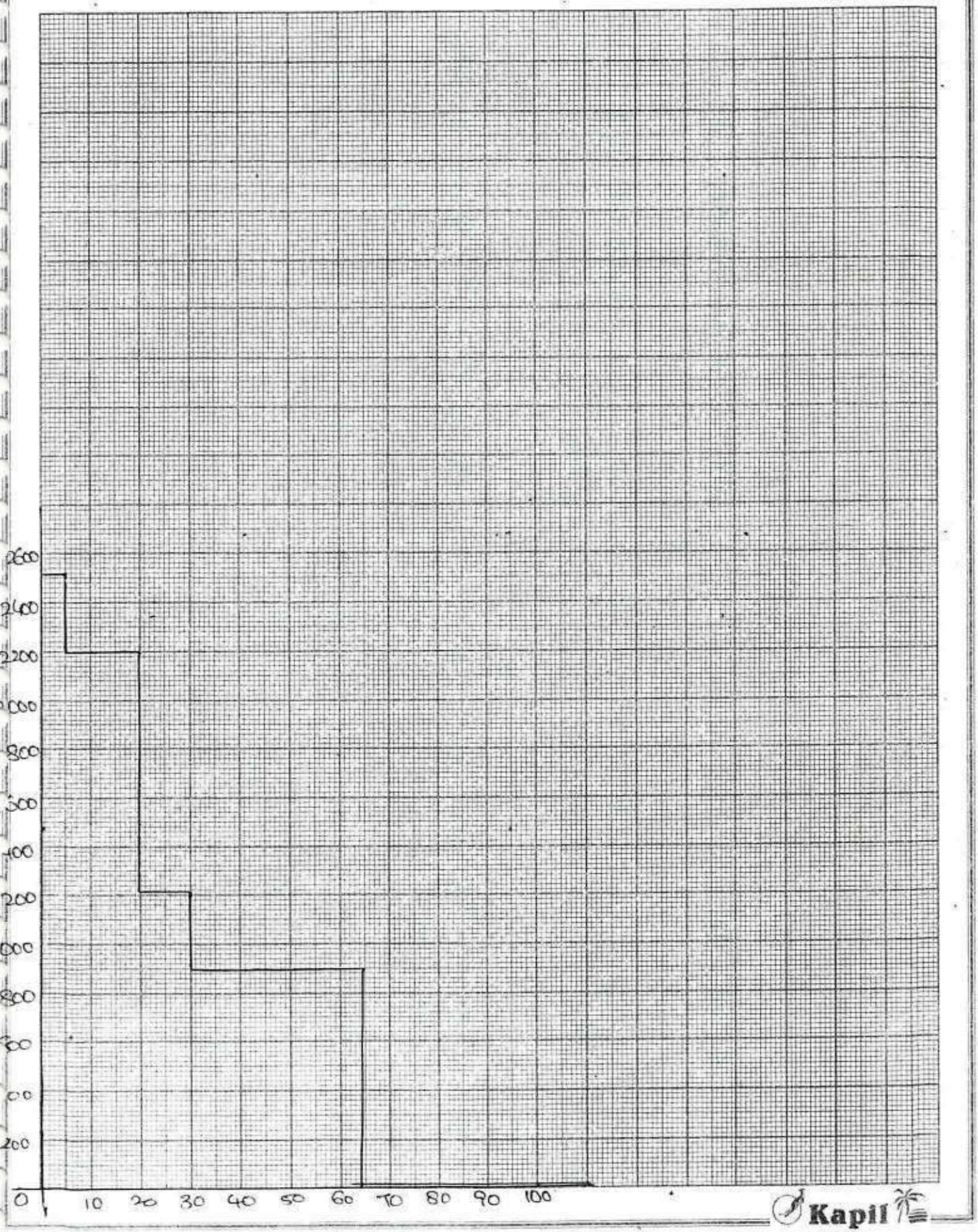
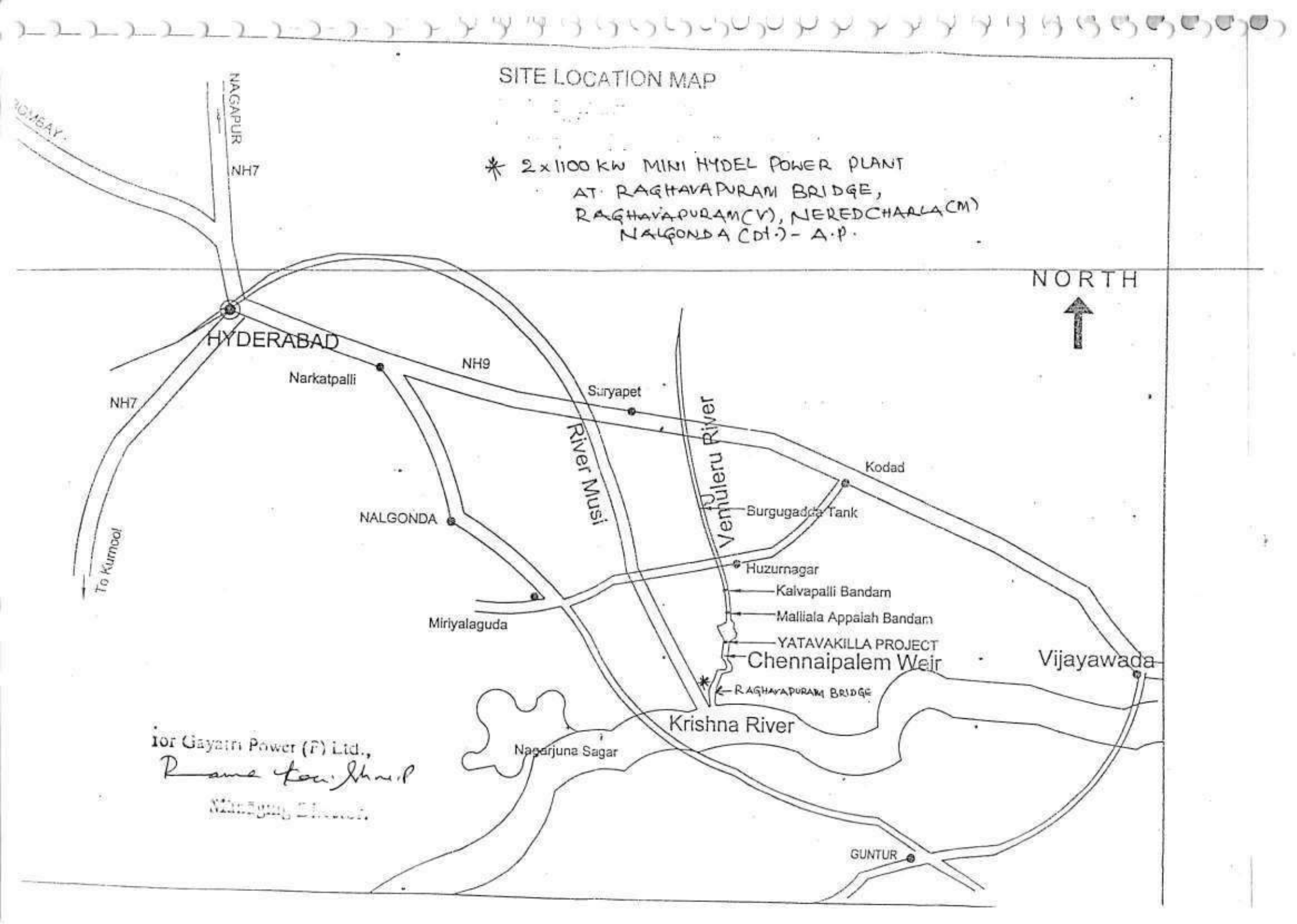
POWER DURATION GRAPH



Kapil

SITE LOCATION MAP

* 2 x 1100 KW MINI HYDEL POWER PLANT
AT RAGHAVAPURAM BRIDGE,
RAGHAVAPURAM(V), NEREDCHARLA(M)
NALGONDA (Dt.) - A.P.



for Gayatri Power (P) Ltd.,

Managing Director